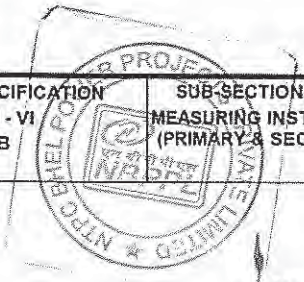
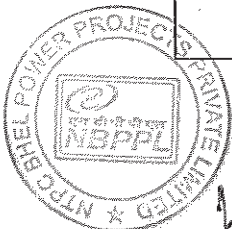


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CLAUSE NO.	MEASURING INSTRUMENTS (C-03)		एन टी पी सी NTPC
	Accuracy	+/- 1%	
	Electrical connection	Plug and socket	
	Pipe location	Underground	
	Accessories	<p>All mounting hardware required like clamping fixtures, mechanism to remove the transducers online, interconnecting cables etc</p> <p>All weather canopy for protection from direct sunlight and direct rain.</p> <p>Material of all fittings shall be SS 316.</p>	
13.00.00	SPECIFICATION FOR FLOW ELEMENTS		
13.01.00	Orifice Plate		
	Features	Essential/Minimum Requirements	
	Type	Concentric as per ASME PTC-19.5 (Part-II), ISA RP-3.2, 1960 or BS-1042	
	Material	316 SS	
	Thickness	3 mm for main pipe diameter up to 300 mm and 6 mm for main pipe dia above 300 mm.	
	Material of branch pipe	Same as main pipe	
	Root valve type	Globe	
	Root valve material	316 SS	
	Root valve size	1 inch	
	Impulse pipe of same material up to root valve	Required	
	Tappings	Flanged weld neck. 3 pairs. of tapping.	
	Beta Ratio	0.34 to 0.7	
	Beta Ratio calculation to be submitted	Yes	
	Assembly drg. and flow Vs DP Curves	Yes	
SINGRAULI STPP STAGE-III (1X500 MW) EPC PACKAGE	TECHNICAL SPECIFICATION SECTION - VI PART-B	SUB-SECTION-C-03(A) MEASURING INSTRUMENTS (PRIMARY & SECONDARY)	PAGE 29 OF 45

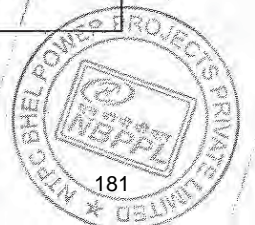



CLAUSE NO.	MEASURING INSTRUMENTS (C-03)			एनडीपीसी NTPC
13.02.00	Accessories	Root valves, flanges, Vent/drain hole(As required)		
	Contractor shall submit certified flow calculation and differential pressure vs. flow curves for each element for Employer's approval. Sizing calculation, precise flow calculation for all the flow elements, fabrication and assembly drawings and installation drawings shall be submitted for Employer's approval. One Flow element of each type shall be calibrated in the test laboratory for validation of commutated flow calculations.			
13.02.00	Flow Nozzle			
	Features	Essential/Minimum Requirements		
	Type	Long radius, welded type as per ASME PTC-19.5 (Part-III) or BS-1042		
	Material	316 SS		
	Thickness	Suitable for intended application.		
	Material of branch pipe	Same as main pipe		
	Root valve type	Globe		
	Root valve material	316 SS		
	Root valve size	1 inch		
	Impulse pipe of same material up to root valve	Required		
	Tapping	D and D/2 (3 sets of tapings points)		
	Beta Ratio	Around 0.7		
	Beta Ratio calculation to be submitted	Yes		
	Assembly drg. and flow Vs DP Curves	Yes		
Accessories	Root valves, vent and drain hole.			
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SINGRAULI STPP STAGE-III (1X600 MW) EPC PACKAGE	TECHNICAL SPECIFICATION SECTION - VI PART-B	SUB-SECTION-C-03(A) MEASURING INSTRUMENTS (PRIMARY & SECONDARY)	PAGE 30 OF 45	

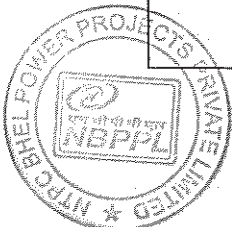


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BID NO.	MEASURING INSTRUMENTS (C-03)																												
13.03.00	<p>ROTAMETERS</p> <table border="1"><thead><tr><th data-bbox="421 421 464 472">Sr. No.</th><th data-bbox="501 421 608 450">Features</th><th data-bbox="730 421 1150 450">Essential / minimum requirements</th></tr></thead><tbody><tr><td>1.</td><td>Type</td><td>Variable Area Metal Tube</td></tr><tr><td>2.</td><td>Fluid media</td><td>Water/oil</td></tr><tr><td>3.</td><td>Tube body</td><td>SS316</td></tr><tr><td>4.</td><td>Material of float</td><td>316 SS</td></tr><tr><td>5.</td><td>Indicator</td><td>Linear scale</td></tr><tr><td>6.</td><td>Accessories</td><td>Flange, orifice in case of bypass Rota meter (for line size above 100 mm)</td></tr><tr><td>7.</td><td>Housing protection class</td><td>IP-55</td></tr><tr><td>8.</td><td>Accuracy</td><td>$\pm 2\%$ of measured value.</td></tr></tbody></table>	Sr. No.	Features	Essential / minimum requirements	1.	Type	Variable Area Metal Tube	2.	Fluid media	Water/oil	3.	Tube body	SS316	4.	Material of float	316 SS	5.	Indicator	Linear scale	6.	Accessories	Flange, orifice in case of bypass Rota meter (for line size above 100 mm)	7.	Housing protection class	IP-55	8.	Accuracy	$\pm 2\%$ of measured value.	
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13.04.00	<p>Parshall Flume</p> <p>Parshall Flume shall be provided wherever indicated in P& IDS</p> <p>The Bidder shall provide all the control and Instrument devices including primary sensors, transmitters, flow indicator cum integrator / totaliser and shall include all required accessories for the flow measurement of raw water through the clarifier. The system shall be of reputed make and acceptable to the owner.</p> <p>Level measurement shall be based on ultrasonic/radon technology. The flow compensation is to be implemented in the transmitter itself. The transmitter shall provide 4-20 mA DC in direct proportion to flow and shall be able to drive a load impedance of 500 ohms minimum</p> <p>Accuracy shall be +/- 1 % or better.</p> <p>All the mounting hardware and accessories required for erection and commissioning of the same are to be provided by the contractor. Mounting fittings material shall be SS316. All weather canopy is to be provided for electronics/sensor to protect the same from</p> <p>The Type makes and models no. shall be subject to Owner's approval.</p>																												
SINGRAULI STPP STAGE-III (1X500 MW) EPC PACKAGE	TECHNICAL SPECIFICATION SECTION - VI PART-B	SUB-SECTION-C-03(A) MEASURING INSTRUMENTS (PRIMARY & SECONDARY)	PAGE 31 OF 45																										

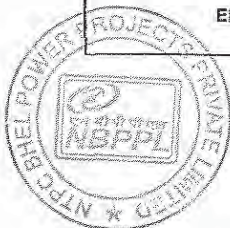


CLAUSE NO.	MEASURING INSTRUMENTS (C-03)		
13.05.00	<p>Electronic Flow-Meter</p> <p>Electronic Flow-meters shall be provided wherever indicated in the P&IDs.</p> <p>The electronic flow meter shall include flow sensor and flow indicator cum integrator / totaliser and shall include all required accessories for satisfactory operation. The flow meter shall be based on full bore ultrasonic / electromagnetic principle and shall be electronic type of proven design, make and model acceptable to the owner.</p> <p>The Bidder shall submit all necessary technical literature and details of selection criteria of the instrument offered to substantiate the model selected. The Bidder shall also furnish list of similar installation alongwith feed back on satisfactory performance of the instruments.</p> <p>The flow meter shall meet or exceed the following requirement :</p> <p>(a) Output : 4-20 mA DC Isolated output</p> <p>(b) Accuracy : $\pm 0.5\%$ of calibrated span or better *</p> <p>(c) Repeatability : $\pm 0.2\%$ of calibrated span or better</p> <p>(d) Ambient Temp. & Humidity : 4 deg.C to 55 deg.C. 5% to 100% RH</p> <p>(e) Power Supply : 240V AC $\pm 10\%$, 50 HZ $\pm 5\%$/ 24 V DC, to be arranged by the contractor.</p> <p>(f) Protection class : IP-55</p> <p>(g) Flow tube : SS304</p> <p>(h) liner : Hard Rubber</p> <p>The flow meter shall provide local indication for instantaneous flow. It should also be possible to get local display for daily and monthly discharge. The flow meter shall indicate totaliser / integrator to get the daily and monthly discharge as stated above.</p>		
14.00.00	<p>POSITIVE DISPLACEMENT TYPE FLOW TRANSMITTERS</p> <p>The Bidder shall provide positive displacement type flow transmitters for fuel oil flow measurement, suitable for the fuel oil being used for the project, i.e., keeping in view the pressure, temperature and viscosity of the fuel oil.</p> <p>The meter shall be a volumetric meter type consisting of two meshing oval wheels driven by the fluid. Each revolution of the oval wheels shall displace a precisely known volume of the fluid from inlet to outlet. The housing/measuring chamber and oval wheels shall be of 316 SS.</p> <p>The measurement accuracy of the transmitter shall be better than $+0.2\%$.</p>		
SINGRAULI STPP STAGE-III (1X500 MW) EPC PACKAGE	TECHNICAL SPECIFICATION SECTION - VI PART-B	SUB-SECTION-C-03(A) MEASURING INSTRUMENTS (PRIMARY & SECONDARY)	PAGE 32 OF 45



