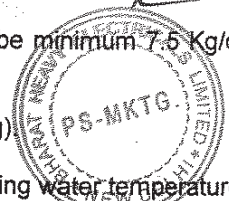


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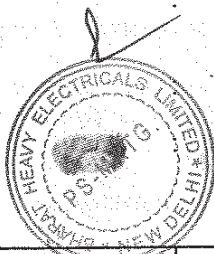
CLAUSE NO.	TECHNICAL REQUIREMENTS																					
	<table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 10%;">Sl. no.</th> <th style="width: 60%;">Continuous Requirement</th> <th style="width: 30%;">Quantity (in NM³/min)</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>For each Unit Steam Generator & its auxiliaries (Continuous)</td> <td>E</td> </tr> <tr> <td>2.</td> <td>For each unit Employer's TG & its auxiliaries (Continuous)</td> <td>F</td> </tr> <tr> <td>3.</td> <td>For Employer's Water Treatment Plant (Continuous)</td> <td>G</td> </tr> <tr> <td>4.</td> <td>Service air requirement for 1 unit (Y) = $[2x(E+F)]+G$ NM³/min Where F= 2.5 NM³/min G = 1.5 NM³/min</td> <td></td> </tr> <tr> <td>5.</td> <td>Total service air requirement for 2 units = 2Y</td> <td></td> </tr> <tr> <td>6.</td> <td>Capacity of service air compressor = $2Y/M(*)$ Where M=Nos. of service Air Compressor (working) as specified</td> <td></td> </tr> </tbody> </table> <p>Note: (1) While calculating the air requirement of Bidder's equipments/plant/systems, for continuous requirement of service air, no diversity factor shall be considered and they are to be assumed to be of "Simultaneous Requirements". The intermittent requirement of service air if any shall be converted into continuous requirement by considering frequency of such requirements or selecting an appropriate diversity factor and such diversity factor shall not be less than 0.4. The Service air requirement of mill reject shall not be included while sizing the compressor capacity, as separate & dedicated compressors are to be provided for the same.</p>	Sl. no.	Continuous Requirement	Quantity (in NM ³ /min)	1.	For each Unit Steam Generator & its auxiliaries (Continuous)	E	2.	For each unit Employer's TG & its auxiliaries (Continuous)	F	3.	For Employer's Water Treatment Plant (Continuous)	G	4.	Service air requirement for 1 unit (Y) = $[2x(E+F)]+G$ NM ³ /min Where F= 2.5 NM ³ /min G = 1.5 NM ³ /min		5.	Total service air requirement for 2 units = 2Y		6.	Capacity of service air compressor = $2Y/M(*)$ Where M=Nos. of service Air Compressor (working) as specified	
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2.04.03	The compressor capacity & discharge pressure of instrument air system and service air system shall be identical.																					
2.05.00	The capacity of air drying plant shall be equal to the capacity of the individual air compressors. The Air drying plant, at its rated capacity, shall be designed to deliver continuously air at dew point of minus (-) 40 deg C at atmospheric pressure and the Quality of dry outlet air to conform to Instrument Society of American Standard S7.3 "Quality Standard for Instrument Air".																					
2.06.00	Discharge pressure available at the outlet of Air drying Plant shall be minimum 7.5 Kg/cm ² (g) or more as per the requirement of Contractor.																					
2.07.00	The discharge pressure of compressor shall be minimum 8 Kg/cm ² (g)																					
2.08.00	The heat exchangers are to be designed considering maximum Cooling water temperature of 36 deg C. The cooling water quality shall be same as that of Cooling water for condensers of main plant TG unit.																					
2.09.00	The temperature rise of cooling water in the heat exchangers of the Compressed air system shall be limited to 5-10 deg C.																					

Refer annex - c3



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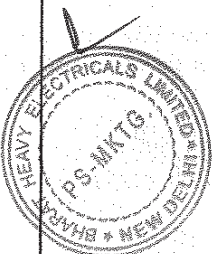
SECTION C1, SUB SECTION III

CLAUSE NO.	TECHNICAL REQUIREMENTS			
2.10.00	Noise level shall not exceed 90 dBA to a reference level of 0.0002 microbar when measured at a distance of 1.5 meter above the floor. Required acoustic enclosures may be provided to meet the above condition. The discharge blow-off silencer and intake silencers shall be designed to meet the above noise limitation level.			
2.11.00	Parallel operation of compressors shall be possible without any undue vibration and noise.			
2.12.00	The flow in compressed air piping shall be designed for the design capacity of each compressor and the flow in header and ring mains to be designed for the total capacity of working compressors.			
2.13.00	The maximum velocity to be considered in compressed air and cooling water piping shall be as mentioned elsewhere in Subsection titled "Low Pressure Piping" in Part-B of this Technical Specification.			
2.14.00	The lifting capacity of EOT crane of Compressor house shall be 125 percent (%) of the weight of the heaviest part to be lifted during erection or operation or maintenance inside the compressor house. The minimum capacity shall be 8 Tones.			
2.15.00	All hot vessels/pipelines/ valves shall be insulated to restrict the outside temperature within 60 deg.C or less with mineral wool (or equivalent), GI wire netting and aluminum cladding/cover.			
3.00.00	Equipment Description:			
3.01.00	The minimum requirements of design and construction features of various components of Compressed air system (screw /Centrifugal type air compressor ,air dryer ,air receiver ,etc.) are described below.			
3.02.00	The motor drives shall be as per relevant Electrical sub-section of this Technical Specification.			
4.00.00	Screw Air Compressors			
4.01.00	CODES AND STANDARDS			
4.01.00	The design, manufacture, testing and performance of the various components of the Rotary Screw type Air Compressors shall comply with the requirements of one or more of the following codes, as applicable :			
4.01.01	IS-5456 : Code of Practice for testing of positive displacement type air compressors and exhausters.			
4.01.02	IS-10431 [part -1] : Measurement of Air Flow of Compressors and Exhausters.			
4.01.03	ASME PTC-9 : Performance Test Codes for Displacement Compressors, Vacuum Pumps and Blowers.			
4.01.05	IS-6206 : Guide for selection, installation and maintenance of Air compressor plants with operating pressure up to 10 bars.			
4.01.06	IS-5727 : Glossary of terms relating to compressors and Exhausters			
4.01.07	CAGI : Compressed Air & Gas Institute			
				
LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) STEAM GENERATOR PACKAGE		TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2	PART-B SUB-SECTION-II: M6 COMPRESSED AIR SYSTEM	PAGE 4 OF 18


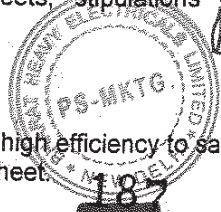
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CLAUSE NO.	TECHNICAL REQUIREMENTS		
4.01.08	Other International Standards like American/BS/DIN etc. equivalent or superior to above mentioned standards are acceptable. Where IS specification is not available, the equipment shall conform to one such International Standard, which shall be indicated in the proposal.		
4.01.09	The materials of the various components shall conform to the applicable IS/BS/ASTM/DIN Standards.		
4.01.10	In case of any contradiction with the aforesaid standards and the stipulations as per this Technical Specification and Technical Data Sheets, the stipulations of the Technical Specification and Technical Data Sheets shall prevail. In case of any contradiction between Technical Specification and Technical Data Sheet, stipulations of the later shall prevail.		
4.02.00	PERFORMANCE REQUIREMENT		
4.02.01	Air Compressors shall be designed for continuous operation with high efficiency to satisfy the performance requirement as specified by the bidder in the Technical Data Sheet.		
4.02.02	The power rating of the driver shall be selected such that a minimum margin of 10% is available over the power required to deliver rated capacity against rated pressure at all the operating ambient specified in the data sheet. When the driver is not directly coupled to the compressor, due account should be made for losses in power transmission, in addition to the above margin. However, the power rating of the driver thus selected shall have sufficient margin to run the compressor under relief valve discharge condition considering that the compressor is operating at its rated capacity and discharge pressure corresponding to set pressure of relief valve.		
4.02.03	As more than one compressor with drive is specified, satisfactory operation in parallel shall be ensured without any uneven load sharing, undue vibration, keeping noise level within permissible limits for a number of compressors working simultaneously in the same room.		
4.02.04	The Contractor under this specification shall assume full responsibility in the operation of the compressor and the drive as a unit.		
4.03.00	DESIGN AND CONSTRUCTION		
4.03.01	The design shall be such as to ensure trouble free operation with least vibration and noise. Different parts of the compressor and accessories shall be arranged neatly in a compact manner. Due consideration shall be given for easy accessibility and maintenance of the compressors.		
4.03.02	Unless inconsistent with this specification equipment from the standard range of manufacture of the bidder shall be preferred.		
4.03.03	The compressor shall be oil free multistage, horizontal, water cooled, rotary screw type, heavy duty, rugged construction. Their speed shall be so selected as to result in low maintenance and trouble-free operation under specified conditions.		
4.03.04	Compressor elements shall be completely removable as independent parts. Materials of construction shall be suitable for the service.		
4.03.05	Rotors shall be supported on both sides by suitable antifriction type bearings. The rotors shall not touch each other so that there shall be no metal to metal contact between them. The rotors shall have profile that keeps leakage losses to a minimum to ensure high efficiency.		
4.03.06	The rotor and shaft shall be of single piece construction, made of forged steel (AISI C1141 or equivalent). The stator (casing) shall be of Cast-Iron (IS-210 grade) Construction with integral jacket cooling.		
LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) STEAM GENERATOR PACKAGE	TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2	PART-B SUB-SECTION-II:M6 COMPRESSED AIR SYSTEM	PAGE 5 OF 18

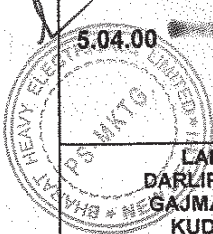
CLAUSE NO.	TECHNICAL REQUIREMENTS	
	The rotors shall be dynamically balanced to reduce vibration.	
4.03.07	The seal rings and retainers shall be of stainless steel construction and be free for radial self adjustment along the rotor shafts. The seals shall prevent air and oil leakage along the shaft. Air vented from second stage discharge end seals shall provide buffer air to the other seals to prevent migration of oil towards the compression chamber under all operating conditions.	
4.03.08	Bearings shall be high precision antifriction type IS- 25 grade 84). The axial thrust load shall be minimized by dividing the axial load of compression on the main and auxiliary bearings through suitable balancing arrangement.	
4.04.00	Lubrication system	
4.04.01	The compressor package shall include a lubricant management system which shall lubricate the compressor rotors, bearings and seal and also cool the air.	
4.04.02	A thermostatically controlled valve shall modulate lubricant around and through the cooler to maintain a constant oil temperature. Bidder shall be responsible for selecting proper oil temperature.	
4.04.03	The lubricant pump shall be shaft driven. An auxiliary motor driven pump shall be provided if required by the manufacturer to supply pre-start and shut down system. All lube oil pumps shall be of rotary positive displacement type, having stainless steel rotors and steel casing. The pump discharge system will be protected by a relief valve.	
4.04.04	All tapered roller – type antifriction bearing shall have a L10 rated life of at least 50,000 hours with continuous operation at rated conditions.	
4.04.05	The lubrication system shall be designed to prevent oil leakage or discharge of oil mist to the compressed air chamber.	
4.04.06	All instrumentation and accessories in the lubrication circuit, namely discharge pressure gauge, pressure switch, relief valve etc. shall be included in the scope of supply. Suitable time delay relay or equivalent device to bypass low oil pressure switch during start-up shall be provided.	
4.05.00	Gear Box	
4.05.01	Speed increasing gears between the motor and compressor stages shall consist of a common helical gear driving the pinion of each stage. Helical timing gears shall be mounted on the rotor shafts to maintain accurate relative rotor position. Gears shall have a rating of AGMA-12 or equivalent.	
5.00.00	Centrifugal Air Compressors	
5.01.00	CODES AND STANDARDS	
5.01.01	The design, manufacture, testing and performance of air compressors and accessories shall comply with the requirements of one or more of the following codes as applicable:	
	IS-2825: Code for unfired pressure vessels.	
	IS-4503: Shell and Tube Type Heat Exchanger.	
	CAGI: Compressed air and gas institute	
	IS-5727: Glossary of terms relating to compressors and exhausters.	
	IS-1239 [Part-I & II]: Mild Steel tube and fittings. 378	
		
LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) STEAM GENERATOR PACKAGE	TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2	PART-B SUB-SECTION-II:M6 COMPRESSED AIR SYSTEM
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CLAUSE NO.	TECHNICAL REQUIREMENTS		
	<div style="text-align: right; border: 1px solid black; padding: 2px; width: fit-content; margin: 0 auto;">  </div> <p>IS-6206: Guide for selection, installation and maintenance of air compressor plants with operating pressure upto 10 bars.</p> <p>ANSI-B16.5: Steel Pipes Flanges and Fittings.</p> <p>IS-7938: Air Receivers for Compressed Air Installations.</p> <p>BS-487: Fusion Welded Steel Air Receiver.</p> <p>IS-10431 [Part-I]: Measurement of Air Flow of Compressors and Exhausters.</p> <p>IS-4736: Hot dip zinc coating for steel tubes.</p> <p>IS-11989: Specification for compressed air dryers.</p> <p>IS-14875: Compressed air filters – evaluation parameters.</p> <p>IS-11727: Measurement and evaluation of vibration severity in situ of large rotating machines with speed ranging from 10 to 200 rev/sec.</p> <p>ASME-PTC-10: Code for testing of Air-Compressors.</p>		
5.01.02	International Standards like American/BS/DIN etc. equivalent or superior to abovementioned standards are acceptable. When IS specification is not available the equipment shall conform to one such International Standard, which shall be indicated in the proposal. All codes and standards used/ referred to shall be to their latest edition/ version as on the date of the acceptance of the tender.		
5.01.03	Standard of TEMA.		
5.01.04	All equipment as may be necessary shall conform to the provision of statutory and other regulations in force, such as Indian Explosive Act, Indian Factories Act, Indian Petroleum Act and also those of State Government.		
5.01.05	All electrical equipment supplied shall comply with the latest revision of Indian Electricity Rules and within the statutory requirement of the Government of India and State Government as regards safety, earthing and provision specified therein for installation and operation of electrical equipment.		
5.01.06	The materials of the various components shall conform to those specified in the Data specification Sheet.		
5.01.07	In case of any contradiction with the aforesaid standards and the stipulations as per this Technical Specification and Data Specification Sheets, the stipulations of this Technical Specification and Data Specification Sheets shall prevail. In case of any contradiction between technical specification and Data Specification Sheets, stipulations of data specification sheets shall prevail.		
5.02.00	PERFORMANCE REQUIREMENT 379		
5.02.01	Air Compressors shall be designed for continuous operation with high efficiency to satisfy the performance requirement as specified in the Data Specification Sheet.		
5.02.02	The power rating of the driver shall be selected such that a minimum margin of 10% is available over the power required to deliver rated capacity against rated pressure. When the driver is not directly coupled to the compressor, due account should be made for losses in		
			
LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) STEAM GENERATOR PACKAGE	TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2	PART-B SUB-SECTION-II:M6 COMPRESSED AIR SYSTEM	PAGE 7 OF 18



