



An ISO 9001
Company

Bharat Heavy Electricals Limited

(High Pressure Boiler Plant)

Tiruchirappalli – 620014, TAMIL NADU, INDIA

CAPITAL EQUIPMENT / MATERIALS MANAGEMENT

ENQUIRY	Phone: +91 431 257 76 53 Fax : +91 431 252 00 31 Email : skaruna@bheltry.co.in Web : www.bhel.com
NOTICE INVITING TENDER	

TWO PART BID	Enquiry Number:	Enquiry Date:	Due date for submission of quotation:
Tender to be submitted in two Parts	2621300062	15.11.2013	17.12.2013
<p>You are requested to quote the Enquiry number date and due date in all your correspondence. This is only a request for quotation and not an order.</p> <p>Please note that under any circumstances both delayed offer and late offers will not be considered. Hence vendors are requested to ensure that the offer is reaching physically our office before 14.00 hrs on the Date of tender opening.</p>			

Item	Description	Quantity	Delivery Required
10	1600 KVA 11KV/415 V Compact Substation	01 No.	3-4 Months from PO date

as per the technical specification & commercial conditions applicable (to be downloaded from web site www.bhel.com or <http://tenders.gov.in>)

Important points to be taken care during submission of offer

1. The rate of EMD for this Tender will be (INR) 60,000/-
2. The Compliance Form for Commercial Terms & Conditions to be filled and enclosed along with the offer failing which, the offer will not be considered for evaluation.
3. All updates, amendments, corrigenda, etc., (if any), for each tender will be posted only on the above websites from time to time, as and when required, until each tender is opened. There will be no publication of such updates, amendments, corrigenda, etc., through newspapers or any other media.

BHEL's General guidelines / instructions (refer MM/CE/GENL/001-EMD) including bank guarantee formats and list of consortium banks, commercial terms check-list can be downloaded from BHEL web site <http://www.bhel.com> or from the Government tender website <http://tenders.gov.in> (public sector units > Bharat Heavy Electricals Limited page) under above Enquiry reference.

Tenders should reach us before 14:00 hours on the due date.
Tenders will be opened at 14:30 hours on the due date
Tenders would be opened in presence of the tenderers who have submitted their offers and who may like to be present

Yours faithfully,
For **BHARAT HEAVY ELECTRICALS LIMITED**

Engineer / Capital Equipment / MM

ANNEXURE-A
QUALIFICATION CRITERIA
Supply of 1600kVA Compact Substation

Sl. No	Description	Vendor to confirm
1	Only those vendors who have supplied and commissioned 1600kVA or higher capacity compact substation and working satisfactorily for at least five years after commissioning should quote. The Vendor should be a HV switchgear manufacturer (OEM).	
2	The vendor should submit following details which are necessary for qualifying their offer.	
2.1	List of customers for whom similar kind of equipments were supplied along with address	
2.2	Along with Technical offer, the Vendor should submit performance certificate from minimum one customer for the satisfactory performance of the same, supplied to them in the customers letter head.	

ANNEXURE-B
Technical Specifications for 1600 kVA, 11kV/415V Compact Substation----- Qty- 1No.

Specification and Scope of supply:

Design, manufacture and supply of Compact Substation of 11kV/415 Volts, equipped with 1600kVA Cast Resin Transformer, 3 way 11kV Ring Main Unit consisting of 2 nos. 630A at 11kV fault making/ load breaking switch with one no tee-off as SF6 Circuit Breaker for the primary side controls & with MV 3200A Air Circuit Breaker as secondary side control as detailed below. The detail bill of material for each Compact Substation shall be as under:

S.No	Description	Specification / Confirmation	Deviation
1.0	HT Switchgear: Three way 11kV Non-Extensible Ring Main Unit Compact switchgear consisting of two nos. 630A at 11kV fault making/ load breaking switch and one number Fixed manual / auto SF6 breaker in insulated enclosure/SF6 insulated vacuum circuit breaker with self- powered relay having over current and earth fault protection. Interconnection between HT switchgear and transformer shall be using suitable (min 120 Sqmm) size aluminum/copper un-armoured XLPE Cable. Incomer and outgoing LBS of HT Switchgear should be suitable for termination of 1 run x 3C x 240 sq. mm aluminum armoured XLPE Cable with HT insulating boots. (along with the supply of screened seperable connector) Qty: 1 set	Vendor to confirm	
1.1	Make and type number of the load break switches, SF6 circuit breaker, protection relay. ABB/ Siemens/ Schneider / Alstom make only.	Vendor to specify	
2.0	Transformer: 1600 kVA, 11kV / 415V, DYn11, Air Natural cooling Cast Resin Dry Type Transformer with off circuit tap links + 5% to -5% @ 2.5% on HT side of transformer with WTI Scanner with Alarm and trip contact Qty: 1 no	Vendor to confirm	
2.1	Make of the transformer. BHEL/ ABB/ Volt Amp/ Ames Impex/ Siemens/ Schneider make only.	Vendor to specify	
2.2	Impedance, no-load/ load losses, efficiency, temperature rise above ambient of winding of the transformer	Vendor to specify	

3.0	<p>MV Switchgear: 415V indoor MV panel with Aluminum Bus bars, fabricated using 2 MM CRCA sheet steel, Ingress protection IP4X, complete with internal wiring consisting of following. Incomer: 3200 A, 415V, 3P, 50Hz, 50KA, Fixed manual / auto type ACB with Microprocessor based release. Qty: 1 set</p>	Vendor to confirm	
3.1	<p>Make and type number of the ACB. Siemens/ ABB/ Schneider/L&T / Alstom/GE make only.</p>	Vendor to specify	
4.0	<p>Enclosure: Outdoor type enclosure having modular construction of Galvanised Sheet Steel. The degree of protection for HT & LT switchgear compartment & transformer compartment of the enclosure shall be minimum IP23. The enclosure exterior shall be painted with polyurethane paint/ powder coated and tropicalised to Indian weather conditions. Each compartment will be provided with the door and pad locking arrangement.(with lock and key arrangement). The Compartment illumination lamp with door-operated switch shall be provided for each compartment. Qty: 1 set</p>	Vendor to specify the details and actual degree of protection.	
5.0	<p>Interconnection between Transformer & LT switchgear using suitable size copper flexible busbars. Internal earthing connections by GI strips. Qty: 1 set</p>	Vendor to confirm	
6.0	<p>Dimension of the compact substation (approx.)</p>	Vendor to specify	
7.0	<ol style="list-style-type: none"> 1.Compact Sub-Station shall be outdoor plinth mounted type. 2. Erection, Commissioning and Civil work for package substation is in the scope of BHEL. However the bidder shall furnish the foundation details clearly. 3.Compact sub-station will be complete with the internal interconnections & earthing (GI) and extending of earth bar of Neutral and body terminals to the frame of the CSS for connecting to the earth pits. 4. Vendor shall assemble the Compact substation at site if the same is dispatched in disassembled condition. 5. Vendor shall make necessary supervision at site free of cost during the time of commissioning CSS. 6. Required technical data sheet of the transformer, HV/ MV 	Vendor to confirm	

	<p>switchgear, relay etc. should be furnished with the offer.</p> <p>7. Colour of paint to be mentioned in the offer and to be decided mutually.</p> <p>8. The equipments should be SCADA compatible.</p> <p>9. Following Metering on HV/LV side required and details to be furnished.</p> <p>a) Multifunction digital meters to indicate voltage, current, %THD and frequency at HV/LT side.</p> <p>b) Digital energy meter with RS485 communication port at the LT side. (Conserve make Model No. EM6400).</p> <p>c) Provision of RYB led indication lamp at HV/LV side and electrical interlock provision between Transformer primary & secondary should be made as to auto switch off at primary side of HT breaker when secondary side is made off.</p> <p>10. All doors should be earthed with suitable braided copper.</p>		
8.0	<p>Routine test to be conducted and original test certificate to be submitted</p> <p>The firm should be a manufacturer of SF6 HV switchgear (OEM) and tested for internal Arc. Pre fabricated SS shall be type tested for internal arc, temperature rise test, Degree of protection IP54 for HT and LT switch gear and IP 23 for transformer compartment .. as per IEC 61330 - 1995 &/ IEC 62271-202.</p>	Vendor to confirm	
9.0	Reference List/ Qualifying Condition		
9.1	<p>Only those vendors who have supplied and commissioned same or higher capacity compact substation and working satisfactorily for at least five years after commissioning should quote. The Vendor should be a HV switchgear OEM.</p>	Vendor to confirm	
9.2	<p>Information about the companies where same or higher size equipments have been supplied and certificate about satisfactory performance are to be submitted for qualification of the offer.</p>	Vendor to furnish	