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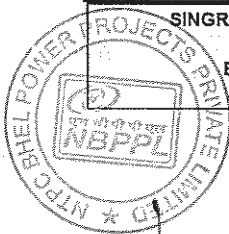
CLAUSE NO.	MEASURING INSTRUMENTS (C-03)																															
15.00.00	<p>The transmitter shall provide suitable 4-20mA dc output signal for control and indication/recording. Converters if necessary shall be provided to generate the 4-20mA signal.</p> <p>A local indicator of fuel oil flow shall also be provided. The instrument shall be calibrated in Tons/hr.</p> <p>Suitable strainer shall be provided before the transmitter for the protection of oval wheel meters against foreign matter contained in the fuel oil.</p> <p>The exact model no. and type of material being used, etc., shall be subject to Employer's approval during detailed engineering without any price repercussion to Employer.</p>																															
	<p>PROCESS ACTUATED SWITCHES</p> <table border="0"> <thead> <tr> <th data-bbox="440 898 587 927">FEATURES</th> <th colspan="3" data-bbox="746 898 1241 927">ESSENTIAL / MINIMUM REQUIREMENTS</th> </tr> </thead> <tbody> <tr> <td data-bbox="440 958 587 1043"></td> <td data-bbox="632 958 746 1043">Pressure/ Draft Switches/ Switches</td> <td data-bbox="778 958 829 1043">DP</td> <td data-bbox="842 958 986 1043">Temperature switches</td> <td data-bbox="1031 958 1206 1043">Level switches</td> </tr> <tr> <td data-bbox="440 1075 587 1128">Sensing Element</td> <td data-bbox="632 1075 823 1249">Piston actuated for high pressure and liquid diaphragm or bellows for low pr./ vacuum</td> <td data-bbox="842 1075 1008 1308">Vapor high pressure sensing, liquid filled bellow type with SS bulb and capillary (10 m minimum)</td> <td data-bbox="1031 1075 1401 1160">Capacitance types for oil and dirty medium, water, condensate application.</td> <td data-bbox="1031 1191 1401 1308">Float type switches for applications as decided by Employer during detailed engineering.</td> </tr> <tr> <td data-bbox="440 1563 587 1594">Material</td> <td data-bbox="632 1563 721 1594">316 SS</td> <td data-bbox="842 1563 1008 1648">Bulb 316 SS/ capillary 304 SS</td> <td data-bbox="1031 1563 1120 1594">316 SS</td> <td data-bbox="1031 1339 1401 1424">Capacitance/ Conductivity/ Ultrasonic type for acid and alkali application.</td> </tr> <tr> <td data-bbox="440 1680 587 1733">End connection</td> <td data-bbox="632 1680 817 1711">½ inch NPT (F)</td> <td data-bbox="842 1680 1008 1733">½ inch NPT (F)</td> <td data-bbox="1031 1680 1295 1711">Manufacturer standard</td> <td data-bbox="1031 1451 1401 1536">Radio-frequency/ Ultrasonic type for ash hopper, ash slurry application.</td> </tr> <tr> <td data-bbox="440 1765 587 1850">Over range proof pressure</td> <td data-bbox="632 1765 817 1818">150% of max. design pr.</td> <td data-bbox="842 1765 858 1796">-</td> <td data-bbox="1031 1765 1385 1796">150% of max. design pressure</td> <td></td> </tr> </tbody> </table>				FEATURES	ESSENTIAL / MINIMUM REQUIREMENTS				Pressure/ Draft Switches/ Switches	DP	Temperature switches	Level switches	Sensing Element	Piston actuated for high pressure and liquid diaphragm or bellows for low pr./ vacuum	Vapor high pressure sensing, liquid filled bellow type with SS bulb and capillary (10 m minimum)	Capacitance types for oil and dirty medium, water, condensate application.	Float type switches for applications as decided by Employer during detailed engineering.	Material	316 SS	Bulb 316 SS/ capillary 304 SS	316 SS	Capacitance/ Conductivity/ Ultrasonic type for acid and alkali application.	End connection	½ inch NPT (F)	½ inch NPT (F)	Manufacturer standard	Radio-frequency/ Ultrasonic type for ash hopper, ash slurry application.	Over range proof pressure	150% of max. design pr.	-	150% of max. design pressure
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SINGRAULI STPP STAGE-III (1X500 MW) EPC PACKAGE	TECHNICAL SPECIFICATION SECTION - VI PART-B	SUB-SECTION-C-03(A) MEASURING INSTRUMENTS (PRIMARY & SECONDARY)	PAGE 33 OF 45																													




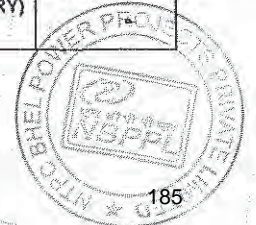
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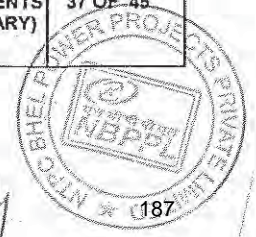
CLAUSE NO.	MEASURING INSTRUMENTS (C-03)			एनटीपीसी NTPC
	<p>Repeatability $\pm 0.5\%$ of full range</p> <p>No. of 2 No.+2NC. SPDT snap action dry contact contacts</p> <p>Rating of 60 V DC, 6 VA (or more if required by DDCMIS) contacts</p> <p>Elect. Plug in socket. Connection</p> <p>Set point/ dead band adjustment Provided over full range.</p> <p>Enclosure Weather and dust proof as per IP-55</p> <p>Accessories Siphon, Thermo well of All mounting accessories snubber, 316 SS and chemical packing glands seal, pulsation dampeners as required by process</p> <p>Mounting Suitable for Suitable for rack - enclosure/ mounting or rack direct mounting mounting or direct mounting</p> <p>Power Supply 24 V DC, to be arranged by Contractor except for Ash Level (wherever Switches, where the same shall be as per Contractor's Standard required) practice.</p> <p>Where the process fluids are corrosive, viscous, solid bearing or slurry type, diaphragm seals shall be provided. Parts below the diaphragm shall be removable for cleaning. The entire volume above the diaphragm shall be completely filled with an inert liquid suitable for the application.</p>			
SINGRAULI STPP STAGE-III (1X600 MW) EPC PACKAGE	TECHNICAL SPECIFICATION SECTION - VI PART-B	SUB-SECTION-C-03(A) MEASURING INSTRUMENTS (PRIMARY & SECONDARY)	PAGE 34 OF 45	



CLAUSE NO.	MEASURING INSTRUMENTS (C-03)				
16.00.00	SPECIFICATIONS FOR PR. GAUGE, D.P. GAUGE, TEMP. GAUGE AND LEVEL GAUGE.				
	Sl. No	FEATURES	ESSENTIAL/MINIMUM REQUIREMENTS		
			Pr. Gauge/ DP Gauge/ Draught gauges	Temperature Gauge	Level Gauge
	1	Sensing Element and material	Bourdon for high pressure, Diaphragm/Bellow for low pr. Of 316 SS	Mercury in steel for below 450°C and inert gas actuated for above 450°C of SS bulb and capillary.	Tempered * toughened Borosilicate gauge glass steel armoured reflex or transparent type.
	2	Body material	Die-cast aluminium	Die-cast aluminium	Forged carbon steel/304 SS
	3	Dial size	150mm	150 mm	Tubular covering entire range
	4	End connection	1/2 inch NPT (M)	3/4" NPT (M)	Process connection as per ASME PTC and drain/vent 15 NB
	5	Accuracy	±1% of span	± 1% of span	± 2%
	6	Scale	Linear, 270° arc graduated in metric units	Linear, 270° arc graduated in °C	Linear vertical
	7	Range selection	Cover 125% of max. of scale	Cover 125% of max. of scale	Cover 125% of max. of scale
	8	Over range test	Test pr. for the assembly shall be 1.5 to the max. Design pr. at 38°C.		
	9	Housing	Weather and dust proof as per IP-55	Weather and dust proof as per IP-55	CS/304 SS leak proof
	10	Zero/span adjustment	Provided	Provided	--
	11	Identification	Engraved with service legend or laminated phenolic name plate		
SINGRAULI STPP STAGE-III (1X500 MW) EPC PACKAGE	TECHNICAL SPECIFICATION SECTION - VI PART-B	SUB-SECTION-C-03(A) MEASURING INSTRUMENTS (PRIMARY & SECONDARY)	PAGE 35 OF 45		




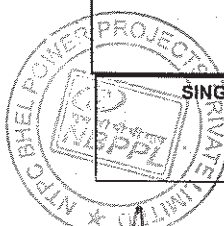
CLAUSE NO.	MEASURING INSTRUMENTS (C-03)		
	7. Digital Signal transmission 8. Calibration 9. Error Diagnostic 10. Others	RS 232 Link & to suit connections protocol to DDCMIS Auto & Manual (from Remote) To be provided If analyser provides superimposed HART signal on 4-20 mA DC output, it shall also be connected to PC based station (In Employer's Scope).	
17.02.00	Hydrogen Analyser		
	1. Output signals: 2. Zero & span Adjustment 3. Ambient temp. 4. Indication 5. Enclosure Type/Material 6. Type of Electronics 7. Digital transmission protocol 8. Calibration 9. Error Diagnostic 10. Repeatability 11. Linearity	Analog 4-20 mA DC Available 50°C Digital Weather & Dust proof (IP 55) Die cast Aluminum/SS Microprocessor based with self diagnostic facility Signal RS 232 Link & to suit connections to Control System Auto & Manual (from Remote) To be provided ± 1% of calibrated span ± 2% of calibrated span	
17.03.00	PH Analyser		
	1. Type 2. Accuracy 3. Range 4. No. of steams 5. Stability	Cell - flow through < ± 1% of span 0 - 14 pH, programmable Single < 0.001 pH / week	
SINGRAULI STPP STAGE-III (1X500 MW) EPC PACKAGE	TECHNICAL SPECIFICATION SECTION - VI PART-B	SUB-SECTION-C-03(A) MEASURING INSTRUMENTS (PRIMARY & SECONDARY)	PAGE 37 OF 45



CLAUSE NO.	MEASURING INSTRUMENTS (C-03)			एनटीपीसी NTPC
18.00.00	6. Temp. Coefficient / Temp. error	0.001 pH / Deg. C		
	7. Type of electronics	Microprocessor based with self-diagnostic Facility.		
	8. Indication	Digital		
	9. Enclosure	Weather dust proof (IP55) Die cast aluminum.		
	DEW POINT METER			
	Sensor			
	Type	:	Capacitance type with change in output proportional to moisture present.	
	Service	:	Dry Air	
	Range	:	-50 to 0 Degree Centigrade Dew-Point	
	Sensor Accuracy	:	Better than +/-0.5^	
Operating Temperature	:	0 to 50 degree C.		
Operating Pressure	:	0-10 Kg./Cm ² , suitable for process application.		
Analyser				
Input	:	Change in capacitance from dew point sensor.		
Display	:	Combined enclosure with two three-digit seven segments LED display with decimal point after two digits. LED height shall be 4 inches, clearly legible from a distance of atleast 10 meters.		
Range	:	-50 to 0 Degree Centigrade Dew-Point		
Display Accuracy	:	Better than +/-2 Degree C.		
Mounting	:	Table top/Flush mounting, to be finalised during detailed engineering.		
Power supply	:	240V AC, 50 Hz to be arranged by the contractor.		
Output	:	5-20 mA DC capable of driving a load impedance of 500 ohms minimum.		
SINGRAULI STPP STAGE-III (1X500 MW) EPC PACKAGE	TECHNICAL SPECIFICATION SECTION - VI PART-B	SUB-SECTION-C-03(A) MEASURING INSTRUMENTS (PRIMARY & SECONDARY)	PAGE 38 OF 45	