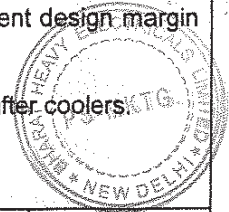
CLAUSE NO.	TECHNICAL REQUIREMENTS
	power transmission, in addition to the above margin. However, the power rating of the driver thus selected shall have sufficient margin to run the compressor under relief valve discharge condition considering that the compressor is operating at its rated capacity and discharge pressure corresponding to set pressure of relief valve.
5.02.03	As more than one compressor with drive is specified, satisfactory operation in parallel shall be ensured without any uneven load sharing, undue vibration, keeping noise level within permissible limits for a number of compressors working simultaneously in the same room.
5.02.04	The Contractor under this specification shall assume full responsibility in the operation of the compressor and the drive as a unit.
5.02.05	Compressor frame shall have minimum 10% extra capacity. Compressor shall have 25% minimum turndown capability (at 45 deg C & 75% RH). Compressor shall be provided with IGV at the suction flange.
5.03.00	DESIGN AND CONSTRUCTION
5.03.01	The design shall be such as to ensure trouble free operation with least vibration and noise. Different parts of the compressor and accessories shall be arranged neatly in a compact manner. Due consideration shall be given for easy accessibility and maintenance of the compressors.
5.03.02	Each compressor unit shall be complete with HT electric motor drive of suitable capacity. Driving motor shall have adequate margin over rated capacity of compressor not less than 10%.
5.03.03	Unless inconsistent with this specification equipment from the standard range of manufacture of the bidder shall be preferred.
5.03.04	Compressor components shall be interchangeable as far as possible.
5.03.05	Air Compressors shall be oil free centrifugal air compressors with non-contact air/oil seals, each capable of delivering continuously rated volume flows at rated delivery pressure.
5.03.06	Compressor elements shall be completely removable as independent parts. Materials of construction shall be suitable for the service.
5.03.07	Rotors shall be supported on both sides by suitable self aligning tilting pad bearings/ equivalent proven self aligning bearings. The rotors shall not touch each other so that there shall be no metal-to-metal contact between them. The rotors shall have profile that keeps leakage losses to a minimum to ensure high efficiency.
5.03.08	The rotor shaft shall be of single piece construction, made of Stainless Steel (or equivalent). The stator (casing) shall be of Cast-Iron Construction with integral jacket cooling. The rotors shall be dynamically balanced to reduce vibration.
5.03.09	Bearings shall be high precision self aligning tilting pad bearings/ equivalent proven self aligning bearings. The axial thrust load shall be minimized by dividing the axial load of compression on the main and auxiliary bearings through suitable balancing arrangement.
5.03.10	The gaskets shall be of asbestos free material.
5.04.00	Lubrication system Suitable lubrication systems for bearings, gear box etc. for the compressors and other moving parts shall be provided. Lubrication system shall be complete with shaft driven main
<div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: left;"> <p>LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) STEAM GENERATOR PACKAGE</p> </div> <div style="text-align: center;"> <p>TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2</p> </div> <div style="text-align: center;"> <p>PART-B SUB-SECTION-II:M6 COMPRESSED AIR SYSTEM</p> </div> <div style="text-align: right;"> <p>PAGE 8 OF 18</p> </div> </div>	



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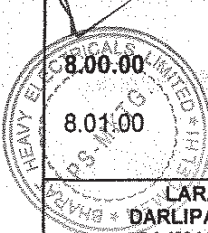
CLAUSE NO.	TECHNICAL REQUIREMENTS		
	oil pump, Electric motor driven auxiliary oil pump, strainers, full flow oil coolers, full flow duplex type oil filters regenerative mist eliminator, level indicators, oil temperature control valve with regulating by pass, mixing valves, pressure transducers, air ejectors, oil reservoirs of suitable capacity, pipes, fittings and valves etc. Hand pump/oil pump priming system shall be provided to ensure that all parts are sufficiently lubricated before starting the compressors. Lubricating oil pipes shall be of stainless steel. The Tenderer for each Air ejector shall provide separate air drying unit. Lub. Oil pressure should be more than water pressure.		
5.05.00	Each compressor shall be provided with Inlet Guide Vane (IGV) control for suction air volume control.		
5.06.00	Each compressor shall be provided with coupling guard with fixing arrangement.		
5.07.00	Proper and robust supporting arrangement shall be provided from foundation/ floor for overhang casing, oil coolers, air piping, cooling water piping, oil piping, etc.		
5.08.00	Noise level must not exceed 90 dB (A) at a distance of 1 m from source.		
5.09.00	Compressors shall be provided with adequate safety, protection control system including anti surge protection with bypass valve etc. and auto dual control (either, controlled for constant pressure or constant volume flow). The duty points shall be at least 15% away from the anti surge line.		
5.10.00	The compressors with all accessories shall be designed and tested as per API 672.		
6.00.00	Intercooler, Aftercooler & Oil Coolers(for Screw/Centrifugal)		
6.01.00	Intercoolers, After coolers and Oil coolers shall be of water cooled & shell-and-tube type with water on the tube side. Intercoolers & after coolers shall be designed in accordance with Section VIII, Division 1 of ASME Code or equivalent.		
6.02.00	Outlet temperature of air from intercooler shall be suitable to suit the equipment and outlet temperature of air from the compressor house outlet header shall be limited to 45 deg.C. However, the instruments or the pneumatic devices requires air temperature less than 45 deg.C., the same shall be achieved at the outlet header.		
6.03.00	Coolers shall be provided with removable tube bundle design in accordance with design code TEMA Class C and shall be constructed with removable shell cover.		
6.04.00	The coolers shall be constructed and arranged to allow removal of tube bundles without dismantling piping or compressor components.		
6.05.00	Oil Coolers shall be equipped with vent & drain connections on oil and water sides. Oil temperature control valve with manual override feature or bypass construction shall be provided to maintain constant temperature. Vent & drain connections for intercoolers and aftercoolers shall be provided.		
6.06.00	Design pressure shall be 8 Kg/cm ² (g) based on shut-off head of cooling water pumps.		
6.07.00	The coolers shall be designed for maximum heat load and atleast 10 percent design margin shall be provided in the number of tubes.		
6.08.00	Adequately sized safety valves shall be provided for both intercoolers and after coolers.		
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LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) STEAM GENERATOR PACKAGE	TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2	PART-B SUB-SECTION-II:M6 COMPRESSED AIR SYSTEM	PAGE 9 OF 18



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CLAUSE NO.	TECHNICAL REQUIREMENTS
6.09.00	Each intercooler and aftercooler shall be provided with moisture separator units with suitable baffling. Moisture separator units shall be equipped with a level gauge glass with isolating cock.
6.10.00	Electrically operated automatic drain trap stations with bypass and isolating valves shall be provided for moisture separators for automatically draining of condensed moisture. The drain trap may be of full bore ball valve operated by capacitance type level switch. Manual draining facility shall also be provided in the drain trap.
6.11.00	Cooler shells, channels and covers shall be of carbon steel (SA 285 Gr C or equivalent). Tube sheet shall be of Brass or SS and the tubes shall be of Admiralty brass or Aluminium brass or Copper or SS 304.
6.12.00	For the instrument air compressors offered with "Heat of compression" type air drying plants, the after coolers shall also be provided at downstream of Air Drying Plant.
7.00.00	Air Receivers
7.01.00	There shall one air receiver for each compressor near compressor house, one receiver for DM plant (2 M ³) capacity and one Unit Instrument air receiver for each unit.
7.02.00	Capacity of each of the air receivers in the compressor house shall be of minimum 10 M ³ (nominal). The capacity of the Unit air receivers shall be minimum 10 M ³ (nominal) or to suit the emergency storage requirement if any for any of the Bidder's requirement whichever is higher.
7.03.00	Receivers (other than unit air receivers) shall be outdoor located and vertical cylindrical vessel with dished ends.
7.04.00	The design pressure and temperature shall be minimum 10 Kg/cm ² (g) and 50 deg.C respectively. Receivers shall be designed in accordance with Section VIII, Division 1 of ASME Code or equivalent.
7.05.00	Air receivers are to be provided with gasketed inspection manhole of minimum 500 mm diameter with cover plate, lifting handle, davit cap etc. Opening shall not pierce any seam & shall be as far as possible away from any welded seam.
7.06.00	Receivers shall be of welded construction with minimum number of joints. Longitudinal seam in adjacent sections shall not be in same line. Welding shall be as per relevant codes. Filler material to have composition & structure as that of material welded. Welding electrodes to be approved by Employer. Electrodes to be dried before use.
7.07.00	Relief valves shall be provided to suit compressor capacity and set pressure of the same shall be atleast 10% above working pressure. The spring in relief valve shall not reset for any pressure more than 10% above or below the design set pressure.
7.08.00	Each receiver shall be provided with drain connection with electrically operated automatic drain trap arrangement with isolation and bypass valves.
7.09.00	The material of construction of shell, dished ends, flanges, etc of the air receivers shall be of carbon steel as per IS:2062 or equivalent.
8.00.00	INTAKE AIR FILTER AND SILENCER
8.01.00	Filters with multiple elements quick removal type for easy cleaning shall be provided at suction of each air compressor and also be of heavy-duty dry type.



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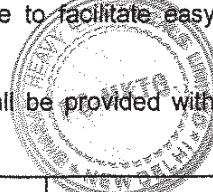
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 DARLIPALI STPP-I (2 x 800MW) /
 GAJMARA STPP-I (2x 800MW) /
 KUDGI STPP-I (3 x 800MW)
 STEAM GENERATOR PACKAGE

TECHNICAL SPECIFICATION
 SECTION-VI
 BID DOC NO.: CS-9548/ 9549/ 9566/
 9573-102-2


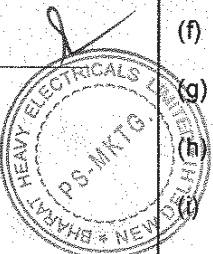
PART-B
 SUB-SECTION-II:M6
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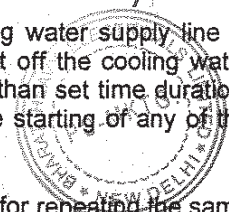
CLAUSE NO.	TECHNICAL REQUIREMENTS	
8.02.00	The filters shall be complete with integral silencers. Separate silencers, if specified, shall be provided. The filtering elements shall be easily removable for cleaning.	
8.03.00	The filters shall be designed for an efficiency of not less than 99% for particles 2 microns and larger.	
8.04.00	If filter after receiver is specified in the data specification sheet, the same shall be provided to remove the bulk of moisture and other contaminants entrained in the air stream.	
9.00.00	AIR DRYING PLANTS	
9.01.00	One number Air drying plant shall be provided for each Instrument air compressor. Drying shall be by adsorption process through a desiccant medium.	
9.02.00	Air Drying (ADP) Plant may be of "Open Through type (Blower reactivated)" OR "Heat of (HOC) Compression type".	
9.03.00	Regeneration of desiccant shall be achieved by "open through" or "Heat of compression" method without any air purge loss.	
9.04.00	Hot unsaturated compressed air shall be used for regeneration of exhausted desiccant in case of "Heat of compression type ADP" and air from blower shall be used for regeneration after heating by electrical heater in case of "Open through type ADP".	
9.05.00	Each ADP shall be provided with two adsorber towers each sized for design drying cycle of minimum 8 hours. After this period, the adsorber tower which was under drying mode shall be put under regeneration/reactivation mode while the other tower will take over the drying duty. The change of drying mode to reactivation mode or vice-versa shall be automatic with provision for manual operation also. The change over from one mode to another shall be through automatic solenoid operated valves.	
9.06.00	In "Open Through" type ADP, for regeneration of desiccant, atmospheric air shall be filtered, heated through an electric heater and passed through the desiccant before exhausted to atmosphere. The reactivated desiccant shall be cooled through same atmospheric air without heater in operation. In case of HOC type drier, the reactivation shall be achieved by the heat of the compressed air itself. The hot unsaturated compressed air from the outlet of last stage of compressor shall be passed through the adsorber tower. The moist air shall be cooled in dehumidifier and passed through the second adsorber for final drying. The design reactivation cycle/period of the tower shall be less than 8 hours including cooling period for desiccant for both the types of ADP.	
9.07.00	Each ADP shall be provided with 2 numbers of 100 percent capacity pre-filters and 2 numbers of 100 percent capacity after-filters at the upstream & downstream of towers. The filtering media shall be of ceramic candle type elements designed to withstand atleast 50% of static pressure as differential pressure. The pre-filters shall be provided with automatic electrically operated drain trap arrangement with isolation and bypass valves.	
9.08.00	The electric heaters (2x100% capacity for each ADP) shall be provided with thermostatic control for heater and relief valve for safety and shall be flanged type to facilitate easy replacement of element.	
9.09.00	Each electric motor driven blower (2x100% capacity for each ADP) shall be provided with individual dry type filters at inlet.	
<div style="display: flex; justify-content: space-between; align-items: center;"> <div style="width: 30%;"> <p>LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) STEAM GENERATOR PACKAGE</p> </div> <div style="width: 35%; text-align: center;"> <p>TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2</p> </div> <div style="width: 20%; text-align: center;"> <p>383</p> <p>PART-B SUB-SECTION-II: M6 COMPRESSED AIR SYSTEM</p> </div> <div style="width: 15%; text-align: right;"> <p>PAGE 11 OF 18</p> </div> </div>		

SECTION C1, SUB SECTION III

CLAUSE NO.	TECHNICAL REQUIREMENTS																			
9.10.00	The adsorber tower shall be designed with sufficient cross sectional area resulting low air velocity and pressure drop. Minimum 20% of desiccant depth shall be provided as free board in adsorber vessels. Adsorber vessels to be provided with suitable number of inspection/sight windows of "Persplex" for observation of adsorbent condition. Desiccant filling and removal connections shall be provided for the adsorber vessels.																			
9.11.00	The coolers/heat exchangers/ dehumidifiers of ADP shall be designed & constructed as per the requirements specified for "Intercoolers, After coolers & Oil coolers" above.																			
9.12.00	All pressure vessels such as pre-filters, after-filters, adsorber vessels, heaters, heat exchangers/de-humidifiers / coolers etc associated with ADP shall be designed in accordance with Section VIII, Division 1, of ASME Code or equivalent. The pressure vessels shall be provided with air tight gasketed manholes/handholes and relief valves.																			
9.13.00	Quantity of desiccant to be calculated shall take into account residual moisture content at the end of regeneration cycle. Design calculation with curves shall be submitted for approval of Employer.																			
9.14.00	Adsorption capacity and density to be considered for silica gel shall not be more than 10% and 550 kg/M3 respectively. In case of activated alumina the same shall be 8% (max) and 900 kg/M3 (max.) respectively.																			
9.15.00	In case of Heat of compression type, adsorbers shall be sized so that even when the compressor is operating at part load, complete regeneration shall be achieved within the cycle time and quality of air (dew point) shall be maintained throughout the design cycle period.																			
9.16.00	Complete ADP equipments shall preferably be mounted on a skid.																			
9.17.00	Required sample connections in piping be provided for sampling of air at desired locations.																			
9.18.00	Non-lubricated two way / three way / four way valves ball valves with pneumatic actuators be provided.																			
9.19.00	The material of Construction for various components of ADP shall be as follows:- <table style="width: 100%; margin-top: 10px;"> <tbody> <tr> <td style="width: 30%;">(a) Adsorber vessel</td> <td style="width: 40%;">Carbon steel</td> </tr> <tr> <td>(b) All internals of adsorber vessels</td> <td>SS 304</td> </tr> <tr> <td>(c) Cooler shells, channels and covers, Cooler Tube sheet & tubes</td> <td>Same as that in intercoolers/ after coolers</td> </tr> <tr> <td>(d) Blower casing</td> <td>Carbon steel</td> </tr> <tr> <td>(e) Blower blades & shaft</td> <td>Stainless steel</td> </tr> <tr> <td>(f) Relief valves</td> <td>Brass or SS</td> </tr> <tr> <td>(g) Desiccant</td> <td>Silica gel or Activated Alumina</td> </tr> <tr> <td>(h) Air piping</td> <td>Galvanized steel</td> </tr> <tr> <td>(i) Valves in Air Line</td> <td>CI or Cast steel or Forged steel body with stainless steel trim</td> </tr> </tbody> </table>	(a) Adsorber vessel	Carbon steel	(b) All internals of adsorber vessels	SS 304	(c) Cooler shells, channels and covers, Cooler Tube sheet & tubes	Same as that in intercoolers/ after coolers	(d) Blower casing	Carbon steel	(e) Blower blades & shaft	Stainless steel	(f) Relief valves	Brass or SS	(g) Desiccant	Silica gel or Activated Alumina	(h) Air piping	Galvanized steel	(i) Valves in Air Line	CI or Cast steel or Forged steel body with stainless steel trim	
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		384																		
LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) STEAM GENERATOR PACKAGE	TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2	PART-B SUB-SECTION-II:M6 COMPRESSED AIR SYSTEM																		
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SECTION C1, SUB SECTION III