Technical Specifications for the Compact Substation

1.0.0 CODES & STANDARDS:

1.1.0 All equipment and material shall be designed manufactured and tested in accordance with the latest applicable IEC standards. The 11KV Package Substation Design must be as per IEC 61330.

1.2.0 The Compact Sub-station offered shall in general comply with the latest issues including amendments of the following standards.

Title	Standards
High Voltage Low Voltage Pre-Fabricated Substation	IEC:61330
High Voltage Switches	IEC 60265
Metal Enclosed High Voltage Switchgear	IEC 60298
High Voltage Switchgear	IEC 60694
Low Voltage Switchgear and Control gear	IEC 60439
Power Transformers	IEC 60076

2.0.0 DESIGN CRITERIA

2.1.0 Compact Sub-station consisting of 3 way 11KV SF6 insulated Switchgear with 630A at 11KV fault making, Load breaking switch with tee-off as 11KV SF6 Circuit Breaker + 11KV/415V, 1600 kVA, DYn11 Transformer + LT 415V, **3200A ACB** incoming with all connection, accessories, fitting & auxiliary equipment in an enclosure to supply Low-voltage energy from high-voltage system as detailed in this specification. Compact substation should be outdoor plinth mounted type.

2.2.0 The prefabricated-compact substation shall be designed for a) Compactness, b) fast installation, c) maintenance free operation, d) safety for worker/operator & public.

2.3.0 The Switchgear and component thereof shall be capable of withstanding the mechanical and thermal stresses of short circuit listed in ratings and requirements clause without any damage or deterioration of the materials.

2.4.0 For continuous operation at specified ratings temperature rise of the various switchgear components shall be limited to permissible values stipulated in the relevant standard and / or this specification.

2.5.0 Service Conditions:

The Compact substation shall be suitable for continuous operation under the basic service conditions indicated below

Ambient Temperature:	40 Deg C
Relative Humidity	upto 95%
Altitude of Installation	upto 1000m

The Enclosure of High Voltage switchgear-control gear, Low Voltage switchgear-control gear & Transformer of the package substation shall be designed for use under normal outdoor service condition as mentioned. The enclosure should take minimum space for the installation including the space required for approaching various doors & equipment inside.

3.0.0 SPECIFICATION:

- 3.1.0 The main components of a prefabricated- package substation are Transformer, High-voltage switchgear-control gear, Low-voltage switchgear-control gear and corresponding interconnections (cable, flexible bus bars) & auxiliary equipment. The components shall be enclosed, by either common enclosure or by an assembly of enclosure. All the components shall comply with their relevant IEC standards.

OUTDOOR ENCLOSURE:

- 3.2.0 **Outdoor enclosure:**
 - 3.2.1 The enclosure shall be made of Sheet Steel tropicalised to local weather conditions.
 - 3.2.2 The metal base shall ensure rigidity for easy transport & installation.
 - 3.2.3 The IP54 protection degree of the Enclosure shall be appropriate one for LT & HT switchgear compartment & IP23 for Transformer compartment. Proper / adequate ventilation aperture shall be provided for natural ventilation by way of Louvers/Cooling fan etc.
 - 3.2.4 The doors shall be provided with proper interlocking arrangement for safety of operator.
 - 3.2.5 The H.V. & L.V. outgoing of the transformer are to be connected to SF6 Circuit Breaker of 3 way 11kV RMU & incomer of the Low Voltage Switchgear by means of Copper Cables / Copper Flexible Busbars.
 - 3.2.6 **Internal Fault:** Failure within the compact substation due either to a defect, an exceptional service condition or mal-operation may initiate an internal arc. Such an event may lead to the risk of injury, if persons are present. It is desirable that the highest practicable degree of protection to persons shall be provided. The Design shall be tested as per IEC 61330.
 - 3.2.7 **Covers & Doors:** Covers & doors are part of the enclosure. When they are closed, they shall provide the degree of protection specified for the enclosure. Ventilation openings shall be so arranged or shielded that same degree of protection as specified for enclosure is obtained.

Additional wire mesh may be used with proper Danger board for safety of the operator. All covers, doors or roof shall be provided with locking facility or it shall not be possible to open or remove them before doors used for normal operation have been opened. The doors shall open outward at an angle of at least 90° & be equipped with a device able to maintain them in an open position.

- 3.2.8 **Earthing:** All metallic components shall be earthed to a common earthing point. It shall be terminated by an adequate terminal intended for connection to the earth system of the installation, by way of flexible jumpers/strips & Lug arrangement. The continuity of the earth system shall be ensured taking into account the thermal & mechanical stresses caused by the current it may have to carry. The components to be connected to the earth system shall include:

- a) The enclosure of Package substation,
- b) The enclosure of High voltage switchgear & control gear from the terminal provided for the purpose,
- c) The metal screen & the high voltage cable earth conductor,
- d) The transformer tank or metal frame of transformer,
- e) The frame &/or enclosure of low voltage switchgear,
- f) All earthings are to be properly identified.

- 3.2.9 There shall be an arrangement for internal lighting activated by associated switch for HV, Transformer & LV compartments separately.

- 3.2.10 **Labels:** Labels for warning, manufacturer's operating instructions etc. shall be durable & clearly legible.

- 3.2.11 **Cleaning & Painting:**

The paints shall be carefully selected to withstand tropical heat and rain. The paint shall not peel off or crinkle or be removed by abrasion due to normal handling.

11KV SF6 Non-extensible RMU Circuit Breaker:

- 3.3.0 **11KV SF6 RMU Circuit Breaker:** The requirement of 11KV Ring Main Unit is as under.

- 3.3.1 SF6 Gas filled Non-extensible Ring Main Units with Circuit Breaker comprising of 3 panels as indicated below:

- 3.3.2 **Panel No.1 & 2:** Isolator panel with one number SF6 insulated load breaking/ fault making isolator switch with one cable box.

- 3.3.3 **Panel No.3:** SF6 Circuit Breaker/VCB complete with operating mechanism, protection system and one number of cable box.

- 3.3.4 The above Isolators, breaker, Busbars should be mounted inside a robotically welded and sealed for life, stainless steel tank. The tank should be filled with SF6 gas at adequate pressure.

- 3.3.5 The Circuit Breaker is required to control 11KV/415 volts distribution Transformer of rating 1600 KVA and relay settings shall be selected accordingly.