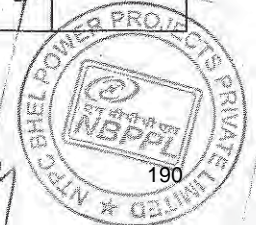
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CLAUSE NO.	MEASURING INSTRUMENTS (C-03)		
21.02.00	<p>10 Load</p> <p>11. Other Requirements</p>	<p>500 Ohms minimum</p> <p>Instruments shall be HART compatible</p> <p>All mounting arrangements for the sensors and the monitors are to be provided by the Contractor. A free standing cabinet is to be provided by the Contractor for mounting the transmitters/meters.</p> <p>All weather canopy for protecting the electronics/sensors are to be provided.</p> <p>The analyser type, model and make shall be as approved by Employer during detailed Engineering.</p> <p>The estimated volume of reagents required for 30 days continuous operation of each analyser and their estimated cost FOB shipping point with freight allowed to the plant site shall be submitted.</p> <p>All chemical reagents for 12 months operation of the analyser shall be furnished. Shelf life of reagents shall also be indicated in the proposal.</p> <p>Auto & Manual (hand held HART calibrator)</p> <p>To be provided.</p>	
	<p>pH Analyser</p> <p>1. Type</p> <p>2. Accuracy</p> <p>3. Response time</p> <p>4. Range</p> <p>5. No. of steams</p> <p>6. Stability</p> <p>7. Temp. coefficient / Temp. error</p>	<p>Cell - flow through</p> <p>< ± 1% of span</p> <p>< 5 minutes.</p> <p>0 - 14 pH, programmable</p> <p>Single</p> <p>< 0.001 pH / week</p> <p>0.001 pH / Deg. C</p>	
<p>SINGRAULI STPP STAGE-III (1X500 MW) EPC PACKAGE</p>		<p>TECHNICAL SPECIFICATION SECTION - VI PART-B</p>	<p>SUB-SECTION-C-03(A) MEASURING INSTRUMENTS (PRIMARY & SECONDARY)</p> <p>PAGE 40 OF 45</p>



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CLAUSE NO.	MEASURING INSTRUMENTS (C-03)		
21.03.00	8. Type of electronics	Microprocessor based with self-diagnostic Facility.	
	9. Indication	Digital	
	10. Enclosure	Weather dust proof (IP55) Die cast aluminum.	
	Conductivity Monitors		
	Specific conductance cell		
	Specific conductance cell shall be provided with suitable electrode material and cell body material taking into account the various factors of actual service conditions, corrosion resistance etc. Cell constant shall be subject to Owner's approval, the cell shall be provided with automatic temperature compensation. The specific conductance cell shall be suitable for use in the plant discharge water.		
	Conductivity cells are shall be compatible with the conductivity monitors.		
	The monitor shall have the following design features :		
	a) Power supply	: 240V AC 50, Hz single phase/ 24 V DC	
	b) Range	: 0-1, 0-10, 0-100, 0- 1000, 0- 10,000 micro mho/cm programmable. 0-2500 ppm for dissolved solids.	
	c) Signal accuracy excluding meter accuracy	: Approximately 1% of full scale	
	d) Temperature compensation	: Automatic	
	e) Response time	: <=1 sec.	
	f) Identification	: Phenolic nameplate stating monitor number, sample and conductivity cell number.	
	g) Output	: 4-20 mA DC buffered output capable of driving a minimum load impedance of 500 Ohms.	
	Analysers, monitors shall be microprocessor based.		
	The monitor shall be of multi-range type, single range monitor shall not be acceptable.		
SINGRAULI STPP STAGE-III (1X500 MW) EPC PACKAGE	TECHNICAL SPECIFICATION SECTION - VI PART-B	SUB-SECTION-C-03(A) MEASURING INSTRUMENTS (PRIMARY & SECONDARY)	PAGE 44 OF 45





SPECIFICATION FOR LOCAL PANELS

SPECIFICATION NO.: PE-SS -999- 145 -054A

VOLUME II B

SECTION D

REV. NO. 03

DATE : 16-09-2013

SHEET 1 OF 6

1.0 SCOPE

This specification covers the Design, Manufacture, Inspection and Testing at the manufacturer's works, proper packing for transportation and delivery to site, **supervision, erection, and commissioning at site** of Local Panels required for control and monitoring of the Auxiliary Plant & Equipment.

2.0 CODES AND STANDARDS

2.1 All the equipments specified herein shall comply with the requirements of the latest issue of the relevant National and International standards.

2.2 As a minimum requirement, the following standards shall be complied with:

- a) IS-6005 : 1998 : Code of practice for phosphating of iron and steel.
- b) IS-5 : 2007 : Colors for ready mixed paints and enamels.
- c) IS-1248:2003 : Direct Acting Indicating Analog Elec Measuring Instruments.
- d) IS/IEC 60947:Part 1:2004 : Low Voltage switchgear & control gear: Part-I (General Rules)
- e) IS-8828:1996 : Circuit breaker for household and similar installations.
- f) IS-13947 (Part-I):1993 : Low Voltage switchgear & control gear : Part-I (General Rules)
- g) ISA-18.1:1979 : Annunciator Sequences and Specification
- h) NFPA-496:2003 : Purged & Pressurised Enclosure for Electrical Equipment in Hazardous Locations.

3.0 TECHNICAL REQUIREMENTS

3.1 Panel Construction

3.1.1 The local panels shall house the secondary instruments, annunciation system, Single loop controller, Control switches / push buttons, indicating lamps/**LED cluster**, relays, timers and other devices required for operation and monitoring of the equipment locally.

3.1.2 The panels shall be of free standing type either welded construction on angle iron (minimum section of 50 x 50 x 4 mm) structure or folded construction by sheet metal formation depending upon the equipments to be mounted on it. The panels shall be robustly built and **stiffeners** as necessary shall be provided.

3.1.3 The panel shall be suitably reinforced to ensure adequate support for all instruments mounted thereon. All welds on exposed panel surfaces shall be ground smooth.

3.1.4 **The salient features of construction shall be:**

Sheet material: Cold rolled sheet steel

Frame thickness: Not less than 3.0mm

**Enclosure thickness: Not less than 2.5 mm for load bearing sections (Mounted with instruments)
1.6 mm for doors and Not less than 2.0 mm for others**

Panel Height: Not less than 2365 mm (Refer data sheet-A (No. PES-145A-DS1-0)

Gland plate thickness: 3.0mm

Base channel: ISMC 100 with anti-vibration mounting & foundation bolts.

3.1.5 The panel shall be provided with rear doors with integral lockable handle. The door when locked shall be held at minimum three places. The door width shall not be more than 550mm. The doors shall be provided with suitable **stiffeners** to prevent buckling. The handle shall be on the right side of the door. The door shall be removable type with concealed hinges to facilitate maintenance work. Suitable pocket inside the door shall be provided for keeping the drawings / documents. **Double door shall be provided with suitable glass windows, as per the requirement.**

3.1.6 Suitable neoprene gasket shall be provided on all doors and removable covers. Suitable ventilation **system along with louvers** shall be provided at bottom and top of the doors covered with removable wire mesh.



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- 3.1.7 The class of protection shall be in accordance with IP-42 unless otherwise specified in the data sheet – A (No. PES-145-54A-DS1-0).
- 3.1.8 All steel surfaces shall be cleaned by sand / pellet blasting, treated for pickling, degreasing and phosphating etc. by seven tank method. The panel shall have a high quality finish and appearance. The panel shall be painted with two coats of primer followed by two coats of epoxy / synthetic enamel based final paint of color shade and finish as given in data sheet-A (No. PES-145A-DS1-0). Minimum thickness of the paint shall be 85 microns for external paint and 70 microns for internal paint.
- 3.1.9 The cable glands of the required size and type as given in data sheet-A (No. PES-145A-DS1-0) shall be supplied alongwith the Panel.
- 3.1.10 All operable and indicating devices shall be mounted on the front of the panel while aux. Relays / timers MCBs etc. required for realization of control logics shall be mounted on a mounting plate inside the panel. Auxiliary relays and timers etc. shall be grouped according to the control function. No operable or indicating devices shall be mounted below 750 mm and above 1800 mm (w.r.t. finished ground level). The devices shall be located in such a way so as to ensure easy access for operation / maintenance.
- 3.1.11 Single / dual control power supply feeders of voltage class as specified in data sheet-A (No. PES-145A-DS1-0) shall be provided by the purchaser. In case redundant power supply feeders are provided then auto changeover unit shall be mounted on the panel are in the panel supplier's scope. Where DC control power supply is specified an additional 240V, 50 Hz AC supply feeder for powering of space heater and lighting shall be provided by the purchaser. Suitable arrangement shall be provided inside the panel to receive and terminate the power supply feeder(s). For this purpose MCBs of suitable current rating shall be provided by the vendor. A supervisory relay along with a pilot lamp to indicate control supply 'ON' shall be provided on the panel. Any other power supply required for the operation of the devices mounted in the panel shall be arranged by the vendor.
- 3.1.12 The internal wiring shall be carried out with 1100 volt grade PVC insulated copper multi strand wire / flexible of 1.5mm² size. AC & DC wires shall be kept separate from each other. Separate coloured wires to be used for AC and DC circuits. All wires shall be properly numbered and identified with ferrules as per the Control scheme / wiring diagram. Wires shall be routed and run through PVC troughs.
- 3.1.13 Terminal blocks shall be clip on type, 1100 volts grade. Separate terminal blocks shall be used for AC & DC circuits. The terminals shall be suitable for terminating 0.5 mm² to 2.5mm² external cables. **The TB points in terminal block shall be cage clamp type / screw type.** The terminal for ammeters shall be provided with removable links for shorting CTs. Each terminal strip shall be provided with identification strip. The terminal shall not be mounted below 250 mm **height from finished floor. The panel shall have ten (20) percent spare terminal.**
- 3.1.14 The interior of each panel shall be suitably illuminated through fluorescent **lamps / tube lights with shrouded cover of minimum 15W** operable on 240V 50 Hz AC power supply through panel door switch. A 15 Amp. 3-pin Power receptacle shall be provided.
- 3.1.15 Suitable space heaters operable on 240 Volts 50 Hz AC power system shall be provided at the panel bottom. These shall be designed to maintain the panel temperature five (5) deg. C above the ambient temperature during maintenance shutdown. Suitable isolating and control devices comprising of MCB, thermostat etc. shall be provided for the space heater.
- 3.1.16 The panel shall be provided with a copper earth bus of 25 x 6 mm size running throughout the width of the panel. It shall be terminated internally with 10 mm bolts at extreme ends for connection to; main station earth. The panel mounted equipments / devices shall be connected to earth bus through green coloured PVC insulated stranded copper conductor of 2.5 mm² size.
- 3.1.17 Local Panel shall be provided with main name plate of 150 mm x 40 mm size having inscription of 20 mm height. The individual devices on the panels shall be as provided with separate name plate with inscription of 3 mm height. The instrument / devices shall be provided with stick on label plates inside the panel. The material of the main and individual labels shall be three (3) ply 3 mm thick Traffolyte



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Sheet / 2 mm Anodised Aluminium Plate. The inscription shall be with white letters on black background on traffolyte sheet. The labels shall be fixed by self tapping non-rusting screws.

3.1.18 Vendor shall furnish electric load and heat load list (in case panel is to be placed in ac environment) of each panel.