CLAUSE NO.	TECHNICAL REQUIREMENTS
9.20.00	<p>(j) Valves in water pipelines SS / Bronze / Gunmetal</p> <p>HOC dryers of single rotating drum type design using packed dessicant with in-built regeneration and adsorption compartments are also acceptable in place of specified twin-tower type dryers, if the design ensures specified performance guarantee. In case, the Contractor offers such a type, the same shall be of proven design and shall meet the conditions stipulated under "EQUIPMENT SOURCING CRITERIA FOR BOUGHT OUT ITEMS" in relevant sub-section of Part-B, of Technical Specification. The control & instrumentation requirements specified is applicable for such design also. Further for such design of HOC dryer, the contractor shall supply two sets of spare drum (with required bearings) assembly packed with desiccant and one set of spare drive assembly (for dryer) consisting of motor, gear boxes, drive shaft & couplings in addition to the applicable items specified under "Mandatory Spares" elsewhere in Technical Specification within the contract price.</p>
10.00.00	<p>INTERCONNECTING PIPING, FITTING AND VALVES</p> <p>The interconnecting piping & valves within compressor house for compressed air & cooling water etc shall be designed in line with the specification furnished in subsection titled "Low Pressure Piping" of Part-B of this Technical Specification.</p>
11.00.00	<p>E.O.T. CRANE</p>
11.01.00	The crane shall be of electrically operated, pendant controlled, overhead travelling type. The Span and runway length shall suit the compressor house building.
11.02.00	The design and construction features of crane shall be as described Annexure-I of this sub-section.
12.00.00	<p>CONTROL PHILOSPHY</p>
12.01.00	<p>GENERAL</p>
12.01.01	The minimum requirements are specified herein and the same shall be elaborated by contractor. The Contractor shall include controls & instrumentation to facilitate safe, reliable and efficient operation for the system. The controls, protection, interlock and instrumentation system offered by the contractor shall be subjected to approval of the Employer during post award engineering stage.
12.01.02	Any of the compressor and Air drying Plant may be selectable for "shutdown", "working" or "standby" duty.
12.01.03	On tripping of working equipment, the standby equipment shall come into operation automatically in case of very low air pressure in the system.
12.01.04	All abnormal conditions used for tripping the compressor or any other equipment shall be provided with pre-trip audio-visual indication/annunciation in the control panel.
12.01.05	An electrically operated automatic valve shall be provided on cooling water supply line of each compressor & dryer (if applicable) which will automatically shut off the cooling water supply, in case any of the compressor/dryer is not running for more than set time duration. Suitable interlock shall also be provided for opening the valve before starting of any of the compressor.
12.01.06	The following indications shall be made available in the control panels for repeating the same in main plant Control System / Panels.




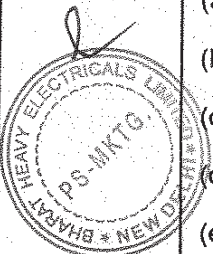
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LARA STPP (2x800MW) /
DARLIPALI STPP-I (2 x 800MW) /
GAJMARA STPP-I (2x 800MW) /
KUDGI STPP-I (3 x 800MW)
STEAM GENERATOR PACKAGE


TECHNICAL SPECIFICATION
SECTION-VI
BID DOC NO.: CS-9548/ 9549/ 9566/
9573-102-2

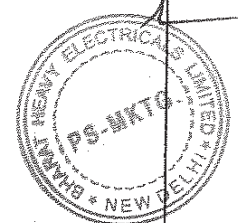
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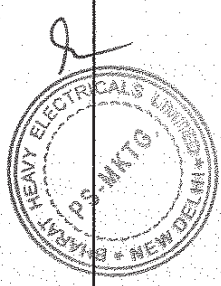
CLAUSE NO.	TECHNICAL REQUIREMENTS	
	<ul style="list-style-type: none"> (a) Status of each compressor (b) Instrument air pressure low/high (c) Service air pressure low/high (d) Dew point of instrument air (e) Status of each ADP 	
12.01.07	Lube oil pressure and temperature in the oil circuit of compressor shall be automatically controlled.	
12.01.08	Unless otherwise mentioned in the relevant electrical sub-section, automatic motor overload control system shall be included to permit continuous operation of compressors at minimum ambient air without exceeding the name plate rating of the motor.	
12.02.00	Screw Compressors	
12.02.01	Each compressor shall be in the control panel to operate either in Base duty (Auto Load-Unload) or Standby duty (Auto On-Off) mode.	
12.02.02	In "Base duty" mode, whenever air supply from compressors exceeds the demand, control system shall operate the load-unload circuit at a predetermined set pressure, throttle the inlet valve and open the blow off valve. The compressor shall run in unloaded condition. When system pressure drops due to more demand, the load-unload circuit shall operate again to bring the compressor to 100% load after closing the blow -off valve.	
12.02.03	In "Stand-by" mode the compressor shall automatically assist base load compressors during periods of peak air demand. When air pressure in the system reaches a pre-set lower limit, compressor shall be started in unloaded condition and the compressor shall be fully loaded. When the pressure in the system rises to pre-set high value, the compressor shall be unloaded and shall run in idling mode for a specific period (set by a timer). The compressor may be loaded to full load in case of drop in system pressure or compressor may be stopped in case the system pressure does not drop and compressor continues to idle for more than a pre-set time.	
12.02.04	The control system shall provide warning to the operator that a hot-start condition exists for the motor driver and adequate cool-down period has not occurred after the motor was shut down.	
12.02.05	The alarms and shutdown scheme mentioned below are suggestive and shall be provided as per manufacturer's standard practice meeting the safe operational requirement of the equipment/system each compressor:-	
	<ul style="list-style-type: none"> (a) "Air temperature high" at inlet to last stage Alarm & trip (b) "Low lube oil pressure" Alarm & trip (c) "High Lube oil supply temperature" Alarm & trip (d) "High oil filter differential pressure" Alarm (e) "Low lube oil level in lube oil sump" Alarm 	<p style="font-size: 24px; margin: 0;">386</p> <p style="font-size: 24px; margin: 0;">101</p>
		
LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x-800MW) / KUDGI STPP-I (3 x 800MW) / STEAM GENERATOR PACKAGE	TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2	PART-B SUB-SECTION-II:M6 COMPRESSED AIR SYSTEM
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CLAUSE NO.	TECHNICAL REQUIREMENTS			
				
	(f) "High inlet air filter differential pressure"	Alarm & trip		
	(g) "Low cooling water flow to air compressor"	Alarm		
12.03.00	Centrifugal compressor			
12.03.01	Each compressor shall be in the control panel to operate either in unload/modulate/energy optimization (Auto Dual Mode).			
12.03.02	In "Base duty" mode, whenever air supply from compressors exceeds the demand, control system shall operate the load-unload circuit at a predetermined set pressure, throttle the inlet valve and open the blow off valve. The compressor shall run in unloaded condition. When system pressure drops due to more demand, the load-unload circuit shall operate again to bring the compressor to 100% load after closing the blow -off valve.			
12.03.03	In "Stand-by" mode the compressor shall automatically assist base load compressors during periods of peak air demand. When air pressure in the system reaches a pre-set lower limit, compressor shall be started in unloaded condition and the compressor shall be fully loaded. When the pressure in the system rises to pre-set high value, the compressor shall be unloaded and shall run in idling mode for a specific period (set by a timer). The compressor may be loaded to full load in case of drop in system pressure or compressor may be stopped in case the system pressure does not drop and compressor continues to idle for more than a pre-set time.			
12.03.04	The control system shall provide warning to the operator that a hot-start condition exists for the motor driver and adequate cool-down period has not occurred after the motor was shut down.			
12.03.05	The alarms and shutdown scheme mentioned below are suggestive and shall be provided as per manufacturer's standard practice meeting the safe operational requirement of the equipment/system each compressor:-			
	(a) "Air temperature high" at inlet to last stage	Alarm & trip		
	(b) "Low lube oil pressure"	Alarm & trip		
	(c) "High Lube oil supply temperature"	Alarm & trip		
	(d) "High oil filter differential pressure"	Alarm		
	(e) "Low lube oil level in lube oil sump"	Alarm		
	(f) "High inlet air filter differential pressure"	Alarm & trip		
	(g) "Low cooling water flow to air compressor"	Alarm		
12.04.00	Air Drying Plant			
12.04.01	Sequential operation of the adsorber towers & air compressors shall be controlled automatically with a provision for manual take over.			
12.04.01	Change over of tower from drying mode to regeneration mode shall happen automatically if the dew point is high at the outlet of ADP sensed by the dew point (using aluminium oxide probe) meter/sensor. Automatic operation during regeneration, starting and stopping of blowers, starting and stopping of heaters, etc shall be timer controlled. During the process, in case, operation is taken over manually from the panel through push button or selector switch, the sequential operation shall start with the manual initiation for each of the steps.			
LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) STEAM GENERATOR PACKAGE		TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2	PART-B SUB-SECTION-II:M6 COMPRESSED AIR SYSTEM	PAGE 15 OF 18



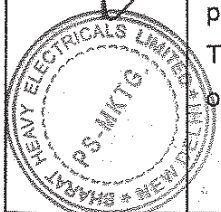


CLAUSE NO.	TECHNICAL REQUIREMENTS		
12.04.01	The control system shall provide the (as minimum) alarms, "High Reactivation air temperature", "Low Reactivation air temperature", "Low cooling water flow", "Low air pressure at the outlet of ADP" and "High dew point at the outlet of ADP". Adequate number of temperature elements etc. shall be provided for measurement and monitoring of the same.		
12.04.01	For rotary drum type Air drying plant, control philosophy as per manufacture's standard and proven practice is also acceptable.		
13.00.00	PAINTING		
13.01.00	All the Equipments shall be protected against external corrosion by providing suitable painting.		
13.02.00	The surfaces of stainless steel, Galvanized steel, Gunmetal, brass, bronze and non-metallic components shall not be applied with any painting.		
13.03.00	The steel surface to be applied with painting shall be thoroughly cleaned before applying painting by brushing, shot blasting etc as per the agreed procedure.		
 388			
LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) STEAM GENERATOR PACKAGE	TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2	PART-B SUB-SECTION-II:M6 COMPRESSED AIR SYSTEM	PAGE 16 OF 18

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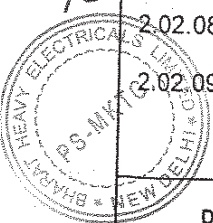
CLAUSE NO.	TECHNICAL REQUIREMENTS																																									
1.04.00	The pipes shall be sized for the worst (i.e. maximum flow, temp. and pressure values) operating conditions.																																									
1.05.00	Based on the inside dia. so established, thickness calculation shall be made as per ANSI B 31.1 OD and thickness of pipes shall than be selected as per ANSI B 36.10/IS-1239 Heavy grade/IS-3589/ASTM-A-53/API-5L/ANSI B 36.19 as the case may be.																																									
1.06.00	Corrosion allowance of 1.6 mm will be added to the calculated thickness being considered.																																									
1.07.00	Bend thinning allowance/manufacturing allowance etc. shall be as per the requirement of the design code provision.																																									
1.08.00	High points in piping system shall be provided with vents along with valves as per the system requirement. Low points shall be provided with drains along with drain valves as per the system requirement. Drain lines shall be adequately sized so as to clear condensate in the lines. Material for drain and vent lines shall be compatible with that of the parent pipe material.																																									
1.09.00	Material of construction for pipes carrying various fluids shall be as specified elsewhere.																																									
1.10.00	Compressed air pipe work shall be adequately drained to prevent internal moisture accumulation and moisture traps shall be provided at strategic locations in the piping systems.																																									
1.11.00	Depending upon the size and system pressure, joints in compressed air pipe work shall be screwed or flanged. The flange shall be welded with the parent pipe at shop and shall be hot dip galvanized before dispatch to site. Alternatively, the flanges on GI pipes may be screwed-on flanges also.																																									
1.12.00	Threaded joints shall be provided with Teflon sealant tapes.																																									
1.13.00	Following types of valves shall be used for the system/service indicated.																																									
	<table border="1" style="width: 100%; border-collapse: collapse; margin-top: 10px;"> <thead> <tr> <th rowspan="2" style="text-align: left;">SYSTEM</th> <th colspan="6" style="text-align: center;">TYPES OF VALVES</th> </tr> <tr> <th style="text-align: center;">Butterfly</th> <th style="text-align: center;">Gate</th> <th style="text-align: center;">Globe</th> <th style="text-align: center;">Check</th> <th style="text-align: center;">Ball</th> <th style="text-align: center;">Plug</th> </tr> </thead> <tbody> <tr> <td>Water</td> <td style="text-align: center;">x</td> <td style="text-align: center;">x</td> <td style="text-align: center;">x</td> <td style="text-align: center;">x</td> <td style="text-align: center;">x</td> <td></td> </tr> <tr> <td>Air</td> <td></td> <td style="text-align: center;">x</td> <td style="text-align: center;">x</td> <td style="text-align: center;">x</td> <td style="text-align: center;">x</td> <td></td> </tr> <tr> <td>Drains & vents</td> <td></td> <td style="text-align: center;">x</td> <td style="text-align: center;">x</td> <td style="text-align: center;">x</td> <td></td> <td></td> </tr> <tr> <td>Fuel oil (if any)</td> <td></td> <td style="text-align: center;">x</td> <td style="text-align: center;">x</td> <td style="text-align: center;">x</td> <td style="text-align: center;">x</td> <td style="text-align: center;">x</td> </tr> </tbody> </table>	SYSTEM	TYPES OF VALVES						Butterfly	Gate	Globe	Check	Ball	Plug	Water	x	x	x	x	x		Air		x	x	x	x		Drains & vents		x	x	x			Fuel oil (if any)		x	x	x	x	x
SYSTEM	TYPES OF VALVES																																									
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1.14.00	Recirculation pipes along with valves, breakdown orifices etc. shall be provided for important pumping systems as indicated in respective process and instrumentation diagrams (p&ids). The recirculation pipe shall be sized for minimum 30% design flow of single pump operation or the recommended flow of the pump manufacturer whichever is higher.																																									