- 3.3.6 **General Finish:** Totally enclosed, metal clad, vermin and dust proof suitable for tropical climate use as detailed in the specification.
- 3.3.7 **Ratings:** The busbars shall have continuous rating of 630 Amps. The isolator shall have a continuous rating of 630 Amps, Circuit Breaker shall have a continuous rating of 630 Amps. in accordance with relevant IEC standard
- 3.3.8 **Breaking & Making Capacity:** The isolators shall be capable for breaking rated full load current. Circuit Breaker shall be capable of having rupturing capacity of 20kA symmetrical at 11kV.
- 3.3.9 **Busbars:** Switchgear shall be complete with all connections, busbars etc. The continuous rating of copper busbars shall be 630 Amps and they shall be fully encapsulated by SF6 gas inside the steel tank.
- 3.4.0 **Isolator:**
The Isolators offered shall conform to IEC60129. The isolator shall be triple pole, spring assisted, hand operated, and non-automatic type with quick break contacts. The operating handle shall have three positions 'ON', 'OFF' and 'EARTH' which shall be clearly marked with suitable arrangement to padlock in any position. A safety arrangement for locking shall be provided by which the isolator operation shall be prevented from 'ON' position to 'EARTH' position or vice versa in a single operation.
- 3.5.0 **Switchgear:**
The SF6 RMU shall be sealed for life, the enclosure shall meet the "sealed pressure system" criteria in accordance with IEC: 298. There shall be no requirement to 'top up' the SF6 gas. It shall provide full insulation, making the switchgear insensitive to the environment. Thus assembled, the active parts of the switchgear unit shall be maintenance free.
The switchgear & switchboard shall be designed so that the position of different devices is visible to the operator on the front of the switchboard & operations are visible as well. The switchboard shall be designed so as to prevent access to all live parts during operation without the use of tools.
RMU should be tested for internal arc fault test.
- 3.5.1 **SF6 Circuit Breaker:**
The Unit shall consist 630A Tee-off spring assisted three position, three pole circuit breaker, with integral fault making / dead breaking earth switch. The function shall be naturally interlocked to prevent the main & earth switch from being switched 'ON' at the same time & the CB not allowed to trip in 'Earth On' position. The selection of the main/earth switch lever on the panel, which is allowed to move only if the main or earth switches in the off position. The lever shall be able to pad locked in either the main or earth position.

The manual operation of the circuit breaker shall not have an effect on the trip spring. This should only be discharged under a fault (electrical) trip condition; the following manual reset operation should recharge the trip spring & reset the CB mechanism in 'main off' position.

Protection Relay: The CB shall be fitted with self-powered relay inside the front cover to avoid any tampering. The relay should be 2 Over Current + 1 Earth Fault, fed by protection CTs mounted in the cable box. LED status indicator to show the type of fault indication.

3.5.2 Cable Box:

Every isolator shall be provided with suitable and identical cable boxes in front for connecting 3 core, 11kV cable from vertically below. The cable boxes shall be so located at convenient height to facilitate easy cable jointing work. The height available for cable termination should be minimum 600 mm. The Cable termination shall be done by Heat shrinkable Termination method so adequate clearances shall be maintained between phases for Termination. It shall be possible to terminate 1 run of 240 sq.mm three core Aluminium XLPE cable.

3.5.3 Locking Arrangement: Suitable padlocking arrangements shall be provided as stated below...

- a) CB manual operating handle in the "OFF" position.
- b) Each feeder Panel operating handle in 'Closed' 'Open" or 'Earth' position.
- c) Each isolator-operating handle in 'Closed', ' Open', or 'Earth' position.

3.6.0 Ratings:

Non-Extensible ring main unit with SF6 CB	
3.6.1	Switchgear Data
a)	Service
b)	Type
c)	Number of phases
d)	Voltage
e)	Rated Frequency
f)	Rated Current
g)	Short Circuit rating
	j) Breaking
	ii) Short time withstand for 3 Sec.
	iii) Rated S/c making
h)	Short duration power freq.
i)	Insulation Level

j)	System earthing	Solidly earthed at substation
3.6.2 Breaker		
a)	Type	SF6 Breaker
b)	Rated voltage	11kV
c)	Breaking current	21 KA rms.
d)	Making current	52.5 KA peak
e)	Rated current	630 Amps.
f)	No. of poles	3
g)	Operating mechanism.	Trip free & free handle type with mechanically operated indication & pad locking.
3.6.3 Isolators		
a)	Type	load breaking and fault making in SF6 tank
b)	Rated current	630 Amps.
c)	Rated breaking capacity	630 amps.
d)	Fault making capacity	52.5 KA peak
e)	No. of poles	3
f)	Operating mechanism	Operating handle with ON, OFF, Earth positions with arrangement for padlocking in each position.
3.6.4 Busbars: (If any)		
a)	Material	Copper
b)	Type	SF6 insulated
c)	Rated Current	630 Amps
d)	Short time rating for 3 Sec.	20 KA rms

11kV/415V, 1600 KVA CAST RESIN DRY TYPE TRANSFORMER:

4.0 **Requirement:** 11000/415 Volt Cast Resin Dry Type 1600 kVA, Air cooled transformer Suitable for installation at outdoor in an Enclosure for Floor mounting.