3.2 Hazardous Area Panel Requirement

3.2.1 The Local Panel located in hazardous area shall be pressurized as per NFPA-496 requirements to render it non-hazardous. Alarms shall be provided for local and remote annunciation when pressurisation falls below 2.5 mm of water column. Protection shall be of type Z of NFPA-496. It shall not be possible to switch ON the power of purged section unless it is purged as per the recommendation of NFPA-496. Vendor must provide a protective device on the panel to protect the panel from over pressurisation.

3.2.2 Vendor shall supply pressurisation kit consisting of valves, restriction orifices, dual filter regulation, pressure gauges, pressure switches, rotameter etc. Pressurisation kit shall be surface mounting on a metal board and located outside the local panel. Pressurisation kit shall further consist of solenoid valve flow switch, timer blow off safety device etc., so as to make purging fully automatic. However final start shall be manual. Panel protection against over pressure to be provided as per NFPA-496.

3.2.3 Pressurised local control panel pressurization kit assembly design shall provide minimum leakage flow through the Local Control Panel. Panel venting shall be as per NFPA-496.

3.2.4 All components in the local panel like indicating instruments, push buttons switches, lamps etc., which are required to be energized without panel pressurization or before completion of purge cycle shall be explosion proof as per NEMA-7 & suitable for area classification.

3.2.5 All push buttons etc. requiring frequent operation during machine running shall have good positive sealing. Weatherproof housing or cover to be provided wherever necessary. Vendor shall provide pressurisation bypass switch outside explosion proof enclosure of pressurized panel with lamp indication. This shall be used only during maintenance. All hinges, screws, other non-painted metallic parts shall be of stainless steel material.

3.2.6 Provision to switch off manually all types of power shall be provided in the panel. In addition, it shall also be possible to switch off power circuits / components which are powered from motor control centre or control room manually in case of pressurization failure. All such cables from MCC and main control room shall be terminated in explosion proof boxes (NEMA-7).

3.3 Control & Monitoring devices

3.3.1 Instruments like Indicators, recorders, single loop controllers etc. as applicable and specified elsewhere for the plant / equipment shall be supplied and mounted on the panel.

3.3.2 Alarm Annunciator System

It shall be solid state discrete facia type having a sequence of ISA-S18.1A or as specified, opaque facia windows of 70 mm x 50 mm size, having two (2) lamps per window, and hooter of 10W, and provision for repeat group alarm at remote. The annunciator shall be provided with ten (10) percent spare windows or minimum two (2) windows along with electronics.

3.3.3 Relays

The relays shall be electromagnetic type suitable for specified control supply. Its contact configuration and rating shall be suitable for the specified control function. However minimum contact rating shall be 5 Amp AC & 2 Amp DC as applicable. There shall be ten (10) percent spare contacts.

3.3.4 Timers

The timers shall be electronic type suitable for specified control supply. Its contact configuration and rating shall be suitable for the specified control function. However, minimum contact rating shall be 5 Amp AC & 2 Amp DC as applicable.



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3.3.5 Control / Selector Switches

Switches shall be Rotary Cam type with minimum of 5 Amps AC & 2 Amp DC continuous current rating. Selector switches shall be stay put type while control switches shall be spring-return-to-neutral type. Contact configuration and rating shall be as per the control function requirement. The switches shall be lockable type wherever specified. Each switch shall be provided with engraved plates indicating the switch position / functions.

3.3.6 Push Buttons / Indicating Lights

The push buttons shall be momentary action self-resetting type, however stop P.B. for unidirectional drives shall be provided with manual reset facility. Its contact configuration & rating shall be as required for the control function but minimum 2 NO + 2 NC of 5 Amp. AC rating. It shall have round coloured projecting tab and engraved escutcheon plate / inscription plate. Colour coding of push buttons shall be as under:

RED	Motor OFF / Valve CLOSE	YELLOW	Alarm acknowledge	Left Hand Side
GREEN	Motor ON / Valve OPEN	BLACK	Lamp test	Right Hand Side

Indicating lights shall be suitable for direct connections across specified power supplies. It shall be fitted with built in resistance to prevent circuit tripping on shorting of lamp filament. It shall be fitted with LED cluster type lamp replaceable from front.

GREEN	Motor OFF / Valve CLOSED condition	AMBER	Motor tripped	Left Hand Side
RED	Motor ON / Valve OPEN condition	WHITE	Normal / healthy	Right Hand Side

3.3.7 Ammeters

Ammeter shall be 96 x 96 mm size, 90 deg. deflection, 1.5% accuracy, 1 Amp. CT operated or with 4-20mA input and Flush mounting type as called for in the data sheet-A (No. PES-145-54A-DS1-0). Ammeters for motors shall have six (6) times folded scale at upper end to enable motor starting current indication

3.3.8 Miniature Circuit Breaker (MCB)

These shall be instantaneous magnetic trip type for short circuit in addition to current time inverse delayed thermal trip feature for over current protection. The housing of MCB shall be made of non-ignitable, high impact material. It shall have minimum short circuit rating of 9 KA for AC Voltages and 4 KA for DC Voltages.

3.3.9 Makes of various instruments / devices shall be as given below

1.	Alarm Annunciators	:	Procon / IIC
2.	Ammeters	:	AEP / IMP
3.	Control / Selector Switches	:	Alsthom / Kaycee / Siemens / L&T
4.	Push Buttons / Indicating Lamps	:	Siemens / L&T / Teknic / Alsthom
5.	Auxiliary Relays	:	Jyoti / Siemens / L&T / OEN
6.	Timers	:	L&T / Alsthom / Bhartiya Cutler Hammer
7.	MCBs	:	S&S Power Engg. / Indo Asian / MDS
8.	Terminal Blocks	:	Jyoti / Elmex

4.0 TESTING AND INSPECTION

4.1 The bidder shall adopt suitable quality assurance program to ensure that the equipments offered will meet the specification requirements in full.

4.2 BHEL's standard Quality Plan for LCP is enclosed with the specification. The bidder shall furnish his acceptance to BHEL's QP and submit the signed and stamped copy of QP along with the offer.



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4.3 The vendor shall conduct the following tests as a minimum requirement:

4.3.1 Routine Tests

1. High Voltage (H.V.)
2. Insulation Resistance (I.R.)
3. Functional

4.3.2 Type Tests

1. Enclosure Class Test



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5.0 SPARES AND CONSUMABLES

5.1 Commissioning Spares and consumables

The bidder shall supply all commissioning spares and consumables 'as required' during Start-up, as part of the main equipment supply.

5.2. Mandatory Spares

The bidder shall offer alongwith main offer, the Mandatory Spares as specified elsewhere in the specification. The Mandatory Spares offered shall be of the same make and type as the main equipment.

5.3. Recommended Spares

The bidder shall furnish a list of Recommended Spares indicating the normal service expectancy period and frequency of replacement; quantities recommended for 3 years operation alongwith unit rate against each item to enable BHEL/BHEL's Customer to place a separate order later, if required.

6.0 DRAWINGS AND DOCUMENTS

6.1 The bidder shall furnish the following documents in required number of copies along with the bid :

1. Data Sheet no. PES-145A-DS1-0
2. General Arrangement Drawing.
3. Catalogue and technical information for instruments and devices.
4. Quality Plan.

6.2 The vendor shall furnish the following documents in required number as agreed after the award of contract:

1. Data Shee No. PES-145A-DS2-0
2. GA Drawing indicating layout of instruments, construction details, foundation details, cable gland plate alongwith cable glands and all details mentioned in this specification.
3. Control Schematic Diagram along with grouping of different terminals for various functions.
4. Catalogue and technical information for instruments and devices with selected options clearly marked.
5. O&M Manuals.
6. "As Built" Drawing.
7. CDs.

7.0 MARKING AND PACKING

7.1 Panel with all instruments / devices mounted on it shall be suitably packed & protected for the entire period of despatch, storage and erection against impact, abrasion, corrosion, incidental damage due to vermin, sunlight, high temperature, rain moisture, humidity, dust, sea-water spray (where applicable) as well as rough handling and delays in Transit and storage in open.

8.0 APPLICABLE DATA SHEET FORMS

This document shall be read with one or more of the following data sheet forms :

- Data sheet A&B for Local Panels : Data sheet no. PES-145A-DS1-0
- Data sheet C for Local Panels : Data sheet no. PES-145A-DS2-0



DATA SHEET FOR LOCAL PANELS

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TAG No. Qty.....

Data Sheet No.: PES-145A-DS1-0

Data Sheet A & B

DATA SHEET-A FOR LOCAL PANEL
(TO BE FILLED BY PURCHASER)

DATA SHEET-B
(TO BE FILLED-UP BY
BIDDER)

GENERAL	MANUFACTURER		
	CONSTRUCTION	<input checked="" type="checkbox"/> FOLDED <input type="checkbox"/> WELDED (As per requirement EDN)	
	ENCLOSURE SHEET THICKNESS	FRONT	<input checked="" type="checkbox"/> 2.0 mm
		OTHER	<input checked="" type="checkbox"/> 2.0 mm
		DOOR	<input checked="" type="checkbox"/> 1.6 mm
		HEIGHT	<input checked="" type="checkbox"/> 2200 mm for standalone panels. <input type="checkbox"/> Other
	OTHER	<input type="checkbox"/> Load bearing sheet front shall have 3mm thickness	
TECHNICAL	INPUT POWER SUPPLY * (ANY OTHER POWER REQUIREMENT TO BE DERIVED FROM THIS SUPPLY ONLY)	<input checked="" type="checkbox"/> 240V 50 Hz AC <input type="checkbox"/> 220V DC <input checked="" type="checkbox"/> 415V 3 PHASE 3W <input type="checkbox"/> 415V 3 PHASE 4W (AS REQUIRED)	
	NO. OF FEEDERS	<input type="checkbox"/> ONE <input checked="" type="checkbox"/> TWO	
	STARTER WITH MCC (CHECK WITH MAUX/ELEC)	<input type="checkbox"/> REQUIRED <input type="checkbox"/> NOT REQUIRED	
	IPR POSITION	<input type="checkbox"/> MCC <input type="checkbox"/> RELAY PANEL	
	CONTACT RATING OF RELAY	<input type="checkbox"/> 5 Amp, 230 V AC <input type="checkbox"/> 0.25 Amp, 220V DC	
	CONTROL SUPPLY	<input type="checkbox"/> 110V AC <input checked="" type="checkbox"/> 220V AC <input type="checkbox"/> 220V DC <input type="checkbox"/> Other. (As per requirement)	
	ALARM ANNUNCIATOR WINDOW (EXCLUDING SPARES)	_____NOS. (AS REQUIRED)	
	TEMP SCANNER (IF REQUIRED -NO. OF CHANNELS TO BE SPECIFIED UNDER SEC-C)	<input type="checkbox"/> REQUIRED <input type="checkbox"/> NOT REQUIRED	
	PAINT TYPE	<input type="checkbox"/> EPOXY ENAMEL <input checked="" type="checkbox"/> EPOXY POWDER COATED	
	MIMIC (TYPE OF MIMIC- MATERAIL, THICKNESS TO BE SPECIFIED DURING DETAILED ENGG.)	<input type="checkbox"/> REQUIRED <input type="checkbox"/> NOT REQUIRED	
	PANEL COLOUR (EXTERNAL)	<input checked="" type="checkbox"/> LIGHT GREY (RAL 9002) POWDERED COATED <input type="checkbox"/> OPALINE GREEN (Shade 275) .	
	FINISH (EXTERNAL)	<input type="checkbox"/> MATT <input type="checkbox"/> GLOSSY <input checked="" type="checkbox"/> SEMI GLOSSY	
	PANEL COLOUR (INTERNAL)	<input checked="" type="checkbox"/> WHITE <input type="checkbox"/> CREAM <input type="checkbox"/> OFF WHITE	
	FINISH (INTERNAL)	<input type="checkbox"/> MATT <input checked="" type="checkbox"/> GLOSSY <input type="checkbox"/> SEMI GLOSSY	
CLASS OF PROTECTION	<input type="checkbox"/> IP-42 (FOR INDOOR SERVICE) <input checked="" type="checkbox"/> IP-54 (FOR OUTDOOR SERVICE) <input type="checkbox"/> ANY OTHER		
CONTROL HARDWARE	<input checked="" type="checkbox"/> RELAY BASED		