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CLAUSE NO.	TECHNICAL REQUIREMENTS	
2.00.00	TECHNICAL SPECIFICATION	
2.01.00	GENERAL	
	Specific technical requirements of low-pressure piping, fittings, supports, valves, specialties and tanks etc. have been covered under this Sub-section. It includes details pertaining to design and material of construction for piping, fittings, valves, equipment, etc. cleaning/surface preparation application of primer and painting on over ground piping. It also includes detailed technical requirement of laying underground/buried piping including water proofing/anti corrosive protection. It also covers design, engineering, manufacturing, fabrication, technical details of piping, valves, specialties, piping hangers / supports, tanks etc.	
2.02.00	Pipes and fittings	
2.02.01	All low pressure piping systems shall be capable of withstanding the maximum pressure in the corresponding lines at the relevant temperatures. However, the minimum thickness as specified in the following clauses and or respective codes for pipes and fittings shall be adhered to. The bidder shall furnish the pipe sizing/ thickness calculation as per the criteria mentioned above under LP piping equipment sizing criteria of this Technical Specification.	
2.02.02	Piping and fittings coming under the purview of IBR shall be designed satisfying the requirements of IBR as a minimum.	
2.02.03	Supporting arrangement of piping systems shall be properly designed for systems where hydraulic shocks and pressure surges may arise in the system during operation. Bidder should provide necessary protective arrangement like anchor blocks/anchor bolt etc. for the safeguard of the piping systems under above mentioned conditions. The requirement will be, however, worked out by the contractor and he will submit the detailed drawings for thrust/anchor block to the Employer. External, and internal, attachments to piping shall be designed so as not to cause flattening of pipes and excessive localized bending stresses.	
2.02.04	Bends, loops, off sets, expansion or flexible joints shall be used as required in order to prevent overstressing the piping system and to provide adequate flexibility. Flexibility analysis (using software packages such as Caesar-II etc.) shall be carried out for sufficiently long piping (straight run more than 300M).	
2.02.05	Wherever Bidder's piping coming under this specification, terminates at an equipments or terminal point not included in this specification, the reaction and the thermal movement imposed by bidder's piping on equipment terminal point shall be within limits to be approved by the Employer.	
2.02.06	The hot lines shall be supported with flexible connections to permit axial and lateral movements. Flexibility analysis shall be carried out for pipelines which have considerable straight run as indicated above and necessary loops/ expansion joint etc. shall be provided as may be necessary depending on layout.	
2.02.07	Piping and fittings shall be manufactured by an approved manufacturer of repute. They should be truly cylindrical of clear internal diameter, of uniform thickness, smooth and strong, free from dents, cracks and holes and other defects.	
2.02.08	For rubber lined ERW pipes, beads shall be removed.	
2.02.09	Inspection holes shall be provided at suitable locations for pipes 800 Nb and above as required for periodic observations and inspection purposes.	
<div style="display: flex; justify-content: space-between; align-items: center;"> <div style="border: 1px solid black; padding: 5px;"> <p>LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) STEAM GENERATOR PACKAGE</p> </div> <div style="border: 1px solid black; padding: 5px;"> <p>TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2</p> </div> <div style="border: 1px solid black; padding: 5px;"> <p>PART-B SUB-SECTION-II:M3 PCP & LPP</p> </div> <div style="border: 1px solid black; padding: 5px;"> <p>PAGE 31 OF 53</p> </div> </div>		<p style="font-size: 24px; font-weight: bold;">332</p>


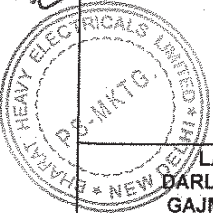


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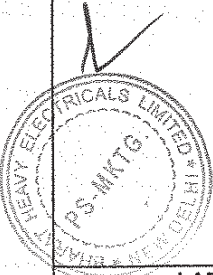
CLAUSE NO.	TECHNICAL REQUIREMENTS															
2.02.10	At all intersection joints, it is Contractor's responsibility to design and provide suitable reinforcements as per the applicable codes and standards.															
2.02.11	For large size pipes/ducts, at high point and bends/change of direction of flow, air release valves shall be provided as dictated by the system requirement and operation philosophy & tripping conditions of pumping system. Sizing criteria for air release valves shall be generally on the basis of valve size to pipe diameter ratio of 1:8. Requirement shall be decided as per relevant code. Transient analysis /surge analysis where ever specified and required shall be conducted in order to determine the location , number and size of the Air-Release valve on certain long distance/high volume piping systems, if applicable within the scope of work of the package.															
2.03.00	Material															
2.03.01	Alternate materials offered by Bidder against those specified. shall either be equal to or superior to those specified, The responsibility for establishing equality or superiority of the alternate materials offered rests entirely with the Bidder and any standard code required for establishing the same shall be in English language.															
2.03.02	No extra credit would be given to offers containing materials superior to those specified. Likewise no extra credit would be given to offers containing pipe thickness more than specified.															
2.03.03	All materials shall be new and procured directly from the manufacturers. Materials procured from traders or stockists are not acceptable.															
2.03.04	All materials shall be certified by proper material test certificates. All material test certificates shall carry proper heat number or other acceptable references to enable identification of the certificate that certifies the material.															
2.03.05	Material of construction for pipes carrying various fluids shall be as follows:															
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 10%;">SI No.</th> <th style="width: 45%;">Type of Fluid</th> <th style="width: 45%;">Material</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>i) Ordinary Water (Raw Water, Clarified Water, CW blow down water etc.) ii) Equipment cooling water including Both primary & secondary circuit (DMCW pH-corrected & ACW drain water)</td> <td>IS-2062 Gr.-B/ASTM A-36/ASTM A-53 type 'E'Gr.B/IS-3589 Gr. 410 /IS-1239 Heavy.</td> </tr> <tr> <td>2.</td> <td>i) Demineralised water, ii)Alkaline solution (ECW system chemical dosing) iii) Equipment cooling water piping from overhead tank to suction header of DMCW pumps.</td> <td>Stainless Steel to ASTM A312, Gr. 304 welded for sizes 65 mm NB and above. Stainless steel to ASTM A312, Gr. 304 sch.40s seamless for sizes 50mm and below</td> </tr> <tr> <td>3.</td> <td>i) Drinking (potable) water ii)Compressed air (Instrument & service air)</td> <td>ASTM A-53 type-E Gr. B galvanized/ IS 1239 Gr heavy galvanized/IS 3589 Gr 410 galvanized. Galvanized shall be to IS- 4736 or equivalent.</td> </tr> <tr> <td>4.</td> <td>(Condensate) spill water</td> <td>ASTM A 106 Gr. B</td> </tr> </tbody> </table>		SI No.	Type of Fluid	Material	1.	i) Ordinary Water (Raw Water, Clarified Water, CW blow down water etc.) ii) Equipment cooling water including Both primary & secondary circuit (DMCW pH-corrected & ACW drain water)	IS-2062 Gr.-B/ASTM A-36/ASTM A-53 type 'E'Gr.B/IS-3589 Gr. 410 /IS-1239 Heavy.	2.	i) Demineralised water, ii)Alkaline solution (ECW system chemical dosing) iii) Equipment cooling water piping from overhead tank to suction header of DMCW pumps.	Stainless Steel to ASTM A312, Gr. 304 welded for sizes 65 mm NB and above. Stainless steel to ASTM A312, Gr. 304 sch.40s seamless for sizes 50mm and below	3.	i) Drinking (potable) water ii)Compressed air (Instrument & service air)	ASTM A-53 type-E Gr. B galvanized/ IS 1239 Gr heavy galvanized/IS 3589 Gr 410 galvanized. Galvanized shall be to IS- 4736 or equivalent.	4.	(Condensate) spill water	ASTM A 106 Gr. B
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333																
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CLAUSE NO.	TECHNICAL REQUIREMENTS			
2.03.06	In water lines, pipes upto 150mm Nb shall conform to ANSI B36.10/ASTM-A-53, Type-E Gr.B /IS:1239 Gr. Heavy and minimum selected thickness shall not be less than IS:1239 Grade Heavy except for demineralised water, drinking water and condensate spill lines.			
2.03.07	Pipes of above 150mm Nb shall be to AWWA-C200/ANSI B 36.10/ASTM A-53/IS 3589 Gr.410. Pipe to be fabricated by the bidder shall be rolled and butt welded from plates conforming to ASTM A-53 type 'E' Gr. B/IS 2062 Gr.B/ASTM-A-36. However, larger pipes, i.e. 1000mm Nb and above shall be made from plates conforming to ASTM A 36/IS 2062 Gr.B and shall meet the requirements of AWWA-M-11 (for deflection & buckling criteria considering water filled pipe as well as vacuum condition that may prevail during transient/surge conditions, truck-load, rail-load and weight density for compacted soil or any other load as the case may be).			
2.03.08	In demineralised water service, the pipes upto 50 Nb shall be of stainless steel ASTM A 312, Gr. 304 sch. 40 Seamless. The size for these pipes shall be to ANSI B 36.19. These shall be socket welded. The material for pipe from 65mm NB upto and including 400 NB shall be to ASTM A 312, Gr. 304 (welded). In no case the thickness of fittings shall be less than parent pipe thickness. Bidder/Contractor shall note that pipes offered as per a particular code shall conform to that code in all respects i.e. Dimension, tolerances, manufacturing methods, material, heat treatment, testing requirements, etc. unless otherwise mentioned elsewhere in the specification.			
2.03.09	Instrument air, Plant (service) air lines and Drinking water lines shall be to ASTM A 53 type E grade B/ANSI B 36. 10/IS 3589, Gr. 410 / IS: 1239 Heavy (in case thickness calculated is more than gr. Heavy, ANSI B 36.10 Schedule numbers shall be followed) and galvanized to IS 4736 or any equivalent internationally reputed standard. The material of the pipes shall be to ASTM A 53 type 'E' Gr. B / IS: 3589, Gr. 410 / IS: 1239 Gr. Heavy. The fittings shall be of either same as parent material or malleable iron to IS-1879 (galvanized).			
2.03.10	Spiral welded pipes as per API-5L/IS-3589 are also acceptable for pipe of size above 150 NB. However minimum thickness of the pipes shall be as elaborated in above clauses.			
2.03.11	Condensate lines shall be to ASTM A 106 Gr. B and dimension to ANSI B 36.10 schedule "standard" as minimum to be maintained.			
2.03.12	If carbon steel plates of thickness more than 12 mm are used for manufacture of pipes, fittings and other appurtenances, then the same shall be control-cooled or normalized as the case may be following the guidelines of the governing code.			
2.04.00	Piping layout			
2.04.01	Piping shall be grouped together where practicable and routed to present a neat appearance.			
2.04.02	Piping routing shall be such as to provide sufficient clearance for removal and maintenance of equipment, easy access to valves, instruments and other accessories. The piping shall not encroach on the withdrawal space of various equipments.			
2.04.03	Over head piping shall have a normal minimum vertical clearance of 2.5 meters above walkways and working areas and 8m above roadways/railways. When several pipe lines are laid parallel, flanged joints must be staggered. Welded and flanged joints should as far as possible be located at one third span from supports. if the support is situated right under the			
		<p style="font-size: 2em; font-weight: bold;">334</p>		
LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) STEAM GENERATOR PACKAGE		TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2	PART-B SUB-SECTION-II:M3 PCP & LPP	PAGE 33 OF 53

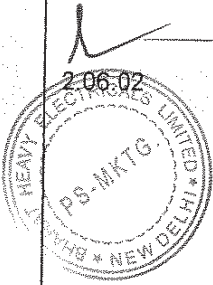
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	welded joints this joint must be reinforced with a strap. Flanged and welded joints must be avoided in the middle of the span. Valves should be located in such a manner so as to ensure their convenient operation from the floor or the nearest platform.		
2.04.04	Pipe lines of NB 50 size and below are regarded as field run piping. It is Bidder's responsibility to plan suitable layouts for these system insitu. Bidder shall prepare drawings indicating the layout of field run pipe work. These drawings shall be approved by Project Manager to the installation of the field run pipe work. Based on these approved layouts the Bidder shall prepare the BOQ of field run-pipes and submit to Employer for approval.		
2.04.05	All piping shall be routed so as to avoid interference with other pipes and their hangers and supports, electrical cable trays, ventilation ducting, structural members, equipment etc. Adequate clearance shall be ensured with respect to the above to accommodate insulation and pipe movements, if any.		
2.04.06	Piping shall generally be routed above ground but where specifically indicated/approved by the Project Manager the pipes may be arranged in trenches or buried. Pipes at working temperature above the ambient shall however not be buried.		
2.04.07	Sufficient up stream and down stream lengths shall be provided for flow measuring devices, control valves and other specialties.		
2.04.08	All local instruments shall be located on pipe lines as to render them observable from the nearest available platforms.		
2.04.09	Openings provided in the wall for pipelines must be closed with bricks and mortar with 10-12 mm clearance between brick work and pipe after taking care of insulation and thermal movement, if any. The clear space must be filled with felt or asbestos or approved filling compound.		
2.05.00	Slope/Drains and Vents		
2.05.01	Suitable slope shall be provided for all pipelines towards drain points. It is Bidder responsibility to identify the requirements of drains and vents, and supply the necessary pipe work, valves, fittings, hangers and supports etc. As per the system requirement low points in the pipelines shall be provided with suitable draining arrangement and high points shall be provided with vent connections where air or gas pockets may occur. Vent for use during hydrostatic test shall be plugged after the completion of the test. Vent shall not be less than 15mm size. Drains shall be provided at low points and at pockets in piping such that complete drainage of all systems is possible. Drain shall not be less than 15mm for line size up to 150mm, not less than 20mm up to 300mm and not less than 25mm for 350mm to 600mm pipes and not less than 50mm for 600mm and above pipes.		
2.05.02	Air piping shall be sloped so that any part of the system can be drained through the shut-off drain valve or drain plugs.		
2.06.00	Pipe Joints		
	In general all water lines 65mm NB and above, are to be joined generally by butt welding except the locations where valves/fittings are to be installed with flanged connections and 50mm and below by socket welding unless mentioned otherwise specifically. All air lines shall be of screwed connection and rubber lined pipes of flanged connections.		
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LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) STEAM GENERATOR PACKAGE	TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2	PART-B SUB-SECTION-II:M3 PCP & LPP	PAGE 34 OF 53

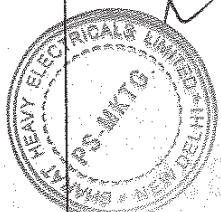
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CLAUSE NO.	TECHNICAL REQUIREMENTS					
2.06.01	<p>Screwed</p> <p>(a) Threading of pipes shall be carried out after bending, heat treatment etc. If not possible, threading may be done prior to these operations but proper care should be taken to protect them from damage. Threads shall be to ANSI B 2.1 (taper) NPT/IS: 554 unless specified otherwise.</p> <p>(b) Galvanized pipe shall generally be joined by screwing into sockets. The exposed threaded portion on the outside of the pipes shall be given a zinc silicate coating. Galvanized pipes shall not be joined by welding. Screwed ends of GI pipes shall be thoroughly cleaned and painted with a mixture of red and white lead before jointing. For galvanized pipe sizes above 150 mm NB, screw & socket jointing as per ASTM-A-865 shall be employed for both pipe-to-pipe and pipe-to-fitting jointing. For pipe to fitting connection since no direct threading can be done on the fittings (supplied as per ASTM-A-234 Gr. WPB and ANSI B-16.9) necessary straight pipe lengths acting as match pieces shall be welded to the fitting at both ends and subsequently the free ends of the straight lengths shall be threaded as per ASTM A-865 for jointing with main pipe. Once welding of fittings with match pieces and threading of free ends of match pieces are over, the entire fabricated piece shall be galvanized, or in case match pipes and fittings are already galvanized before the above mentioned fabrication then suitable application of Zinc-Silicate paste adequately at the welded surface (both in side & out side) after welding with zinc rich electrode, along with the nascent threaded metal portions at both free ends given the same application of Zinc Silicate paste. Alternatively flanged jointing may be employed for pipe sizes 100 NB and above. However, the bidder shall ensure the galvanized pipe joints do not fail during hydro test.</p> <p>(c) Teflon tapes shall be used to seal out screwed joints and shall be applied to the male threads only. Threaded parts shall be wiped clean of oil or grease with appropriate solvent if necessary and allowing proper time for drying before applying the sealant. Pipe ends shall be reamed and all chips shall be removed. Screwed flanges shall be attached by screwing the pipe through the flange and the pipe and flange shall be refaced accurately.</p> <p>(d) For pipe sizes from 350 mm NB to 550 mm NB (including 350 NB & 550 NB) the GI pipes shall be of flanged connection. However, the pipes after welding of flanges shall be completely galvanized. Any site welding done on galvanized pipes shall be done with zinc-rich special electrodes and the welded surfaces whether inside or outside shall be coated with zinc-silicate paste. Seal welding of flanges with zinc-rich electrode will be permitted only when any flange is leak-prone during hydro testing.</p> <p>(e) For pipe sizes 600 mm NB and above, the GI pipes shall be of welded connection (with zinc-rich special electrodes) followed by application of zinc silicate coating at welded surfaces both inside and outside the pipe, except for the last blank/blind flange, or, equipment connection where application of zinc-silicate paste after welding cannot be done due to inaccessibility of the inside welded surface and where galvanic protection has been impaired due to welding of pipe-to-pipe joint. Thus the last erection joint shall be flanged joint.</p>					
2.06.02	<p>Welded</p> <p>(a) For making up welded joints (butt weld or socket weld) the welding shall be performed by manual shielded metal arc process in accordance with the requirements specified elsewhere in the spec. Any welder employed for carrying butt welding shall be qualified as per ASME section IX for the type of joints he is going to</p>	336				
<table border="0" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%; border: none;"> <p>LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) STEAM GENERATOR PACKAGE</p> </td> <td style="width: 40%; border: none; text-align: center;"> <p>TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2</p> </td> <td style="width: 15%; border: none; text-align: center;"> <p>PART-B SUB-SECTION-II:M3 PCP & LPP</p> </td> <td style="width: 15%; border: none; text-align: center;"> <p>PAGE 35 OF 53</p> </td> </tr> </table>			<p>LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) STEAM GENERATOR PACKAGE</p>	<p>TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2</p>	<p>PART-B SUB-SECTION-II:M3 PCP & LPP</p>	<p>PAGE 35 OF 53</p>
<p>LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) STEAM GENERATOR PACKAGE</p>	<p>TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2</p>	<p>PART-B SUB-SECTION-II:M3 PCP & LPP</p>	<p>PAGE 35 OF 53</p>			