4.1 **Voltage Ratio:** No load voltage 11000/415 volt within tolerance as stipulated in IS.

4.2 **Rating:** The transformer shall have a continuous rating as specified at any of the specified tapping position and with the maximum temperature Rise specified.

SPECIFICATION FOR 1600 KVA CAST RESIN DRY TYPE TRANSFORMERS

Sr. No.	Descriptions	Unit	Specification
1	Service		Continuous
2	Type		Cast Resin Dry Type
3	Rating	KVA	1600
4	Rated frequency	Hz	50
5	Number of Phase		
	HV Side		3
	LV Side		3
6	Rated Voltage		
	HV Side	KV	11
	LV Side	KV	0.415
7	Vector Group		Dyn 11
8	Type of Cooling		AN (Air Natural)
9	Class of Insulations		Class F
10	Method of earthing-LV		Solidly Earthed
11	Duty		Continuous
12	Taps		
	a) Range	%	+ 5% to -5 %
	b) No. of Steps		Five
	c) In steps of		2.5
	d) Tapping provided on HV Side		Taps Provided on HV side
13	Tap Changer Type		By Off Circuit Tap Links
14	Reference Standards		IS 2026/S 11171

15	Fittings and Accessories			
	a) Off circuit tap links			Yes
	b) 02 Nos. Earthing Terminal			Yes
	c) Rating and Diagram Plate			Yes
	d) Lifting Lugs for Complete Transformer			Yes
	e) Cover Lifting lugs			Yes
	f) Rollers			Yes

5.0 **L.T. Panel**

5.1.0

System:

- a) **Nominal voltage:** 3 Phase, 415V, 50 Hz
- b) **Neutral:** Solidly earthed at substation.
- c) **Busbar:** Aluminum with a rating of 3000A

5.2.0

Circuit Ways:

1 No. **3200A** 3 Pole ACB, fixed Type with Over Current, short circuit and Earth Fault Releases (Microprocessor Based) with fault indication status (with suitable LCD/LED indications)

5.3.0

Earthing:

5.3.1 Earthing arrangement shall be provided for earthing each cable, PVC cable gland, neutral busbar, chassis and framework of the cubicle with separate earthing terminals at two ends. The main earthing terminals shall be suitably marked. The earthing terminals shall be of adequate size, protected against corrosion, and readily accessible. These shall be identified by means of sign marked in a legible manner on or adjacent to terminals.

5.3.2 Neutral bus bar strip shall be connected to Earthing terminal with help of GI strip of suitable capacity & nut-bolt arrangement.

ROUTINE TEST ON COMPACT SUBSTATION:

6.0.0 **ROUTINE TESTS FOR THE PACKAGE SUBSTATION COMPLETELY ASSEMBLED:**

6.1.0 **Routine Tests:** The routine tests shall be made on each complete prefabricated substation.

- a) Voltage tests on auxiliary circuit.

- b) Functional test.
- c) Verification of complete wiring.

6.2.0 Test Certificates:

Test certificate with Certified reports of all the tests (routine and type tests)carried out at the works shall be furnished in three (3) copies for the submission to CEA.

- Note:**
- 1) GA drawings and bill of materials to be submitted along with the offer.
 - 2) Final inspection to be offered at site before despatch.
 - 3) During commissioning the CSS programming of the ACB, HT Protection relays, and Energy meters to be supported by the firm and necessary training to our staffs should be given.
 - 3) Point by point confirmation is required from the supplier otherwise the offer will not be considered.
 - 4) 3 sets of Operation, Maintenance and Programming manual in English with circuit/ wiring diagram to be supplied along with the each CSS. Single copy of make, rating details, technical details and catalogue of all the bought out items used in the CSS.