DATA SHEET FOR LOCAL PANELS

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TAG No. Qty..... Data Sheet No.: **PES-145A-DS1-0**

Data Sheet A & B

DATA SHEET-A FOR LOCAL PANEL (TO BE FILLED BY PURCHASER)	DATA SHEET-B (TO BE FILLED-UP BY BIDDER)
---	---

FOUNDATION ARRANGEMENT	<input checked="" type="checkbox"/> FOUNDATION BOLTS <input type="checkbox"/> ANCHOR FASTENERS	
WEIGHT OF PANEL (Kg.)(Vendor to specify)	
PANEL TYPE	<input type="checkbox"/> PRESSURISED <input checked="" type="checkbox"/> UNPRESSURISED As per Requirement	
CABLE GLAND	<input checked="" type="checkbox"/> DOUBLE COMPRESSION	
AMMETER (TYPE OF INPUT) *	<input type="checkbox"/> 1 Amp CT <input type="checkbox"/> 4-20 mA	
SCOPE OF SUPERVISION FOR ERECTION & COMMISSIONING	<input type="checkbox"/> APPLICABLE <input type="checkbox"/> NA	
* TO BE CO-ORDINATED WITH PEM ELECTRICAL		

	PREPARED BY	CHECKED BY	APPROVED BY	COMPANY SEAL NAME: SIGNATURE: DATE:
	AANCHAL CHOUDHARY	SACHIN SRIVASTAVA	MA MANSOORI	
	SR.ENGR	DY.MNGR	D. GM	
	SIGNATURE			
DATE	16.09.2013	16.09.2013	16.09.2013	



DATA SHEET FOR LOCAL PANELS

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DATE: 16.09.2013

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TAG No. Qty.....


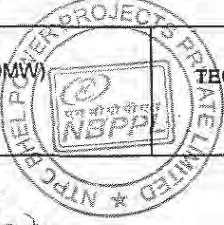
Data Sheet No.: **PES-145A-DS1-0**


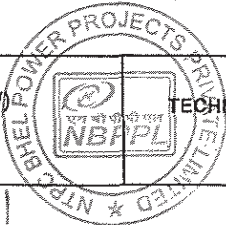
Data Sheet C

DATA SHEET-C FOR LOCAL PANEL
(TO BE FILLED BY CONTRACTOR AFTER AWARD OF CONTRACT)

GENERAL	MANUFACTURER		
	CONSTRUCTION	<input type="checkbox"/> FOLDED <input type="checkbox"/> WELDED (As per requirement EDN)	
	ENCLOSURE SHEET THICKNESS	FRONT	
		OTHER	
		DOOR	
		HEIGHT	
		OTHER	
TECHNICAL	INPUT POWER SUPPLY		
	NO. OF FEEDERS		
	CONTACT RATING OF RELAY		
	TEMP SCANNER		
	CONTROL SUPPLY		
	ALARM ANNUNCIATOR WINDOW (EXCLUDING SPARES)		
	PAINT TYPE		
	PANEL COLOUR (EXTERNAL)		
	FINISH (EXTERNAL)		
	TYPE OF MIMIC MATERIAL OF MIMIC THICKNESS OF MIMIC		
	PANEL COLOUR (INTERNAL)		
	FINISH (INTERNAL)		
	CLASS OF PROTECTION		
	CONTROL HARDWARE		
	FOUNDATION ARRANGEMENT		
	WEIGHT OF PANEL (Kg.)		

	DATA SHEET FOR LOCAL PANELS			SPECIFICATION NO.: PE-SS-999-145-054A	
				VOLUME	
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TAG No. Qty.....			Data Sheet No.: PES-145A-DS1-0		
Data Sheet C					
DATA SHEET-C FOR LOCAL PANEL (TO BE FILLED BY CONTRACTOR AFTER AWARD OF CONTRACT)					
	PANEL TYPE				
	CABLE GLAND				
	AMMETER (TYPE OF INPUT)				
	SCOPE OF SUPERVISION				
NAME SIGNATURE DATE	PREPARED BY		CHECKED BY		APPROVED BY
	AANCHAL CHOUDHARY		SACHIN SRIVASTYAVA		MA MANSOORI
	16.09.2013		16.09.2013		16.09.2013
					COMPANY SEAL
					NAME:
					SIGNATURE:
					DATE:

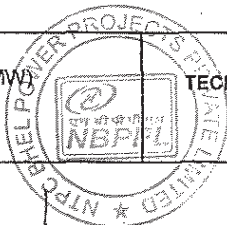
CLAUSE NO.	TECHNICAL REQUIREMENTS		
	TYPE TEST REQUIREMENTS		
1.00.00	TYPE TEST REQUIREMENTS	12431	
1.01.00	General Requirements		
1.01.01	<p>The Contractor shall furnish the type test reports of all type tests as per relevant standards and codes as well as other specific tests indicated in this specification. A list of such tests are given for various equipment in table titled 'TYPE TEST REQUIREMENT FOR C&I SYSTEMS' at the end of this chapter and under the item Special Requirement for Solid State Equipments/Systems. For the balance equipment instrument, type tests may be conducted as per manufactures standard or if required by relevant standard.</p> <p>(a) Out of the tests listed, the Bidder/ sub-vendor/ manufacturer is required to conduct certain type tests specifically for this contract (and witnessed by Employer or his authorized representative) even if the same had been conducted earlier, as clearly indicated subsequently against such tests.</p> <p>(b) For the rest, submission of type test results and certificate shall be acceptable provided.</p> <ol style="list-style-type: none"> i. The same has been carried out by the Bidder/ sub-vendor on exactly the same model /rating of equipment. (For control valves, this shall be same size, type & design). ii. There has been no change in the components from the offered equipment & tested equipment. iii. The test has been carried out as per the latest standards alongwith amendments as on the date of Bid opening. <p>(c) In case the approved equipment is different from the one on which the type test had been conducted earlier or any of the above grounds, then the tests have to be repeated and the cost of such tests shall be borne by the Bidder/ sub-vendor within the quoted price and no extra cost will be payable by the Employer on this account.</p>		
1.01.02	As mentioned against certain items, the test certificates for some of the items shall be reviewed and approved by the main Bidder or his authorized representative and the balance have to be approved by the Employer.		
1.01.03	The schedule of conduction of type tests/ submission of reports shall be submitted and finalized during pre-award discussion.		
1.01.04	For the type tests to be conducted, Contractor shall submit detailed test procedure for approval by Employer. This shall clearly specify test setup, instruments to be		
FGUTPP-IV (1 x 500MW) EPC PACKAGE	 TECHNICAL SPECIFICATIONS SECTION-VI PART-B	SUB SECTION C-07 TYPE TEST REQUIREMENTS	PAGE 2 OF 9

CLAUSE NO.	TECHNICAL REQUIREMENTS			
1.01.05	<p>used, procedure, acceptance norms (wherever applicable), recording of different parameters, interval of recording precautions to be taken etc. for the tests to be carried out.</p> <p style="text-align: right; font-size: 24px; font-weight: bold;">12432</p> <p>The Bidder shall indicate in the relevant BPS schedule, the cost of the type test for each item only for which type tests are to be conducted specifically for this project. The cost shall only be payable after conduction of the respective type test in presence of authorize representative of Employer. If a test is waived off, then the cost shall not be payable.</p>			
2.00.00	SPECIAL REQUIREMENT FOR SOLID STATE EQUIPMENTS/ SYSTEMS			
2.01.00	<p>The minimum type test reports, over and above the requirements of above clause, which are to be submitted for each of the major C&I systems shall be as indicated below:</p> <p>i) Surge Withstand Capability (SWC) for Solid State Equipments/ Systems</p> <p>All solid state systems/ equipments shall be able to withstand the electrical noise and surges as encountered in actual service conditions and inherent in a power plant. All the solid state systems/ equipments shall be provided with all required protections that needs the surge withstand capability as defined in ANSI 37.90.1/ IEEE-472. Hence, all front end cards which receive external signals like Analog input & output modules, Binary input & output modules etc. including power supply, data highway, data links shall be provided with protections that meets the surge withstand capability as defined in ANSI 37.90.1/ IEEE-472. Complete details of the features incorporated in electronics systems to meet this requirement, the relevant tests carried out, the test certificates etc. shall be submitted along with the proposal. As an alternative to above, suitable class of EN 61000-4-12 which is equivalent to ANSI 37.90.1/ IEEE-472 may also be adopted for SWC test.</p> <p>ii) Dry Heat test as per IEC-68-2-2 or equivalent.</p> <p>iii) Damp Heat test as per IEC-68-2-3 or equivalent.</p> <p>iv) Vibration test as per IEC-68-2-6 or equivalent.</p> <p>v) Electrostatic discharge tests as per EN 61000-4-2 or equivalent.</p> <p>vi) Radio frequency immunity test as per EN 61000-4-6 or equivalent.</p> <p>vii) Electromagnetic Field immunity as per EN 61000-4-3 or equivalent.</p> <p>Test listed at item no. v, vi, vii, above are applicable for electronic cards only as defined under item (i) above.</p>			
FGUTPP-IV (1 x 500MW) EPC PACKAGE	 <p>TECHNICAL SPECIFICATIONS SECTION-VI PART-B</p>	SUB SECTION C-07 TYPE TEST REQUIREMENTS	PAGE 3 OF 9	



TYPE TEST REQUIREMENT FOR C&I SYSTEMS

Sl. No	Item	Test Requirement	Standard	Test To Be Specifically Conducted	NTPC's Approval Req. On Test Certificate
Col 1	Col 2	Col 3	Col 4	Col 5	Col 6
1	Elect. Metering instruments	As per standard (col 4)	IS-1248	No	Yes
2	Thermocouple	Degree of protection test	IS-2147	No	No
3	CJC Box	Degree of protection test	IS-2147	No	No
4	RTD	As per standard (col 4)	IEC-60751	No	No
5	Electronic transmitter	As per standard (col 4)	BS-6447 / IEC-60770	No	Yes
6	E/P converter	As per standard (col 4)	Mfr. standard	No	Yes
7	Instrumentation Cables Twisted & Shielded (Refer Note-B below)				
	-Conductor	Resistance test	VDE-0815	No	Yes
		Diameter test	IS-10810	No	Yes
		Tin Coating test (Persulphate test)	IS-8130	No	Yes
	-Insulation	Loss of	VDE 0472	No	Yes



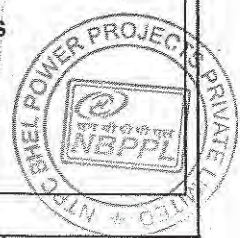
CLAUSE NO.