CLAUSE NO.	TECHNICAL REQUIREMENTS
	weld. Jointing by butt weld, or socket weld shall depend upon the respective piping material specifications.
2.06.03	<p>Flanged</p> <p>(a) Flanged connections for pipes are to be kept to the minimum and used only for connections to vessel, equipments, flanged valves and other fittings like strainer/traps/orifices etc. for ease of connection and maintenance etc. Rubber lined pipes shall be flange joined only.</p> <p>(b) All flanged valves intended for installation on steel piping system, shall have their flanges drilled to ANSI B 16.5 (or equivalent) and according to the pressure class stated in their respective piping material specification.</p> <p>(c) Drilling on flanges of flanged valves must correspond to the drilling of flanges on the piping system on which the valves are installed.</p>
2.07.00	Bends/elbows/mitre bends/ Tees/ Reducers & other fittings
2.07.01	<p>For pipe fittings such as elbows (long radius), reducers, tees, etc. the material shall be to ASTM-A-234 Gr. WPB/ASTM-105 up to 300 NB. For pipe fittings above 300 NB, the fittings may be fabricated conforming to parent pipe material. Provision of compensation pads shall be kept as per ANSI B 31.1. The fitting shall conform to the dimensional standard of ANSI B-16.9/ 16.11. Further branching in pipes for sizes 65nb and above is also acceptable (ANSI B 31.1).</p> <p>However, for pipes up to 150 NB, pipe fittings may be supplied with material and dimension conforming to IS 1239 in case parent pipes also conform to IS 1239.</p>
2.07.02	For pipe size 350Nb and above mitre bends may be used for all pipes except rubber lined pipes. The bend radius shall be 1½ times the nominal pipe diameter. 90 deg. bends (mitre) shall be in 4 pieces (3 cuts) and 45 deg. mitre bends shall be in 3 pieces 22½ deg. Fabrication of mitre bends shall be as detailed in BS 2633/BS534.
2.07.03	For pipes, above 1200 NB, reducer and tees shall be to dimensional standard of AWWA-C-208.
2.07.04	Stainless steel fittings shall conform to either ASTM-A-182 Gr. 304 or ASTM-A-403 Grade WP. 304 Class-S, for sizes upto and including 50 mm NB, i.e. the fittings shall be of seamless construction. However, for stainless fittings above 50 mm NB, the same shall conform to ASTM-A-403 Gr. WP 304 Class W i.e. the fittings shall be of welded construction strictly in accordance with ASTM-A-403.
2.07.07	In no case, the thickness of fittings shall be less than the thickness of parent pipe, irrespective of material of construction.
2.08.00	Flanges
2.08.01	Flanges shall be slip on type. Welding of flanges in tension is not permitted.,
2.08.02	All flanges and-flanged drilling shall be to ANSI B 16.5/BS EN-1092 of relevant pressure/temperature class. Flanges shall be fabricated from steel plates conforming to ASTM A 105/IS 2062 Gr. B. However stainless steel flanges shall be fabricated from SS plates to ASTM-A-240, Gr. 304 (316 for Sea water application, if any) or equivalent.

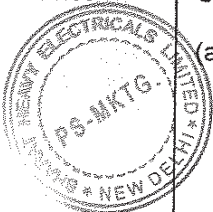


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LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) STEAM GENERATOR PACKAGE	TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2	PART-B SUB-SECTION-II:M3 PCP & LPP	PAGE 36 OF 53
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CLAUSE NO.	TECHNICAL REQUIREMENTS
2.09.00	<p>Specific technical requirement of laying buried pipe with anti corrosive treatment</p> <p>The pipe in general shall be laid with the top of the pipe minimum 1.0 (one) meter below finished general ground level.</p>
2.09.01	<p>Trenching</p> <p>(a) The trench shall be cut true to the line and level and shall follow the gradient of the pipeline. The width of the trench shall be sufficient to give free working space on each side of the pipe. Trenches shall conform to IS 5822.</p> <p>(b) Free access shall be provided for the welding of the circumferential joints by increasing the width and depth of the trench at these points. There should be no obstruction to the welder from any side so that good welded joint is obtained.</p> <p>(c) The free working space shall conform to IS: 5822. The trench shall be excavated so as to provide minimum cover of 1000mm between the top of the pipe and finished grade.</p> <p>(d) Prior to lowering and laying pipe in any trench, the bidder shall backfill and compact the bottom of the trench or excavation in accordance with is: 5822 to provide an acceptable bed for placing the pipe.</p> <p>(e) Coating and Wrapping shall be done as under</p>
2.09.02	<p>Preparation and cleaning of piping</p> <p>(a) The pipeline shall be thoroughly cleaned of all rust, grease, dirt, weld scales and weld burrs etc. moisture or other foreign matter by power cleaning method such as sand blasting, power tool cleaning, etc. Grease or heavy oil shall be removed by washing with a volatile solvent such as gasoline. Kerosene will not be permitted for cleaning. This cleaning operation shall be immediately followed by priming with the mechanical priming machine.</p> <p>(b) Certain inaccessible portions of the pipeline (which otherwise not possible to be cleaned by power cleaning methods) may be scrubbed manually with a stiff wire brush and scrapped where necessary with specific permission of the Project Manager.</p> <p>(c) The cleaning and priming operation shall be carried out at site. The entire pipe length shall be cleaned but the ends of the pipes shall be left without coating for a distance of 230mm for joints, which shall be coated manually at site after laying, welding and testing the pipe.</p> <p>(d) On the internal surface for pipes 1000 Nb and above, a coat of primer followed by a hot coal-tar enamel or coal tar epoxy painting (cold) shall be applied.</p>
2.09.03	<p>Coating and wrapping</p> <p>(a) Buried piping shall be coated and wrapped, as per specification, after completion of welded and/or flanged connections, and after completion and approval of Hydro testing. Materials to be used for coating and wrapping of underground pipelines are:</p> <p>() Coating primer (coal tar primer)</p>



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LARA STPP (2x800MW) /
 DARLIPALI STPP-I (2 x 800MW) /
 GAJMARA STPP-I (2x 800MW) /
 KUDGI STPP-I (3 x 800MW)
 STEAM GENERATOR PACKAGE

TECHNICAL SPECIFICATION
 SECTION-VI
 BID DOC NO.: CS-9548/ 9549/ 9566/
 9573-102-2

PART-B
 SUB-SECTION-II:M3
 PCP & LPP

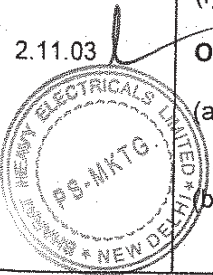
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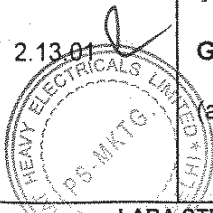


CLAUSE NO.	TECHNICAL REQUIREMENTS		
	<p>(2) Coating enamel (coal tar enamel)</p> <p>(3) Wrapping materials.</p> <p>(b) All primer/coating/wrapping materials and methods of application shall conform to IS: 10221 except asphalt/bitumen material. Materials (primer/coating/wrapping) as per AWWA-C-203 are also acceptable.</p> <p>(c) Protective coating shall consist of coal tar primer, coal tar enamel coating, glass fiber, tissue inner wrap followed by glass fiber or coal tar impregnated Kraft outer wrap or finish coat</p> <p>(d) Number of coats and wraps, minimum thickness for each layer of application shall be as per IS-10221. Number of Coats and wraps shall be decided based on soil corrosivity/resistivity as indicated in IS-10221. Soil data-for this purpose shall be made available.</p> <p>(e) Total thickness of completed coating shall not be less than 4.0 mm.</p> <p>(f) Alternatively, the anti-corrosive protection can consist of anti-corrosive protection Coal-tar tapes. Material and application of tapes shall conform to IS 15337 or equivalent. These-tapes shall be applied hot over the cold coal tar primer preferably in steps of 2mm thickness so as to cover the spiral edges of the first tape by the application of second tape. The total thickness of the finished protective coating shall be 4.0 mm minimum.</p>		
2.09.04	<p>Trench bed preparation and back filling</p> <p>Prior to lowering and laying pipe in any excavated trench, the bottom of the trench may require to be back filled and compacted (or as the case may be) to provide an acceptable bed for placing the pipe. Bed preparation in general shall be as per IS: 5822.</p>		
2.09.05	<p>Laying of galvanized steel (GI) pipes</p> <p>All the joints shall be screwed with socket or flanged. Screwed ends of GI pipes shall be thoroughly cleaned and painted with a mixture of red and white lead before jointing Threaded portion on either side of the socket joint shall be applied with Zinc silicate paste.</p> <p>All the provisions for trenching' bed preparation' laying the pipe application of primer' coating' wrapping with tapes and back filling etc. as indicated for "laying of buried piping" and " anti corrosive protection for buried piping" are applicable for buried galvanized steel (GI) pipes also.</p>		
2.10.00	<p>Cleaning and flushing</p>		
2.10.01	<p>All piping shall be cleaned by the Bidder before and after erection to remove grease, dirt, dust, scale and welding slag.</p>		
2.10.02	<p>Before erection all pipe work, assemblies, sub-assemblies, fittings, and components, etc. shall be thoroughly cleaned internally and externally by blast cleaning or by power driven wire brushes and followed by air-blowing. The brushes shall be of the same or similar material as the metal being cleaned. Cleaning of Galvanized pipes shall be done in such a manner that the coating on MS pipe is not affected.</p>		
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<p>LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) STEAM GENERATOR PACKAGE</p>	<p>TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2</p>	<p>PART-B SUB-SECTION-II:M3 PCP & LPP</p>	<p>PAGE 38 OF 53</p>


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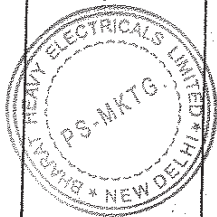
CLAUSE NO.	TECHNICAL REQUIREMENTS
2.10.03	After erection, all water lines shall be mass flushed with water. The cleaning velocities in water lines shall be 1.2-1.5 times the operating velocities in the pipelines.
2.10.04	All compressed air pipe work shall be cleaned by blowing compressed air.
2.11.00	<p>Surface preparation and painting</p> <p>Pipes shall be cleaned both internally and externally thoroughly by blast-cleaning or power tool cleaning method as indicated above.. In case of oil piping, cleaning will have to be done by pickling. No painting is required on stainless steel pipe / equipment surface, galvanized pipe surface or galvanized steel surface. However, necessary color banding for identification as per color code shall be done. External surface of piping shall be cleaned and prepared as indicated below.</p>
2.11.01	<p>Primer painting</p> <p>(a) After the surface is prepared two coats of red oxide (zinc chromate/zinc phosphate) primer conforming to IS-2074/IS-12744 or equivalent shall be applied. Primer coat shall be immediately applied without any time lag after the surface preparation.</p> <p>(b) Any equipment which has been given the shop coat of primer shall be carefully examined after its erection in the field and shall be treated with a touch up coat of primer wherever the shop coat has been abraded, removed or damaged during transit/erection, or defaced during welding.</p>
2.11.02	<p>Finish painting</p> <p>(a) Paint to be used shall be synthetic enamel paint conforming to IS-2932 or equivalent. Finish painting shall be carried out in three coats consisting of one intermediate coat and two finishing coats. Dry film thickness (DFT) of painting inclusive of primer thickness shall be at least 150 micron.</p> <p>(b) The primed surface shall be cleaned of dust/dirt/grease etc. without scratching or in any way damaging the primer coat. The intermediate coat shall be allowed to dry before applying the finish coat or as recommended by paint manufacturer.</p> <p>(c) Paint shall be applied by brushing. It shall be ensured that brush marks are a minimum and the requirements of workmanship is as specified in IS-1477.</p> <p>(d) Paint used shall be stirred frequently to keep the pigment in suspension. Paint shall be of the ready mix type in original sealed containers as packed by the paint manufacturer. No thinners shall be permitted.</p> <p>(e) No painting shall be done in frost/foggy weather or when the humidity is high to cause-condensation on the surface to be painted.</p> <p>(f) The dry film thickness (DFT) after the painting shall not be less than 150 microns.</p>
2.11.03	<p>Other requirements</p> <p>(a) Paint manufacturers instructions shall be followed in method of application, handling, drying time etc.</p> <p>(b) The color of the finish paint shall be as per approved color-coding.</p>
	
LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARIA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) STEAM GENERATOR PACKAGE	TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2
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CLAUSE NO.	TECHNICAL REQUIREMENTS	
	<p>(c) If finish paint was applied in shop, one coat of finish paint shall be applied at site.</p> <p>(d) The dry film thickness of paint shall not be less than 0.15 mm.</p>	
2.11.04	<p>Color code for identification</p> <p>The pipes shall be color painted/banded for identification as per the approved color-coding scheme and shall be generally as per IS-9404.</p>	
2.12.00	Specification for hangers and supports	
2.12.01	All supports and parts shall conform to the requirement of power piping code ANSI B 31.1 or approved equivalent.	
2.12.02	While designing supports for rubber lined pipes special consideration should be given. Any kind of welding on these pipes is not allowed after rubber lining.	
2.12.03	Hanger for piping 65mm Nb and larger and all spring support assemblies regardless of size shall be completely engineered in conformance with the provisions of power piping code ANSI B 31.1.	
2.12.04	Hangers, saddles, supports etc. shall be fabricated from plates/pipes sections conforming to ASTM A 53/IS: 2062/IS: 226/or equivalent. They shall be designed to provide the required supporting effects and allow pipe line movements as necessary. The structural steel work shall be as per IS: 800/BS: 4360. Insulation protection saddles shall be used at support point of all insulated piping.	
2.12.05	The support shall be so interspaced as to minimize sagging of the pipes and to keep them within permissible limits where pipes are full with the conveying media.	
2.12.06	The maximum spans of the supports of straight length shall not exceed the recommended values indicated in ANSI B 31.1.	
2.12.07	All pipe supports shall be designed to provide an absolute minimum head room of 2.5 m from floor in passages/walkways.	
2.12.08	At all sliding surfaces of supports suitable arrangement is to be provided to minimize sliding friction.	
2.12.09	All components of hangers/supports shall be provided with two coats of primer (red oxide paint) at shop before dispatch to site. After erection they shall be given finish coat of Long Oil Synthetic enamel to IS: 2932 of total DFT 100 to 140 microns. CLH & VLH will be primed with Epoxy Zinc rich primer of 50 micron followed by finish painting of Aliphatic Acrylic Polyurethane or equivalent of DFT 65 microns.	
2.13.00	Design/Construction/Material Particulars of Gate/ Globe/Check Valves/ Globe Stop Valve/Butterfly valve	
2.13.01	<p>GENERAL</p> <p>(a) All valves shall be suitable for the service conditions i.e flow, temperature and pressure, at which they are required to operate.</p>	341
		
LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) / STEAM GENERATOR PACKAGE	TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2	PART-B SUB-SECTION-II:M3 PCP & LPP PAGE 40 OF 53

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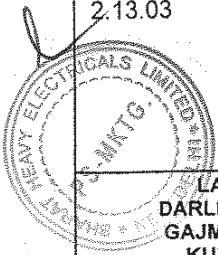
CLAUSE NO.	TECHNICAL REQUIREMENTS			
	<p>(b) The valves as well as all accessories shall be designed for easy disassembly and maintenance.</p> <p>(c) Valves to be installed outside shall be required to have the stem properly protected against atmospheric corrosion.</p> <p>(d) All rising stem valves shall be provided with back seat to permit repacking (of glands) with valves in operation. All valves shall preferably be of outside screw and yoke type.</p> <p>(e) All valves shall be closed by rotating the hand wheel in the clockwise direction when looking at the face of the hand wheel. In case where the hand wheel is not directly attached to the valve spindle suitable gearing shall be introduced.</p> <p>(f) All valves shall have indicators or direction clearly marked on the hand-wheel so that the valves opening/closing can be readily determined.</p> <p>(g) Special attention shall be given to operating mechanism for large size valves with a view to obtaining quick and easy operation ensuring that a minimum of maintenance is required. For valves of size 350mm and above either bevel or spur gearing shall be provided to facilitate manual operation.</p> <p>(h) The valves coming in vacuum lines shall be of extended gland type and/or water sealed.</p> <p>(i) The actuator-operated valves shall be designed on the basis of the following:</p> <ol style="list-style-type: none"> (1) The internal parts shall be suitable to support the pressure caused by the actuators; (2) The valve-actuator unit shall be suitably stiff so as not to cause vibrations, misalignments, etc. (3) All actuator-operated valves shall be provided with hand operated gearing mechanism also. (4) All actuators operated valves shall open/ close fully within time required by the process. <p>(j) Valves coming under the purview of IBR shall meet IBR requirements.</p> <p>(k) Gate/slucice valves shall be used for isolation of flow. Gate valves shall be provided with the following accessories in addition to other standard items:</p> <ol style="list-style-type: none"> (1) Hand wheel (2) Position indicator (for above 50 mm NB valve size) (3) Draining arrangement wherever required. <p>(l) Globe valves shall be used for regulation purposes. They shall be provided with hand wheel, position indicator, draining arrangement (wherever required) and arrow indicating flow direction.</p>			
<p>LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) STEAM GENERATOR PACKAGE</p>		<p style="text-align: center;">342</p> <p style="text-align: center;">TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2</p>	<p style="text-align: center;">PART-B SUB-SECTION-II:M3 PCP & LPP</p>	<p style="text-align: center;">PAGE 41 OF 53</p>




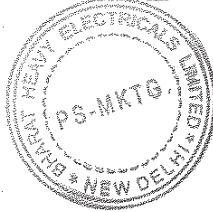
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CLAUSE NO.	TECHNICAL REQUIREMENTS
2.13.02	<p>(m) Check valves shall be used for non-return service. They shall be swing. check type or double door (Dual plate) check type with a permanent arrow inscription on the valve body indicating the fluid flow direction. In long distance pipes lines with possibility of surge-occurrence, dual plate check valves are preferable for its spring controlled opening /closing of flaps/doors against flow reversals. However, dual plate check valves shall not be used for sizes more than 600mm NB</p> <p>(n) All gate and globe valves shall be provided with back seating arrangement to enable on line changing of gland packing.</p> <p>(o) All gate and globe valves shall be rising stem type and shall have limit switches for full OPEN and full CLOSED indication wherever required. This will include motor-operated valves also wherever required. In such cases the limit switches shall form an integral part of the valve. Stop-gap arrangement in this respect is not acceptable.</p> <p>(p) All valves shall be provided with embossed name plate giving details such as tag number, type, size etc.</p> <p>(q) Wherever required valves shall be provided with chain operator, extension spindles and floor stands or any other arrangement approved by employer so that they can be operated with ease from the nearest operating floor. Wherever necessary for safety purpose locking device shall be provided. Further, necessary small platforms for facilitating easy valve operation shall be provided by the contractor wherever necessary in consultation with project manager within the bid price at no extra cost to employer.</p> <p>(r) All valves except those with rising stems shall be provided with continuous mechanical position indicators; rising stem valves shall have only visual indication through plastic/metallic stem cover for sizes above 50 mm nominal bore.</p> <p>(s) For CI gate, globe and check valves wherever thickness of body/bonnet is not mentioned in the valves standards, thickness mentioned in IS- 1538 for fitting shall be applicable.</p> <p>VALVE BODY MATERIAL</p> <p>Valve body material for various services shall be as follows:</p> <p>Valve body material for water application like circulating water, Secondary circuit auxiliary cooling water of ECW system, Raw water, Ash water make-up, service water, clarified water, DM cooling water (pH corrected) & drinking water shall be cast iron for sizes 65NB and above; gun-metal for sizes 50 Nb and below.</p> <p>For compressed air application, valve body material shall be cast carbon steel or forged carbon steel for sizes 65 mm NB & above and Gun metal for sizes 50 NB and below.</p> <p>DM water: SS body and disc along with SS internals.</p> <p>Condensate: Cast Carbon Steel / Forged Carbon Steel.</p>
2.13.03	<p>The design, material, construction, manufacture, inspection, testing and performance of valves shall comply with all currently applicable statutes, regulations and safety codes in the locality where the valves will be installed. The valves shall conform to the latest editions of applicable codes and standards as mentioned elsewhere. Nothing in this specification shall</p>
<p>LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) STEAM GENERATOR PACKAGE</p>	<p>TECHNICAL SPECIFICATION + SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2</p>
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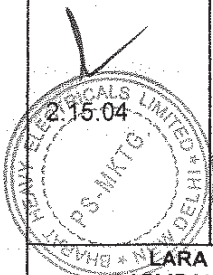
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CLAUSE NO.	TECHNICAL REQUIREMENTS	
	<p>be construed to relieve the Bidder of his responsibility. Valves in general shall conform to the requirements of the following standards.</p> <p>Standards and Codes</p> <p>AWWA-C-504 Rubber seated butterfly valves.</p> <p>BS-5155/EN-593 Cast iron and steel body butterfly valves for general purpose.</p> <p>IS-778 Gun-metal gate, globe and check valves for general purpose.</p> <p>BS-5154 Copper alloy globe/globe stop and check and gate valves for general purpose.</p> <p>IS-780 Sluice valves for water works purpose (50-300 mm size)</p> <p>IS-2906 Sluice valves for water works purpose (350-1200 mm size)</p> <p>IS-5150 Cast iron wedge and double disc gate for general purpose.</p> <p>BS-5152 Specification for cast iron globe valves.</p> <p>BS-5153 Cast iron check valves for general purpose.</p> <p>IS-5312 Swing check type reflux (non-return) valves.</p> <p>ANSI B 16.34 Standard for valves.</p> <p>API-594 Standard for Dual-check valves.</p> <p>API-600 Steel gate valves.</p> <p>ANSI-B-16.10 Valves face to face and other relevant dimension.</p> <p>API-598 Valves inspection test.</p>	
2.13.04	<p>End Connections</p> <p>The end connections, shall comply with the following:</p> <p>Socket welding (SW) - ANSI B 16.11</p> <p>Butt Welding (BW) - ANSI B 16.25.</p> <p>Threaded (SC) - ANSI B 2.1</p> <p>Flanged (FL) - ANSI B 16.5& AWWA-C-207(steel flanges), ANSI B 16.1 (Cast Iron flanges)</p>	
2.13.05	<p>All cast iron body valves (gate, globe and non-return) shall have flanged end connections; (screwed ends for Ductile D.2NI body valves are not acceptable).</p>	
<div style="display: flex; justify-content: space-between; align-items: center;"> <div style="width: 30%;"> <p>LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) STEAM GENERATOR PACKAGE</p> </div> <div style="width: 30%; text-align: center;"> <p>344</p> <p>TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2</p> </div> <div style="width: 30%; text-align: right;"> <p>PART-B SUB-SECTION-II:M3 PCP & LPP</p> </div> </div>		
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CLAUSE NO.	TECHNICAL REQUIREMENTS
2.13.06	All steel and stainless steel body valves of sizes 65 mm and above shall have flanged or butt welding ends. Valves of sizes below 65mm shall have flanged or socket welded ends. Compatibility of welding between valve body material and connecting pipe material is a pre-requisite in case of butt-welded joints.
2.13.07	All gun metal body valves shall have screwed ends.
2.13.08	All flanged end valves/specialties, shall be furnished along with matching counter flanges, fasteners, gaskets etc. as required to complete the joints.
2.14.00	Check Valves
2.14.01	Check valves shall comply with the following characteristics: <ul style="list-style-type: none"> (a) For bore greater than 2" the valves must be swing check type or dual plate check type suitable for installation in all positions (vertical and horizontal); (b) For bore smaller than or equal to 2" the valves must be of the piston type to be installed, in horizontal position. (c) In the case of swing check valves, the body seat shall be inclined at such an angle from the vertical as will facilitate closing and prevent chatter.
2.14.02	Drilling on flanges of flanged valves must correspond to the drilling on flanges of the piping system on which the valves are to be installed.
2.14.03	All flanged valves intended for installation in steel piping systems shall have their flanges drilled to ANSI B 16.5 (or equivalent) and according to the pressure class.
2.14.04	Counter flanges to be installed on air pipes shall be screwed-on type irrespective of size.
2.15.00	Globe Valves
2.15.01	The globe valves shall have the following characteristics: <ul style="list-style-type: none"> Straight conveyed flow. Right angle Preferably, the valves shall be of the vertical stem type.
2.15.02	Globe valves shall preferably have radiused or spherical seating and discs shall be free to revolve on the spindle.
2.15.03	The pressure shall preferably be under the disc of the valve. However, globe valves, with pressure over the disc shall also be accepted provided (i) no possibility exists that flow from above the disc can remove either the disc from stem or component from disc (ii) manual globe valves can easily be operated by hand. If the fluid load on the top of the disc is higher than 40-60 KN, bypass valve shall be provided which permits the downstream system to be pressurized before the globe valve is opened.
2.15.04	For the regulating valves, valves with regulating plug & parabolic outline disc type is preferred.



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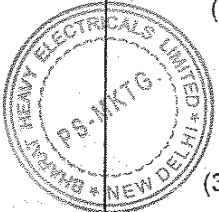
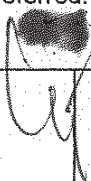
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 DARLIPALI STPP-I (2 x 800MW) /
 GAJMARA STPP-I (2x 800MW) /
 KUDGI STPP-I (3 x 800MW)
 STEAM GENERATOR PACKAGE

TECHNICAL SPECIFICATION
 SECTION-VI
 BID DOC NO.: CS-9548/ 9549/ 9566/
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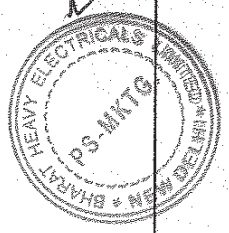
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 PCP & LPP


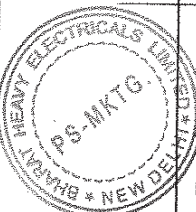
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2.15.05	All motorized globe valves with regulating plug for which indication of percentage (%) opening are required in the control room shall be provided with necessary position transmitter.			
2.16.00	<p>Gate valves</p> <p>All gate valves shall be of the full-way type, and when in the full open position the bore of the valve shall not be constricted by any part of the gate.</p> <p>Gate valves shall be of the solid/elastic or articulated wedge disc and rising stem type.</p>			
2.17.00	<p>Air Release Valve</p> <p>(a) The air release valves shall be of automatic double air valve with two orifices and two floats. The float shall not close the valve at higher air velocities. The orifice contact joint with the float shall be leak tight joint.</p> <p>(b) The valve shall efficiently discharge the displaced air automatically from ducts/pipes while filling them and admit air automatically into the ducts/pipes while they are being emptied. The valve shall also automatically release trapped air from ducts/pipes during operation at the normal working pressure.</p> <p>(c) Body material of automatic air release valves shall comply generally with BS 1452 Gr. 14/IS: 210 Gr. FG 260. and spindle shall conform to high tensile brass.</p> <p>(d) Air release valves shall not have any integral isolation device within them. Each Air release valve shall be mounted, preceded by a separate isolation gate/ butterfly valve.</p>			
2.18.00	Butterfly valves			
2.18.01	<p>Design/Construction</p> <p>(a) The valves shall be designed for the design pressure/temperature of the system on which it is installed and in accordance with AWWA-C-504, EN-593 or any other approved equivalent standard latest edition. Fabricated steel (IS: 2062 GR. B) butterfly valves instead of cast iron body valves are also acceptable for size above 300 mm nb diameter. In such a case, however, the bidder will have to necessarily submit thickness calculations, in order to establish the integrity of the fabricated valve body under the system operating pressure condition.</p> <p>(1) The valves shall be suitable for installation in any position (horizontal/vertical etc.) and shall be generally of double-flanged construction. However for sizes 600 NB and below the valves of Wafer construction are also acceptable.</p> <p>(2) The seals, <u>both on the body (sleeve) and on the disc</u> shall be of the material specified. Necessary shaft seal shall be provided and adequately designed to ensure no leakage across the seal. This seal shall be designed so that they will allow replacement without removal of the valve shaft. The sealing ring on the disk shall be continuous type and easily replaceable.</p> <p>(3) For all types of valves, the design with shaft eccentric to the disc is preferred. The shaft shall be solid type and shall pivot on bushings.</p>			
<div style="display: flex; align-items: center;">  <div style="text-align: center;"> <p style="font-size: 24px; font-weight: bold;">346</p>  </div> </div>				
<p>LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) STEAM GENERATOR PACKAGE</p>		<p>TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2</p>	<p>PART-B SUB-SECTION-II:M3 PCP & LPP</p>	<p>PAGE 45 OF 53</p>

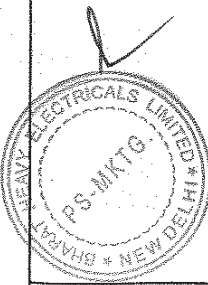
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CLAUSE NO.	TECHNICAL REQUIREMENTS		
	<div style="text-align: right; border: 1px solid black; padding: 2px; width: fit-content; margin-bottom: 10px;">  </div> <p>Bushings/sleeve type bearings shall be contained in the hub of valve body. The bearing shall be self-lubricated type with low coefficient of friction and should not have any harmful effect on water and on valve components.</p> <p>(4) The design of the shaft shall be such that it will safely sustain maximum differential pressure across the closed valve. The shaft and any key (taper pin etc.) for transmitting the torque between shaft and disc shall be capable of withstanding the maximum torque required to operate the valve. However, the shaft diameter shall not be less than the minimum shaft diameter specified in relevant code. Necessary Torque Calculation and the torque class selected on the basis of the same shall be furnished to the Employer for information.</p> <p>(5) The disc shall rotate from the full open to the tight shut position. The disc shall be contoured to ensure the least possible resistance to flow and shall be suitable for throttling operation. While the disc is in the throttled position, valve shall not create any noise or vibration.</p> <p>(6) The operating mechanism shall be mounted directly on or supported from the valve body.</p> <p>(7) All valves shall be complete with:</p> <p style="margin-left: 20px;">Position indicator (located in a visible place)</p> <p style="margin-left: 20px;">Arrow indicating the flow direction;</p> <p style="margin-left: 20px;">Adjustable mechanical stop limiting devices to prevent over Travel of valve disc in open/close position.</p> <p>All valves shall be "tight shut off"</p> <p>(8) Hand operated valves shall have the following</p> <p style="margin-left: 20px;">Local hand controls</p> <p style="margin-left: 20px;">The hand controls shall close the valve with clockwise rotation.</p> <p style="margin-left: 20px;">The hand controls shall be dimensioned to guarantee an easy maneuver under most severe conditions.</p> <p style="margin-left: 20px;">The hand controls shall be provided with locking systems suitable to avoid the disc assuming a non-desirable position during the operation.</p> <p style="margin-left: 20px;">Hand wheel shall be made of malleable iron with arms and rims of adequate strength. The hand wheel of diameters 300mm or less shall be provided with handles for ease of operation.</p> <p style="margin-left: 20px;">Valves-350Nb and above shall have pressure equalizing bypass valves, wherever system parameters warrant the same.</p> <p style="margin-left: 20px;">Valves-200Nb and above shall also be provided with gear operator arrangement as a standard practice suitable for manual operation. Manual operation of valve shall be through gear arrangement having totally enclosed</p>		
	<p style="font-size: 2em; margin: 0;">347</p>		
LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) STEAM GENERATOR PACKAGE	TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2	PART-B SUB-SECTION-II:M3 PCP & LPP	PAGE 46 OF 53

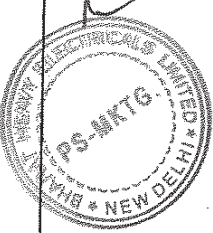
CLAUSE NO.	TECHNICAL REQUIREMENTS																				
2.18.02	<div style="text-align: right; border: 1px solid black; padding: 2px; width: fit-content; margin-bottom: 10px;">  </div> <p>gearing with hand wheel diameter and gear ratio designed to meet the required operating torque It shall be designed to hold the valve disc in intermediate position between full open and full closed position without creeping or fluttering. Adjustable stops shall be provided to prevent over travel in either direction.</p> <p>Limit and torque switches (if applicable) shall be enclosed in water tight enclosures along with suitable space heaters for motor actuated valves, which may be either for On-Off operation or inching operation with position transmitter.</p> <p>Material of Construction (Butterfly Valves)</p> <p>Materials and other design details shall be as indicated below :</p> <p>(a) Cast Iron Butterfly Valves</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;">Body & Disc</td> <td>ASTM A48, Gr. 40 with 2% Ni/ IS: 210. Gr. FG-260, with 2% Ni and epoxy coated</td> </tr> <tr> <td>Shaft</td> <td>BS 970 431 S: 291 / EN 57, or AISI-410 or AWWA-permitted shaft material equivalent to EN-57/AISI-410 or better.</td> </tr> <tr> <td>Seat ring</td> <td>18-8 Stainless steel</td> </tr> <tr> <td>Seal</td> <td>Nitrile Rubber</td> </tr> </table> <p>(b) Stainless Steel Butterfly Valves</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;">Body & Disc</td> <td>ASTM A 351, Gr. CF8M / ASTM-A-182-Gr.304.</td> </tr> <tr> <td>Shaft</td> <td>ASTM A 182, Gr. 316 / ASTM-A-479 Gr.316/Equivalent</td> </tr> <tr> <td>Disc & Seat Rings</td> <td>EPT/BUNA-N/Neoprene</td> </tr> </table> <p>(c) Carbon steel Butterfly Valves</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;">Body & Disc</td> <td>ASTM A 216, Gr. WCB</td> </tr> <tr> <td>Shaft</td> <td>ASTM A 182, Gr. 304 / ASTM-A-479 Gr.304/Equivalent</td> </tr> <tr> <td>Disc & Seat Rings</td> <td>EPT/BUNA-N/Neoprene</td> </tr> </table>	Body & Disc	ASTM A48, Gr. 40 with 2% Ni/ IS: 210. Gr. FG-260, with 2% Ni and epoxy coated	Shaft	BS 970 431 S: 291 / EN 57, or AISI-410 or AWWA-permitted shaft material equivalent to EN-57/AISI-410 or better.	Seat ring	18-8 Stainless steel	Seal	Nitrile Rubber	Body & Disc	ASTM A 351, Gr. CF8M / ASTM-A-182-Gr.304.	Shaft	ASTM A 182, Gr. 316 / ASTM-A-479 Gr.316/Equivalent	Disc & Seat Rings	EPT/BUNA-N/Neoprene	Body & Disc	ASTM A 216, Gr. WCB	Shaft	ASTM A 182, Gr. 304 / ASTM-A-479 Gr.304/Equivalent	Disc & Seat Rings	EPT/BUNA-N/Neoprene
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2.18.03	<p>Proof of Design Test (Type Test) for Butterfly Valves</p> <p>Proof of Design (P.O.D.) test certificates shall be furnished by the bidder for all applicable size-ranges and classes of Butterfly valves supplied by him, in the absence of which actual P.O.D. test shall be conducted by the bidder in the presence of Employer's representative.</p> <p>All valves that are designed and manufactured as per AWWA-C-504 shall be governed by the relevant clauses of P.O.D test in AWWA-C-504. For Butterfly valves designed and manufactured to EN-593 or equivalent, the P.O.D. test methods and procedures shall</p>																				
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; width: 100px; text-align: center; margin: 0 auto;">  </div>	<p style="font-size: 24px; font-weight: bold;">348</p>																				
LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) STEAM GENERATOR PACKAGE	TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2	PART-B SUB-SECTION-II:M3 PCP & LPP	PAGE 47 OF 53																		

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CLAUSE NO.	TECHNICAL REQUIREMENTS																												
2.19.00	<p>generally follow the guidelines of AWWA-C-504 in all respect except that Body & seat hydro test and disc-strength test shall be conducted at the pressures specified in EN-593 or the applicable code. Actuators shall also meet requirements of P.O.D. test of AWWA-C-504.</p> <p>MATERIAL OF CONSTRUCTION (GATE/GLOBE/CHECK VALVE)</p> <p>(a) The materials shall generally comply with the following:</p> <p>(1) Cast Steel Valves</p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Body & bonnet</td> <td style="padding-left: 100px;">ASTM A 216 Gr. WCB/ ASTM A 105</td> </tr> <tr> <td style="padding-left: 40px;">Disc for non-return Valves</td> <td style="padding-left: 100px;">ASTM A 216 Gr. WCB/ ASTM A 105</td> </tr> <tr> <td style="padding-left: 40px;">Trim.</td> <td style="padding-left: 100px;">ASTM A 182 Gr. F6 or Equivalent</td> </tr> </table> <p>(2) Stainless steel valves</p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Body & Bonnet</td> <td style="padding-left: 100px;">ASTM A 351 Gr. CF 8M/ ASTM A 182 Gr. 304</td> </tr> <tr> <td style="padding-left: 40px;">Disc</td> <td style="padding-left: 100px;">-do-</td> </tr> <tr> <td style="padding-left: 40px;">Trim.</td> <td style="padding-left: 100px;">ASTM 182 Gr. F. 316 /ASTM-A-479Gr.316 / ASTM A 351 Gr. CF 8M</td> </tr> </table> <p>(3) Cast iron valves</p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Body & bonnet</td> <td style="padding-left: 100px;">BS 1452 Gr. 14/ IS-210 Gr. FG 260</td> </tr> <tr> <td style="padding-left: 40px;">Seating surfaces and rings</td> <td style="padding-left: 100px;">13% chromium steel/ 13% Chrome overlay</td> </tr> <tr> <td style="padding-left: 40px;">Disc for non-return valves</td> <td style="padding-left: 100px;">BS 1452 Gr. 14/IS-210 Gr FG 260</td> </tr> <tr> <td style="padding-left: 40px;">Hinge pin for non-return valves</td> <td style="padding-left: 100px;">AISI 316</td> </tr> <tr> <td style="padding-left: 40px;">Stem for gate globe valves</td> <td style="padding-left: 100px;">13% chromium steel or Equivalent</td> </tr> <tr> <td style="padding-left: 40px;">Back seat</td> <td style="padding-left: 100px;">13 % chromium steel / 13% Chrome overlay</td> </tr> </table> <p>(4) Gun Metal valves</p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Body and bonnet</td> <td style="padding-left: 100px;">IS 318 Gr. 2/ Equivalent Standard</td> </tr> <tr> <td style="padding-left: 40px;">Trim.</td> <td style="padding-left: 100px;">-do-</td> </tr> </table> <p>(b) Cast iron body valves shall have high alloy steel stem and seat.</p> <p>(c) Material for counter flanges shall be the same as for the piping.</p>	Body & bonnet	ASTM A 216 Gr. WCB/ ASTM A 105	Disc for non-return Valves	ASTM A 216 Gr. WCB/ ASTM A 105	Trim.	ASTM A 182 Gr. F6 or Equivalent	Body & Bonnet	ASTM A 351 Gr. CF 8M/ ASTM A 182 Gr. 304	Disc	-do-	Trim.	ASTM 182 Gr. F. 316 /ASTM-A-479Gr.316 / ASTM A 351 Gr. CF 8M	Body & bonnet	BS 1452 Gr. 14/ IS-210 Gr. FG 260	Seating surfaces and rings	13% chromium steel/ 13% Chrome overlay	Disc for non-return valves	BS 1452 Gr. 14/IS-210 Gr FG 260	Hinge pin for non-return valves	AISI 316	Stem for gate globe valves	13% chromium steel or Equivalent	Back seat	13 % chromium steel / 13% Chrome overlay	Body and bonnet	IS 318 Gr. 2/ Equivalent Standard	Trim.	-do-
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CLAUSE NO.	TECHNICAL REQUIREMENTS		
2.20.00	<p>Float operated valves</p> <p>(a) Valve shall automatically control the rate of filling and will shut off when a predetermined level is reached and close to prevent over flow on pre-set maximum water level. Valve shall also open and close in direct proportion to rise or fall of water level.</p> <p>(b) DESIGN AND CONSTRUCTION FEATURES</p> <p>The following design and construction feature of the valve shall be the minimum acceptable.</p> <p>(c) Valves shall be right-angled or globe pattern.</p> <p>(d) Valves shall be balance piston type with float ball.</p> <p>(e) Leather liner shall not be provided.</p> <p>(f) The body and cover material shall be cast iron conforming to ASTM-A 126 Grade 'B' or IS: 210 Grade 200 or equivalent, and Float shall be of copper with epoxy painting of two (2) coats.</p> <p>(g) Valves shall be suitable for flow velocities of 2 to 2.5m/sec.</p> <p>(h) The valves shall have flanged connections.</p>		
2.21.00	<p>PAINTING OF VALVES:</p> <p>Two (2) coats of primer followed by three (3) coats of enamel of approved color code/shade (usually same as that of connected piping) shall be applied to all exposed surfaces except stainless steel surface, Galvanized steel surface and gun metal surface at shop as required to prevent corrosion, before dispatch. The use of grease/oil other than light grade mineral oil, for corrosion protection is prohibited. The total DFT of painting shall be 150 micron (minimum). If during transport, unloading/unpacking or erection at site any part of the painted surface gets damaged, the same shall be made good by the contractor by repainting with compatible painting primer and enamel to the satisfaction of the project manager.</p>		
2.22.00	<p>Tanks and Accessories</p>		
2.22.01	<p>The designer and manufacturer of storage tanks shall comply with and obtain approval of all currently applicable statutory regulations and safety codes in the locality where the equipment will be installed. The tanks shall conform to IS 803/IS804/IS 805/ IS 2825/ API 650/ IS 4049/ IS 4682 (part-I) and IS 4864 to 4870/ ASME B & PV code Sec.-VIII as the case may be.</p>		
2.22.02	<p>DESIGN AND CONSTRUCTION</p> <p>(a) Design of all vertical atmospheric storage tanks containing water, acid, alkali and other chemical shall conform to IS:803 & API 650.</p> <p>(b) Design of all horizontal atmospheric storage tanks containing water, acid, alkali and other chemicals shall generally conform to IS:2825 as regards to fabrication and general construction taking care of combined bending, shear & hoop stresses developed due to supporting arrangement.</p>		
			
<p>LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) STEAM GENERATOR PACKAGE</p>	<p>TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2</p>	<p>PART-B SUB-SECTION-II:M3 PCP & LPP</p>	<p>PAGE 49 OF 53</p>


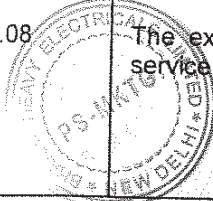
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CLAUSE NO.	TECHNICAL REQUIREMENTS		
(c)	Design temperature of vessels shall be 10 deg.C higher than the maximum temperature that any part of the vessel is likely to attain during the course of operation.		
(d)	Tank shall be made from mild steel plates to BS 4360/IS-2062 Gr.B (or equivalent).		
(e)	The joint efficiency factors to be adopted for design calculations shall be in accordance with the specified design code.		
(f)	Tank shall be provided with suitable supporting joints. All vessels shall be provided with lifting lugs, eye bolts etc. for effective handling during erection.		
(g)	The material for flanges shall be of ASTM A 105/ IS-2062 Gr.B.		
(h)	For cylindrical tanks, the plates shall be cold rolled through plate bending machine by several number of passes to true curvature.		
(i)	Vessel seams shall be so positioned that they do not pass through vessel connections. For cylindrical vessel consisting of more than two sections longitudinal seams shall be offset.		
(j)	Tanks shall be provided with float operated level indicators/level gauges/level transmitters and level switches, as required, with complete assembly. Suitable flanged pads for level switches mounting shall also be provided. The level indicator can be top or side mounted as the case may be.		
(k)	In addition to inlet and outlet nozzles, the tanks shall be provided with vents, overflow, drain nozzles complete for various connections on tanks. Overflow lines from storage tanks is to be routed to the nearest surface drains. For tanks containing dm water, alkaline water or power cycle water the vent to atmosphere shall be through carbon-di-oxide absorber vessel suitably mounted on the tank. CO2 absorber vessel shall be provided with the initial fill of chemicals. Similarly for equipment cooling water overhead tank, the overflow & drain from tank shall be combined together and shall be led to nearest drain (at zero level) via. a seal-trough so as not to come directly in contact with atmosphere.		
(l)	Tanks shall have suitable stairs/ladders on inside and outside of the tanks, manholes/inspection covers as required and also platform suitably located.		
(m)	Tank supporting arrangement as approved by Employer shall be provided with all plates/angles/joints/flats and supporting attachment including lugs, saddles, legs etc.		
(n)	Piercing nozzles/pipes from tank body / dish ends shall be adequately compensated as per relevant code.		
(o)	Tank fabrication drg. and design calculations shall be approved by the Project Manager.		
2.22.03	<p>Corrosion protection</p> <p>(a) A corrosion allowance, applicable to surface in contact with corrosive media, when required, shall be taken into consideration.</p>		
LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) STEAM GENERATOR PACKAGE	TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2	PART-B SUB-SECTION-II:M3 PCP & LPP	PAGE 50 OF 53