TECHNICAL REQUIREMENTS

12434



		mass			
		Ageing in air ovens**	VDE 0472	No	Yes
		Tensile strength and elongation test before and after ageing**	VDE 0472	No	Yes
		Heat shock	VDE 0472	No	Yes
		Hot deformation	VDE 0472	No	Yes
		Shrinkage	VDE 0472	No	Yes
		Bleeding & blooming	IS-10810	No	Yes
	-Inner sheath***	Loss of mass	VDE 0472	No	Yes
		Heat shock	VDE 0472	No	Yes
		Cold bend/cold impact test	VDE 0472	No	Yes
		Hot deformation	VDE 0472	No	Yes
		Shrinkage	VDE 0472	No	Yes
	-Outer sheath	Loss of mass	VDE 0472	No	Yes
		Ageing in air ovens**	VDE 0472	No	Yes
		Tensile strength and elongation test before and after	VDE 0472	No	Yes



<p>FGUTPP-IV (1 x 500MW) EPC PACKAGE</p>	<p>TECHNICAL SPECIFICATIONS SECTION-VI PART-B</p>	<p>SUB SECTION C-07 TYPE TEST REQUIREMENTS</p>	<p>PAGE 5 OF 9</p>
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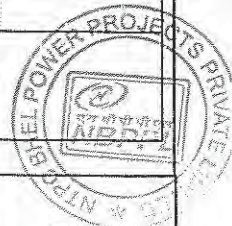
CLAUSE NO.

TECHNICAL REQUIREMENTS

12435



		ageing**			
		Heat shock	VDE 0472	No	Yes
		Hot deformation	VDE 0472	No	Yes
		Shrinkage	VDE 0472	No	Yes
		Bleeding & blooming	IS-10810	No	Yes
		Colour fastness to water	IS-5831	No	Yes
		Cold bend/ cold impact test	VDE-0472	No	Yes
		Oxygen index test	ASTMD-2863	No	Yes
		Smoke Density Test	ASTMD-2843	No	Yes
		Acid gas generation test	IEC-60754-1	No	Yes
	-fillers	Oxygen index test	ASTMD-2863	No	Yes
		Acid gas generation test	IEC-60754-1	No	Yes
	-AL-MYLAR shield	Continuity test		No	Yes
		Shield thickness		No	Yes
		Overlap test		No	Yes
	-Over all cable	Flammability Test	IEEE 383	No	Yes



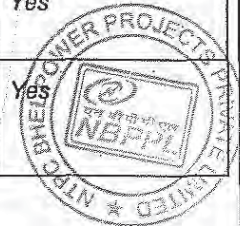
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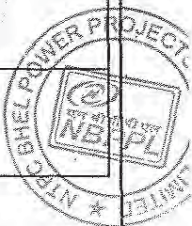
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		Swedish Chimney Test	SEN 4241475	No	Yes
		Noise interference	IEEE Transactions	No	Yes
		Dimensional checks	IS 10810	No	Yes
		Cross talk	VDE-0472	No	Yes
		Mutual capacitance	VDE-0472	No	Yes
		HV test	VDE-0815	No	Yes
		Drain wire continuity		No	Yes
* For Drain wire only					
**These tests shall be carried out as per VDE0207 Part 6 & ASTM D-2116 for TEFLON insulated & outer sheathed cables					
***Applicable for armoured cables only					
8	<p>DC Power Supply System</p> <p><i>The Type Test Reports for offered rectifier module and controller module irrespective of the rectifier bank rating shall be acceptable.</i></p>				
		Degree of Protection	IS-13947 or equivalent	No	Yes
		Dry Heat Test	IEC-68-2-2 or equivalent	No	Yes
		Damp Heat test	IEC-68-2-3 or equivalent	No	Yes
		Vibration test	IEC68-2-6 or equivalent	No	Yes
		Electromagnetic field immunity	EN 61000-4-3 or equivalent	No	Yes



		Electrostatic discharge test	EN 61000-4-2 or equivalent	No	Yes
		Radio frequency immunity test	EN-61000-4-3 or equivalent	No	Yes
9	Battery (Refer Note-A below)	As per standard (col 4)	IS-10918	No	Yes
10	Voltage Stabiliser	Over Load Test	Approved procedure	No	Yes
		Temp rise test without redundant fans	Approved procedure	No	Yes
		Input voltage variation test	Approved procedure	No	Yes
11	DDCMIS				
	CLCS Systems	Model test	Approved procedure	No	No
	BMS	Safety requirements	VDE0116 Sec 8.7	No	Yes
12	Conductivity Type Level Switch	Degree of protection test	IS-2147	No	No
13	Local Gauges	Degree of protection test	IS-2147	No	No
14	Process actuated Switches	Degree of protection test	IS-2147	No	No
15	Control Valves	CV test	ISA 75.02	No	Yes





16	PLCs	As per standard (Col 4)	IEC 1131	No	No
17	LIE / LIR	Degree of protection test	IS-2147	NO	Yes
18	Flue gas O2 analyser, other Flue Gas analysers	Degree of protection test	IS-2147	No	Yes
19	Flow Nozzles & Orifice plates	Calibration	ASME PTC BS 1042	NO	Yes

Note:

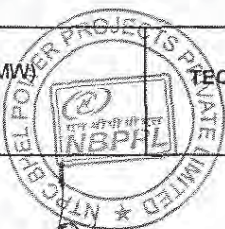
Type Tests are to be conducted only for the items, which are being supplied as a part of this Package.

A. For batteries with electric power supply system of TG C&I, the contractor shall submit for Employer's approval the reports of all the type tests as per IS-10918 carried out within last five years from the date of bid opening and the tests should have been either conducted at an independent laboratory or should have been witnessed by a client. The complete type test reports shall be for any rating of battery in a particular group, based on plate dimensions being manufactured by supplier.

For batteries with electric power supply system of auxiliary plants, type test reports for batteries shall be as per standard practice of manufacturer.

B. All cables to be supplied shall be of type tested quality. The Contractor shall submit for Employer's approval the reports of all the type tests pertaining to cables as listed in this specification and carried out within last five years from the date of bid opening. These reports should be for the tests conducted on the cables similar to those proposed to be supplied under this contract and the test(s) should have been either conducted at an independent laboratory or should have been witnessed by a client.

In case the Contractor is not able to submit report of the type test(s) for cables conducted within last five years from the date of bid opening, or in case the type test report(s) are not found to be meeting the specification requirements, the Contractor shall conduct all such tests under this contract free of cost to the Employer and submit the reports for approval.



PROCESS CONNECTION PIPING

PROCESS CONNECTION AND PIPING	
1.00.00	PROCESS CONNECTION PIPING
1.01.00	The Contractor shall provide, install and test all required material for completeness of Impulse Piping System and Air Piping System as per the requirements of this Sub-section, enclosed installation drawings and source connection drawings on as required basis for the connection of instruments and control equipment (provided by the Contractor) to the process / Employer's main equipment / systems. The installation & source connection of various items shall generally as per installation drawings (drawing no. 0000- 110 -POI-A-022 to 033, 0000- 110 -POI-A-034) and instrument source connection drawings (drawing nos. 0000-110 -POI-A -035), however, the Contractor shall furnish during detailed engineering. Installation drawings, GA and fabrication drawings of LIES / LIRs, other relevant drawings, material and tech data sheets of various items service wise for Employer's approval / information.
1.01.01	All materials, furnished under this sub-section and the installation thereof shall conform to the latest editions of American National Standard Code for Pressure Piping, Power Piping, ANSI B 31.1, ANSI B16.11, ASME Boiler and Pressure Vessel Codes, IBR and other applicable ASME, ANSI and state standards.
1.01.02	All materials supplied under this Sub-section shall be suitable for intended service, process; operating conditions and type of instruments used and shall fully conform to the requirements of this specification. The bidder is responsible for the performance of equipment furnished under this specification on system basis. The Bidder may offer suggestions for improvement based on his experience, during detailed engineering, which shall be subjected to the Employer's approval.
1.01.03	Contractor to note that any reducers, nipple etc. for proper connection of the impulse piping system to Employer's root valves / isolation valves / stubs etc. shall be in Contractor's scope only, unless otherwise clearly excluded.
1.02.00	IMPULSE PIPING, TUBING, FITTINGS, VALVES AND VALVE MANIFOLDS
1.02.01	All impulse pipe shall be of seamless type conforming to ANSI B36.10 for schedule numbers, sizes and dimensions etc. The material of the impulse pipe shall be same as that of main process pipe. For various applications specification of impulse pipe materials and associated fittings and valves shall be as given in Table PCP. For protection against sea environment, all impulse pipes, fittings etc shall be provided with durable epoxy coating with poly urethane finish.
1.02.02	Stainless steel tube shall be provided inside enclosures & racks from tee connection to valve manifold and then to instrument. For high pressure/temperature applications (piping class A,B,C & D of the table no. PCP) the material shall be ASTM A 213 TP