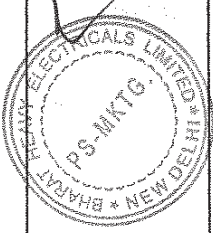
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CLAUSE NO.	TECHNICAL REQUIREMENTS			
	<p>(b) Manholes shall be provided for easy access into the vessels. The size shall be minimum 500 mm and will be with cover plate, nuts bolts, etc. to ensure leak tightness at the test pressure.</p> <p>(c) Each tank shall be provided with drilled cleats welded to the tank for electrical grounding. Material of cleats shall be same as that of the shell.</p> <p>(d) Epoxy-coating shall be provided on the inside of vessel in three coats (minimum) resulting in total thickness of not less than 200 micron in which ever case required, such as equipment cooling water overhead tank, sodium hydroxide tank, condensate surge tank etc.</p>			
2.22.04	<p>Cleaning & Painting</p> <p>(a) Inside surface of all tanks shall be protected by anti-corrosive paints as required.</p> <p>(b) For tanks/vessel requiring epoxy painting, all inside surface shall be blast cleaned using non-siliceous abrasive after usual wire brushing.</p> <p>(c) Outside surfaces of all vessels shall be provided with two coats of primer with three (3) coats of epoxy minimum 100mm DFT resin based paint of approved color.</p>			
2.23.00	<p>RUBBER EXPANSION JOINTS</p>			
2.23.01	<p>All parts of expansion joints shall be suitably designed for all stresses that may occur during continuous operation and for any additional stresses that may occur during installation and also during transient condition.</p>			
2.23.02	<p>The expansion joints shall be single bellow rubber expansion joints. The arches of the expansion joints shall be filled with soft rubber.</p>			
2.23.03	<p>The tube (i.e. inner cover) and the cover (outer) shall be made of natural or synthetic rubber of adequate hardness. The shore hardness shall not be less than 60 deg. A for outer and 50 deg. A for inner cover.</p>			
2.23.04	<p>The carcass between the tube and the cover shall be made of high quality cotton duck, preferably, square woven to provide equal strength in both directions of the weave. The fabric plies shall be impregnated with age resistant rubber or synthetic compound and laminated into a unit.</p>			
2.23.05	<p>Reinforcement, consisting of solid metal rings embedded in carcass shall be provided.</p>			
2.23.06	<p>Expansion joints shall be complete with stretcher bolt assembly. The expansion joints shall be suitable to absorb piping movements and accommodate mismatch between pipe lines.</p>			
2.23.07	<p>The expansion joints shall be of heavy duty construction made of high grade abrasion-resistant natural or synthetic rubber compound. The basic fabric for the 'duck' shall be either a superior quality braided cotton or synthetic fibre having maximum flexibility and non-set characteristic.</p>			
2.23.08	<p>The expansion joints shall be adequately reinforced, with solid steel rings, to meet the service conditions under which they are to operate.</p>			
<div style="display: flex; align-items: center;">  <div style="text-align: center;"> <p style="font-size: 24px; font-weight: bold;">352</p> <p style="font-size: 18px; font-weight: bold;">100</p> </div> </div>				
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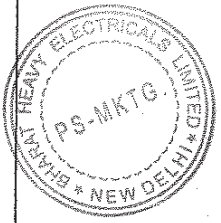

CLAUSE NO.	TECHNICAL REQUIREMENTS									
2.23.09	All expansion joints shall be provided with stainless steel retaining rings for DM water application and IS 2062 Gr B galvanized steel retaining rings for ordinary water for use on the inner face of the rubber flanges, to prevent any possibility of damage to the rubber when the bolts are tightened. These rings shall be split and beveled type for easy installation and replacement and shall be drilled to match the drilling on the end rubber flanges and shall be in two or more pieces.									
2.23.10	The expansion joints shall have integral fabric reinforced full-face rubber flanges. The bolt on one flange shall have no eccentricity in relation to the corresponding bolt hole on the flange on the other face. The end rubber flanges shall be drilled to suit the companion pipe flanges.									
2.23.11	All exposed surfaces of the expansion joint shall be given a 3 mm thick coating of neoprene. This surface shall be reasonably uniform and free from any blisters, porosity and other surface defects.									
2.23.12	Each control unit shall consist of two (2) numbers of triangular stretcher bolt plates, a stretcher bolt with washers, nuts, and lock nuts. Each plate shall be drilled with three holes, two for fixing the plate on to the companion steel flange and the third for fixing the stretcher bolt.									
2.23.13	Each joint shall have a permanently attached brass or stainless steel metal tag indicating the tag numbers and other salient design features.									
2.23.14	Bidder to note that any metallic part which comes in contact with DM /corrosive water shall be of Stainless Steel material.									
2.24.00	STRAINERS									
2.24.01	<p>Simplex type</p> <p>The strainers shall be basket type and of simplex construction. The strainer shall be provided with plugged drain/blow off and vent connections. The free area of the strainer element shall be at least four (4) times the internal area of the connecting pipe lines. The strainer element shall be 20 mesh. Pressure drop across the strainers in new condition shall not exceed 1.5 MCW at full flow. Wire mesh of the strainers shall be suitably reinforced, to avoid buckling under operation. Strainer shall have screwed blow off connection fitted with a removable plug. The material of construction of various parts shall be as follows:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 10%;">(a)</td> <td style="width: 40%;">Body</td> <td>IS: 318, Gr. 2 up to 50 mm Nb, and IS: 210 Gr. FG 260 above 50 mm Nb. (For DM water/ -Body: AISI 316 or equivalent)</td> </tr> <tr> <td>(b)</td> <td>Strainer Element</td> <td>Stainless steel (AISI 316)</td> </tr> <tr> <td>(c)</td> <td>End connection</td> <td>Screwed upto 50 mm Nb, and Flanged above 50 mm Nb</td> </tr> </table> <p>Duplex type</p> <p>(a) The strainers shall be basket type and of duplex construction. The strainer shall be provided with plugged drain/blow off and vent connections. The free area of the strainer element shall be at least four (4) times the internal area of the connecting pipe. The mesh of strainer element shall be commensurate with the actual service required. Pressure drop across the strainer in new condition shall not exceed 4.0 MWC at full flow.</p>	(a)	Body	IS: 318, Gr. 2 up to 50 mm Nb, and IS: 210 Gr. FG 260 above 50 mm Nb. (For DM water/ -Body: AISI 316 or equivalent)	(b)	Strainer Element	Stainless steel (AISI 316)	(c)	End connection	Screwed upto 50 mm Nb, and Flanged above 50 mm Nb
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(b)	Strainer Element	Stainless steel (AISI 316)								
(c)	End connection	Screwed upto 50 mm Nb, and Flanged above 50 mm Nb								


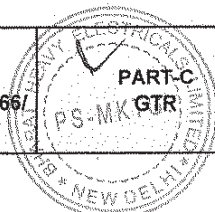




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LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) STEAM GENERATOR PACKAGE	TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2	PART-B SUB-SECTION-II:M3 PCP & LPP	PAGE 52 OF 53
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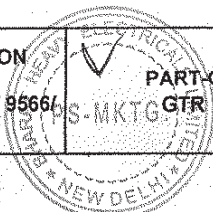
SECTION C1, SUB SECTION III

CLAUSE NO.	TECHNICAL REQUIREMENTS							
2.24.03	<p>(b) Wire mesh (if applicable) of the strainers shall be suitably reinforced. The material of construction of various parts shall be as follows.</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 30%;">Body</td> <td>IS: 318, Gr. 2 up to 50 mm Nb, and IS:210, Gr. FG 260 or ASTM-A-515 Gr. 75/IS-2062 Gr. B and internally epoxy-painted above 50 mm NB.</td> </tr> <tr> <td>Strainer element</td> <td>Stainless steel (AISI 316)</td> </tr> <tr> <td>End connection</td> <td>Screwed up to 50mm Nb, and Flanged above 50 mm Nb. Gasket shall be of full face type</td> </tr> </table> <p>(c) The strainer will have a permanent stainless steel tag fixed on the strainer body indicating the strainer tag number and service and other salient data.</p> <p>(d) The size of the strainer and the flow direction will be indicated on the strainer body casting.</p> <p>(e) Thickness of the strainer element should be designed to withstand the pressure developed within the strainer due to 100% clogged condition exerting shut-off pressure on the element.</p> <p>Three shop coats of paint preceded by two coats of primer shall be applied to all exposed surfaces as required to prevent corrosion.. All parts shall be adequately protected for rust prevention. The use of grease or oil other than light grade mineral oils for corrosion protection is prohibited.</p> <div style="text-align: center; margin-top: 20px;">    </div>	Body	IS: 318, Gr. 2 up to 50 mm Nb, and IS:210, Gr. FG 260 or ASTM-A-515 Gr. 75/IS-2062 Gr. B and internally epoxy-painted above 50 mm NB.	Strainer element	Stainless steel (AISI 316)	End connection	Screwed up to 50mm Nb, and Flanged above 50 mm Nb. Gasket shall be of full face type	
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LARA STPP (2x800MW) / DARLIPALI STPP-I (2 x 800MW) / GAJMARA STPP-I (2x 800MW) / KUDGI STPP-I (3 x 800MW) STEAM GENERATOR PACKAGE	TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2	PART-B SUB-SECTION-II:M3 PCP & LPP						
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CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS			
	PART - C			
	GENERAL TECHNICAL REQUIREMENTS			
1.00.00	<p>INTRODUCTION</p> <p>This part covers technical requirements which will form an integral part of the Contract. The following provisions shall supplement all the detailed technical specifications and requirements brought out in Section-VI, the Technical Specification and the Technical Data Sheets.</p>			
2.00.60	<p>BRAND NAME</p> <p>Whenever a material or article is specified or described by the name of a particular brand, manufacturer or vendor, the specific item mentioned shall be understood to be indicative of the function and quality desired, and not restrictive; other manufacturer's products may be considered provided sufficient information is furnished to enable the Employer to determine that the products proposed are equivalent to those named.</p>			
3.00.00	<p>BASE OFFER & ALTERNATE PROPOSALS</p> <p>The Bidder's proposal shall be based upon the use of equipment and material complying fully with the requirements specified herein. It is recognized that the Contractor may have standardized on the use of certain components, materials, processes or procedures different than those specified herein. Alternate proposals offering similar equipment based on the manufacturer's standard practice may also be considered, provided the base offer is in line with technical specifications and such proposals meet the specified design standards and performance requirement and are acceptable to the Employer. Sufficient amount of information for justifying such proposals shall be furnished to Employer alongwith the bid to enable the Employer to determine the acceptability of these proposals.</p>			
4.00.00	<p>COMPLETENESS OF FACILITIES</p>			
4.01.00	<p>Bidders may note that this is a contract inclusive of the scope as indicated in Part-A, Section-VI. Each of the plant shall be engineered and designed in accordance with the specification requirement. All engineering and technical services required ensuring a completely engineered plant shall be provided in respect of mechanical, electrical, control and instrumentation, civil & structural works as per scope.</p>			
4.02.00	<p>All equipments furnished by the Contractor shall be complete in every respect, with all mountings, fittings, fixtures and standard accessories normally provided with such equipment and/or those needed for erection, completion and safe operation & maintenance of the equipment and for the safety of the operating personnel, as required by applicable codes, though they may not have been specifically detailed in the respective specifications, unless included in the list of exclusions.</p> <p>All same standard components / parts of same standard equipment provided shall be interchangeable with one another.</p>			
4.03.00	<p>For the C&I systems, the Contractor shall be required to provide regular information about future upgrades and migration paths to the Employer.</p>			
LARA STPP (2 X 800MW) / DARLIPALI STPP-I (2 X 800MW) / GAJMARA STPP-I (2 X 800MW) / KUDGI STPP-I (3 X 800MW) STEAM GENERATOR PACKAGE		TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2		PAGE 1 OF 30

CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS	
5.00.00	RULES, REGULATIONS, CODES & STANDARDS	
5.01.00	<p>In addition to the codes and standards specifically mentioned in the relevant technical specifications for the equipment / plant / system, all equipment parts, systems and works covered under this specification shall comply with all currently applicable statutory regulations and safety codes of the Republic of India, NTPC rules/codes of practices as well as of the locality where they will be installed, including the following :</p> <ul style="list-style-type: none"> a) Indian Electricity Act b) Indian Electricity Rules c) Indian Explosives Act d) Indian Factories Act and State Factories Act e) Indian Boiler Regulations (IBR) f) Regulations of the Central Pollution Control Board, India g) Regulations of the Ministry of Environment & Forest (MoEF), Government of India h) Pollution Control Regulations of Department of Environment, Government of India i) State Pollution Control Board. j) Rules for Electrical installation by Tariff Advisory Committee (TAC) k) Building and other construction workers (Regulation of Employment and Conditions of services) Act, 1996 l) Building and other construction workers (Regulation of Employment and Conditions of services) Central Rules, 1998 m) Explosive Rules, 1983 n) Petroleum Act, 1984 o) Petroleum Rules, 1976, p) Gas Cylinder Rules, 1981 q) Static and Mobile Pressure Vessels (Unified) Rules, 1981 r) Workmen's Compensation Act, 1923 s) Workmen's Compensation Rules, 1924 t) NTPC Safety Rules for Construction and Erection u) NTPC Safety Policy v) Any other statutory codes / standards / regulations, as may be applicable. 	
5.02.00	<p>Unless covered otherwise by Indian codes & standards and in case nothing to the contrary is specifically mentioned elsewhere in the specifications, the latest editions (as applicable as on date of bid opening), of the codes and standards given below shall also apply :</p> <ul style="list-style-type: none"> a) Bureau of Indian Standards (BIS) b) Japanese Industrial Standards (JIS) c) American National Standards Institute (ANSI) d) American Society of Testing and Materials (ASTM) e) American Society of Mechanical Engineers (ASME) 	
LARA STPP (2 X 800MW) / DARLIPALI STPP-I (2 X 800MW) / GAJMARA STPP-I (2 X 800MW) / KUDGI STPP-I (3 X 800MW) STEAM GENERATOR PACKAGE	TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2	<div style="text-align: center;">  PS-VKGTG </div> PART-C GTR PAGE 2 OF 30

SECTION C1, SUB SECTION III

CLAUSE NO.	GENERAL TECHNICAL REQUIREMENTS			
	<ul style="list-style-type: none"> f) American Petroleum Institute (API) g) Standards of the Hydraulic Institute , U.S.A. h) International Organisation for Standardisation (ISO) i) Tubular Exchanger Manufacturer's Association (TEMA) j) American Welding Society (AWS) k) National Electrical Manufacturers Association (NEMA) l) National Fire Protection Association (NFPA) m) International Electro-Technical Commission (IEC) n) Expansion Joint Manufacturers Association (EJMA) o) Heat Exchange Institute (HEI) p) IEEE standard q) JEC standard 			
5.03.00	Other International/ National standards such as DIN, VDI, BS, GOST etc. shall also be accepted for only material codes and manufacturing standards, subject to the Employer's approval, for which the Bidder shall furnish, adequate information to justify that these standards are equivalent or superior to the standards mentioned above. In all such cases the Bidder shall furnish specifically the variations and deviations from the standards mentioned elsewhere in the specification together with the complete word to word translation of the standard that is normally not published in English.			
5.04.00	In the event of any conflict between the codes and standards referred to in the above clauses and the requirement of this specification, the requirement of Technical Specification shall govern.			
5.05.00	Two (2) English language copies of all national and international codes and / or standards used in the design of the plant, equipment, civil, structural and architectural works shall be provided by the Contractor to the Employer within two calendar months from the date of the Notification of Award.			
5.06.00	In case of any change in codes, standards & regulations between the date of bid opening and the date when vendors proceed with fabrication, the Employer shall have the option to incorporate the changed requirements or to retain the original standard. It shall be the responsibility of the Contractor to bring to the notice of the Employer such changes and advise Employer of the resulting effect.			
6.00.00	EQUIPMENT FUNCTIONAL GUARANTEE			
6.01.00	The functional guarantees of the equipment under equipment under the scope of the Contract is given in elsewhere in the Technical Specification. These guarantees shall supplement the general functional guarantee provisions covered under Defect liabilities, General Conditions of Contract.			
LARA STPP (2 X 800MW) / DARLIPALI STPP-I (2 X 800MW) / GAJMARA STPP-I (2 X 800MW) / KUDGI STPP-I (3 X 800MW) STEAM GENERATOR PACKAGE		TECHNICAL SPECIFICATION SECTION-VI BID DOC NO.: CS-9548/ 9549/ 9566/ 9573-102-2	PART-C GTR 	PAGE 3 OF 30