	<p>316H it and for other applications material shall be ASTM A 213 TP 316L. The wall thickness of the tube shall be in accordance with the ANSI B31.1 standard. The bending radius of the tube shall be greater than 6D.</p>
1.02.03	<p>All fittings shall be forged steel and shall conform to ANSI B16.11. The material of forged tube fittings for shaped application (e.g. Tee, elbow etc.) shall be ASTM A 182 Gr. 316 H for high pressure/ temperature applications (as defined above) and ASTM A 182 Gr. 316L for other applications. The material for bar stock tube fitting (for straight application) shall be 316 SS. Metal thickness in the fittings shall be adequate to provide actual bursting strength equal to or greater than those of the impulse pipe or SS tube, with which they are to be used.</p>
1.02.04	<p>The source shut-off (primary process root valve) and blow down valve shall be of 1/2 inch size globe valve type for all applications except for air and flue gas service wherein no source shut-off valves are to be provided. For various applications the valve body material, stem material and pressure class shall be as given in Table PCP. The end connections of valves shall be of socket welded type unless otherwise specified in the instrument installation diagrams. The disc and seat ring materials of carbon steel and alloy steel valves shall be ASTM A-105 and ASTM A-182, Gr. F22, hard faced with stellite (minimum hardness - 350 BHN.) The surface finish of 16 RMS or greater is required in the area of stem packing. The valve design shall be such that the seats can be reconditioned and stem and disc may be replaced without removing the valve body from the line.</p>
1.02.05	<p>The valve manifolds shall be of 316 stainless steel with pressure rating suitable for intended application. 2-valve manifold and 3-valve manifold shall be used for pressure measurements using pressure transmitters/ pressure switches and differential pressure transmitter/ switches respectively. 5-valve manifold shall be used for remaining applications like DP, flow and level measurements.</p>
1.02.06	<p>For Pr./D.P gauges in fluid application two-way globe valve on each impulse line to the instrument and in Air / Flue gas application two-way gate valve on each impulse line to the instrument shall be provided near the instrument. These shall be in addition to the three ways gauge cock provided alongwith the pr./D.P gauges.</p>
2.00.00	AIR SUPPLY PIPING
2.01.00	<p>All pneumatic piping, fittings, valves, air filter cum regulator, purge Rotameter and other accessories required for instrument air for the various pneumatic devices/ instruments shall be provided. This will include as a minimum air supply to pneumatically operated control valves, actuators, instruments, continuous and intermittent purging requirements etc.</p>
2.02.00	<p>Instrument air supply shall be provided for continuous purging requirements of local instrument enclosures (LIEs) and any other instrument supplied by the Contractor</p>

<p>2.03.00</p> <p>2.04.00</p> <p>2.05.00</p> <p>2.06.00</p> <p>2.07.00</p>	<p>which requires instrument air. Also for intermittent purging requirements of local instrument enclosures (LIEs) all pipings, fittings valves etc. shall be provided for service air supply to LIEs housing air and flue gas transmitters. Service air supply shall also be provided for any other instrument supplied by the contractor requiring service air. The contractor shall also provide and connect pneumatic tubing to E/P convertors and then to control valves supplied by the Employer but controlled by the C&I Contractor.</p> <p>For individual supply line and control signal line to control valve, 1/4-inch size light drawn tempered copper tubing conforming to ASTM B75 shall be used. The thickness of cu-tubing shall not be less than 0.065 inch and shall be PVC coated. The fittings to be used with copper tubes shall be of cast brass, screwed type.</p> <p>All other air supply lines of 1/2 inch to 2 inch shall be of mild steel hot dipped galvanized inside and outside as per IS-1239, heavy duty with threaded ends. The threads shall be as per ASA B.2.1. Fittings material shall be of forged carbon steel A234 Gr. WPB galvanized inside and outside, screwed as per ASA B2.1. Dimensions of fittings shall be as per ASA B16.11 of rating 3000 lbs.</p> <p>The Employer shall provide instrument air at two points for the boiler area and one point for the turbine area at a convenient point for each unit. Similarly the Employer shall provide service air also at two points for the boiler area and one point for the turbine area at a convenient point for each unit. For air supply to various devices mentioned above, the contractor shall provide 2 inch size GI pipe header with isolation valve from the instrument air and service air terminal points. In the boiler area the 2 inch head shall be provided upto top most elevation of boiler floor and from this 2 inch header, 1 inch sub-header shall be branched off at each floor with isolation valve. From this 1 inch sub-header, branch line of 1/2 inch, with isolation valve shall be provided upto various devices. In the Turbine area the 2 inch head shall be provided upto top most elevation of Turbine floor and from this 2 inch header, 1 inch sub-header shall be branched off at each floor with isolation valve. From this 1 inch sub-header, branch line of 1/2 inch, with isolation valve shall be provided upto various devices. Similar system is to be followed for service air required for intermittent purging in the Local Instrument Enclosures (LIEs) etc.</p> <p>All instrument air filters cum regulator set with mounting accessories shall be provided for each pneumatic device requiring air supply. The filter regulators shall be suitable for 10-kg/ sq.cm max. Inlet pressure. The filter shall be of size 5 microns and of material sintered bronze. The air set shall have 2-inch size pressure gauge and built in filter housing blow down valve. The end connection shall be 1/4 inch / 1/2 inch / 3/4 inch NPT as per the requirement to be finalised during detailed engineering.</p> <p>All the isolation valves in the air supply line shall be gate valves as per ASTM B62 inside screw rising stem, screwed female ends as per ASA B2.1. Valve bonnet shall</p>
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<p>2.08.00</p> <p>3.00.00</p> <p>3.01.00</p> <p>3.02.00</p> <p>3.02.01</p> <p>3.02.02</p>	<p>be union type & trim material shall be stainless steel, body rating 150 pounds ASA. The valve sizes shall be ½ inch to 2 inch.</p> <p>Purge Air Connection for Air and Flue gas Applications</p> <p>The continuous purging with instrument air shall be done, for all air and flue gas measurements, at the process source connection end. Necessary arrangements required for continuous purging shall be provided inside all instrument enclosures and instrument racks for Air and Flue gas applications as per enclosed drawing no. 0000-999-POI-A-034.</p> <p>For intermittent purging with service air, necessary arrangements inside all the air and Flue gas enclosures shall be provided as per drawing no. 0000-110-POI-A-034. The SS four ways valve provided in the SS tubing shall be used for isolating the transmitter & connecting the service air quick disconnect line.</p> <p>Purging arrangement is not required for Instrument air and service air measurement applications.</p> <p>Purge air lines shall be of mild steel hot dipped galvanized inside and outside as per IS1239, heavy duty with threaded ends.</p> <p>INSTALLATION AND ROUTING</p> <p>All instrument piping, tubing and its accessories shall be supported in a safe manner to prevent excessive vibrations and anchored sufficiently to prevent undue strain on connected equipment. Instrument piping & tubing shall not be routed across equipment removal areas, above or below monorails, cranes, removable gratings, cable trays.</p> <p>Instrument Piping System</p> <p>For steam and liquid measurements, the impulse pipe should preferably slope downward from source connection to instrument and instrument shall be installed below the source point. If due to any reason instrument is installed above the source point, the impulse pipe should slope upwards continuously and a 'pigtail' should be provided at the instrument to assure water seal for temperature protection. For vacuum measurements instrument shall be installed above source point and impulse pipe should slope upwards.</p> <p>Impulse piping for air and flue gas shall slope upwards and instrument shall be installed above source point. If this requirement cannot be met special venting or drain provision shall be provided with vent & drain lines alongwith isolation valves and other accessories including drainpipes. This drain is to be connected to plant drain through open funnel also. Horizontal runs must have a slope of not less than</p>
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	40 mm per meter and must be adequately supported to maintain a constant slope and to prevent sag in piping.
3.02.03	All impulse piping shall be installed to permit free movement due to thermal expansion. Wherever required expansion loops shall be provided.
3.02.04	Special accessories such as condensing pots/ reservoirs shall be provided and installed wherever required. In any case condensing pots shall be provided for all level measurements in steam and water services, all flow measurement in steam services and flow measurements water services above 120 Deg. C. For drum level measurement required balancing chamber shall be provided and installed.
3.02.05	Colour coding of all impulse pipes shall be done by the Contractor in line with the colour coding being followed for the parent pipes.
3.03.00	Instrument Air & Service Air Piping/ Tubing System
3.03.01	The air supply headers, sub-headers and branch pipes shall be supported properly by clamps or supports to be provided and fabricated by the Contractor. Air supply piping shall be installed with a slope of over 1/100 to prevent accumulation of condensed water within the pipe. Signal/control air tubing shall run with the minimum number of changes in direction. Suitable identification tags shall be provided for easy link up and checking of proper connections. Single and multi tubes shall run with the minimum number of changes in direction. Suitable identification tags shall be provided for easy checkup and for connections.
4.00.00	PIPING/TUBING SUPPORT Impulse piping and sample piping shall be supported at an interval not exceeding 1.5 meters. Each pipe shall be supported individually using slotted angle mounted clamps with necessary fixtures. Tubing shall run in proper perforated trays with proper cover. Tubing shall be supported inside the trays by aluminium supports. Hangers and other fixtures required for support of piping and trays shall be provided, either by welding or by bolting on walls, ceilings and structures. Hanger clamps and other fastening hardware shall be of corrosion resistant metals and hot-dip galvanized.
5.00.00	SHOP AND SITE TESTS
5.01.00	General Requirements
5.01.01	The equipment and work performed as per this Sub-section shall be subject to shop and site test as per requirements of Sub-section-IIIE-04 (Quality Assurance & Inspection) other applicable clauses of this Sub-section and Employer approved quality assurance plan.

5.01.02	Hydrostatic and pneumatic tests shall be performed on all pipes, tubing and systems and shall conform to ANSI B31.1.
5.02.00	Hydrostatic Testing
5.02.00	<p>All instrument piping/ tubing shall be hydrostatically tested upon completion of erection. The test pressure shall be 1.5 times the maximum process pressure. The test shall be performed either with the testing of associated process piping or without the associated process piping (by closing the root valve). In both the cases the instrument shall be isolated by closing the shut-off valve.</p>
5.02.00	<p>Air Testing</p> <p>All air headers & branch pipes shall be air tested by pressure decay method as per ANSI B31.1. Flexible hoses and short signal tubing shall be tested at normal pressure for leakage. Long signal tubing shall be tested by charging each tube with air at 2 kg/ sq. cm. through a bubbler sight glass. The boiler draft and vacuum piping shall be air tested by the same method as long signal tubing.</p>
6.00.00	<p>LOCAL INSTRUMENT ENCLOSURE AND RACKS</p> <div data-bbox="376 992 1396 1245" style="border: 1px solid black; padding: 5px;"> <p>The internal layout shall be such that the impulse piping/ blow down lines are accessible from back side of the enclosure / rack and the transmitters etc. are accessible from front side for easy maintenance. Bulkheads, especially designed to provide isolation from process line vibration shall be installed on instrument enclosures/racks to meet the process sensing line connection requirement.</p> <p>Vibration dampeners shall be installed for each enclosure / rack.</p> </div> <div data-bbox="376 1247 1396 1568" style="border: 1px solid black; padding: 5px;"> <p>The enclosures shall be constructed of 1.6 mm sheet plate and shall be of modular construction with one or more modules and two end assemblies bolted together to form an enclosure. Channel and frame shall be 3 mm thick. Double inter locking doors shall be provided. The doors shall be the three-point locking type constructed of not less than 1.6 mm thick steel. Doors shall have concealed quick removal type pinned hinges and locking handles. Door locks shall accept the same key.</p> <p>Gaskets shall be used between all mating sections to achieve protection class of IP-55.</p> </div> <div data-bbox="376 1570 1396 1823" style="border: 1px solid black; padding: 5px;"> <p>The instrument racks shall be free standing type constructed of suitable 3 mm thick channel frame of steel and shall be provided with a canopy to protect the equipment mounted in racks from falling objects, water etc. The canopy shall not be less than 3 mm thick steel, and extended beyond the ends of the rack. Bulk heads, especially designed to provide isolation from process line vibration shall be provided. Exact fabrication details shall be as finalised during detailed engineering stage. The junction box for racks also shall conform to IP 55 protection class.</p> </div>

	<p>Enclosures/racks shall be reinforced as required to ensure true surface and to provide adequate support for instruments and equipment mounted therein. Centre posts or any member which would reduce access shall not be provided.</p> <p>Each transmitter enclosure housing instruments requiring purge air for continuous air purging, shall be provided with common purge air header, redundant air filter regulators of sufficient capacity, required pressure gauges, valves, fittings, SS tubings and individual purge meters for each purge line etc. as required and indicated in Instrument Installation drawings enclosed herewith.</p> <p>A 15 mm NB service air header shall be furnished in each instrument enclosure housing air & flue gas and coal mill instruments. The header shall be furnished complete with a pressure regulating valve, pressure gauge, and quick disconnect connections. A hose for connecting each header to the draft instrument line four-way valves shall be furnished. The hose shall be self-storing nylon tubing having a burst pressure of 15 kg/sq.cm. The size of the hose shall be 1/2" minimum. The service air header shall originate at a bulkhead penetration or fitting located on one of the bulkhead plates.</p> <p>The contractor shall prepare the piping drawings and the general arrangement layout drawings for each of the enclosures and racks. Special attention shall be given in the piping layout to avoid air traps in liquid filled piping or water pockets in piping intended to be dry. Drawings shall indicate the arrangement of all equipment, piping, valves and fittings within, the enclosure/racks and shall be subject to Employer's approval.</p> <p>All liquid filled blow down lines, except those measuring vacuum shall be connected to a two inch header which is extended through one end of the enclosure and turned downward for directing the blow down into a drain. The material of the blow down header shall be carbon steel as per ASTM A 106 Gr C.</p> <p>The Contractor shall submit to the Employer with his proposal a copy of his welding procedure specification together with proof of his compliance with the latest applicable welding ANSI code. Prior to any welding being performed, the Contractor shall submit the qualifications of the craftsmen who will perform the work.</p>

**STANDARD QUALITY PLAN
FOR
PROGRAMMABLE LOGIC CONTROLLER**

QUALITY PLAN NO.: PE-QP-999-145-I036__			
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FACTORY ACCEPTANCE TEST (FAT) PROCEDURE

This document covers procedure to conduct/witness PLC system functional tests in order to demonstrate conformity to purchase specifications and related engineering documents. The test shall be conducted at the system suppliers works. The system supplier shall conduct all functional tests before commencing FAT and test results shall be made available during FAT. Vendor must furnish following relevant drawings, duly approved by BHEL Engineering, for reference during FAT.

- a) Technical Specification of PLC.
- b) PLC System Configuration
- c) General Assembly Drawings.
- d) Panel Wiring Diagrams.
- e) Bill of Quantity for PLC System.
- f) Logic Diagram.
- g) HMI Schematics.
- h) Input / Output List.

Further the vendor shall furnish applicable product specification, datasheets, catalogues, test-certificates, and internal inspection records to enable FAT. Vendor shall also submit, [to the inspecting agency](#), his standard test procedure, for clauses given below; where vendor's standard practice has been referred.

APPLICABLE TEST PROCEDURE:

1. Input/Output Functional Verification.

Check for correctness of addressing of racks, slots and I/O modules as per applicable PLC configuration diagram. Appropriate signal generators shall be used to simulate Inputs and outputs to check operation and SCAN time. [Check online replacement of cards, processors, power supply etc.](#)

2. Processor Verification

PLC Configuration drawing to be referred for ascertaining

- i) Redundancy

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ii) Type (Hot or Cold)

Both the processors are to be checked for healthiness in case of redundant configuration as per vendor's standard practice. In case of hot redundancy, switchover of control from primary processor to standby processor shall be demonstrated for uninterrupted control and data processing as per vendor's standard practice. Switchover shall be witnessed, by manual power off or resetting the Primary CPU or simulating failure of primary processor. Checking should be by witnessing the lighting up of Processor's LEDs as per manufacturer's product standard.

Vendor shall demonstrate, as per Vendor's standard practice, adequate Loading (Spare Capacity) of Processors, as mentioned in contract specs. This shall be done, by simulating worst load operation of fully integrated PLC system.

3. Power Supply Module Verification

Check if PSM is in redundant mode as per specification. Check the healthiness of power supply from both the modules' lamp indication/measurement. Simulate failure of one PSM and verify that standby PSM has taken over without any interruption.

4. Communication System Verification

Communication system has to be in line with approved PLC Configuration Diagram. Verify that both the communication buses are intact and connected. Communication between PLC processors, I/O rack, OWS etc. is to be checked through simulation of input data. Simulate the bus failure by disconnection of working bus. Check that the communication continues without interruption or loss of data.

Following response times are to be demonstrated as per vendor's standard practice for conformance to contract specifications:

1. Screen update time
2. I/O scan time
3. SOE resolution time
4. Data transfer time with third party system using Communication Protocol as per Contract specification and as per quantum of data as per approved signal exchange list.

5. Diagnostic Verification

Product Catalogue/Literature shall be referred for checking of all diagnostic features. Hardware failure to be simulated by removing an I/O

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6. Control Panel /Desk Verification

- i) PLC driven annunciation system should be checked by alarm signal simulation.
- ii) Push Button and selector switch operation should be checked by verification of corresponding change of status of Data Base point.
- iii) Indicating lamp / MIMIC should be checked by corresponding Data Base point simulation.

7. Software Verification

- i). Control Logics:– Software switches, lamps and Analog sources shall be used for simulation of field conditions .Control logics shall be checked for its correct functionality as per approved logic schemes
- ii). Engineering features:-
 - a) Online changing of parameters, set points.
 - b) Online modification in Control Logic Diagrams.
 - c) Online configuration of Graphics, Trends, Logs, HSR.
- iii). HMI features:-

Check for configuration & operation of Graphics, Trends, Logs, HSR and Alarms, in the form of Displays and Printouts, by simulation of Inputs as per approved documents.

8. Burn in Elevated Temperature test

Electronic equipments shall be subjected to Burn in elevated temperature test as per the procedure detailed below:

- a) (i) PLC modules are kept at 50 Deg c under continuous energized condition for 48 hours.

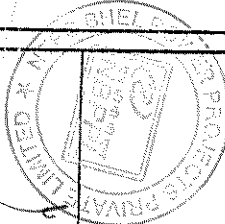
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VOLUME IIB			
SECTION D			
REV. NO. 00		DATE:	
23.03.2005			
SHEET	8	OF	8

ii) 48 hours test period shall be divided into 4 equal time segment of 12 hours duration each. For every 12 hours duration segment, after lapse of first 11 hours 110% of nominal voltage shall be applied to the panel under test for a period of 30 minutes followed by application of 90% of nominal voltage for the next 30 minutes.

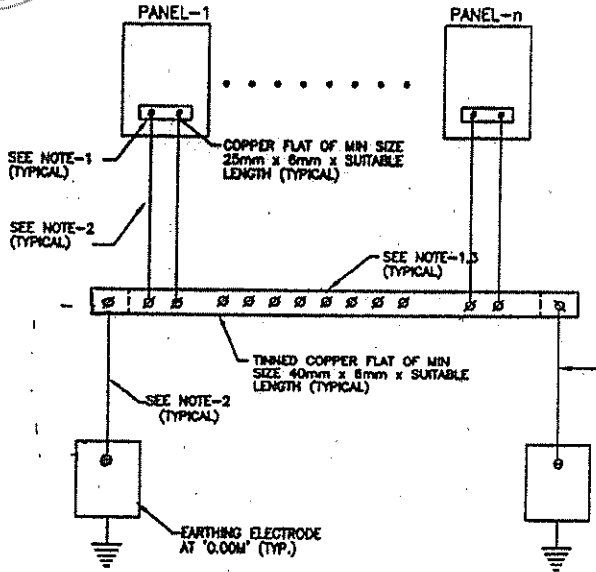
b) Assembled Panels with complete wiring shall be kept under continuous energized condition for 120 hours at ambient temperature. Temperature rise in panels should be below 10 Deg C above ambient.

HOOK DRAWINGS

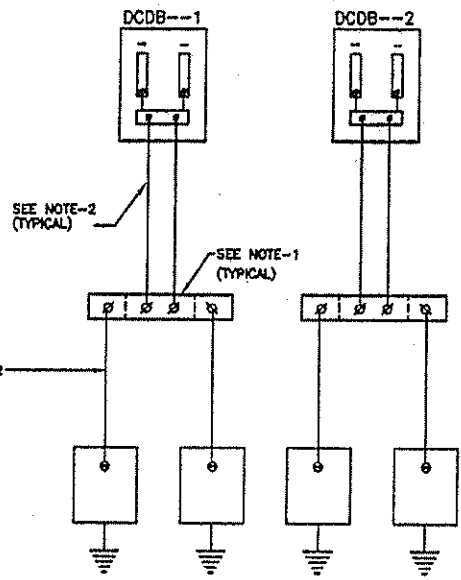


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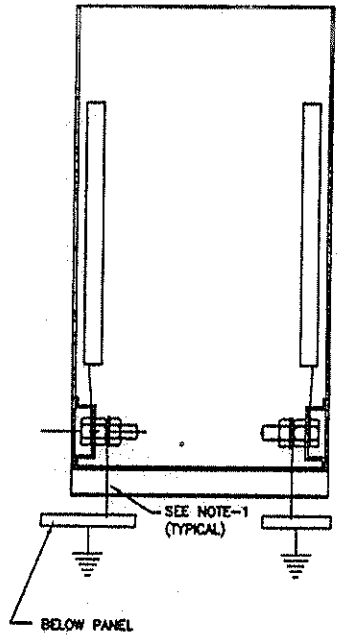
SYSTEM GROUNDING (TYPICAL)



POWER GROUNDING (TYPICAL)



PANEL GROUNDING (TYPICAL)



NOTES:-

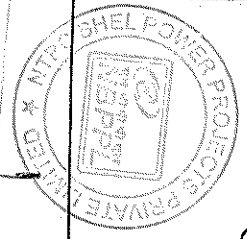
- SUPPLY, ERECTION, TERMINATION OF CABLES (OTHER THAN THOSE INDICATED IN EMPLOYER'S SCOPE), FLATS ETC. REQUIRED FOR PROPER GROUNDING OF CONTRACTOR'S CONTROL SYSTEM, SYSTEM CABINETS, POWER SUPPLY CABINETS ETC. ARE IN THE SCOPE OF CONTRACTOR.
-
- TO BE LOCATED IN DCDB.
- EXACT LOCATION, ARRANGEMENTS OF FLATS ETC. SHALL BE AS FINALISED WITH CONTRACTOR DURING DETAILED ENGINEERING.
- CABINET BODY, CABINET BOTTOM PLATE, CABINET DOORS ARE TO BE CONNECTED TO PANEL EARTH FLAT COPPER CABLE BY CONTRACTOR.
- TWO WIRE EARTHING PHILOSOPHY IS TO BE FOLLOWED FOR EACH CABINET.

FOR TENDER PURPOSE ONLY

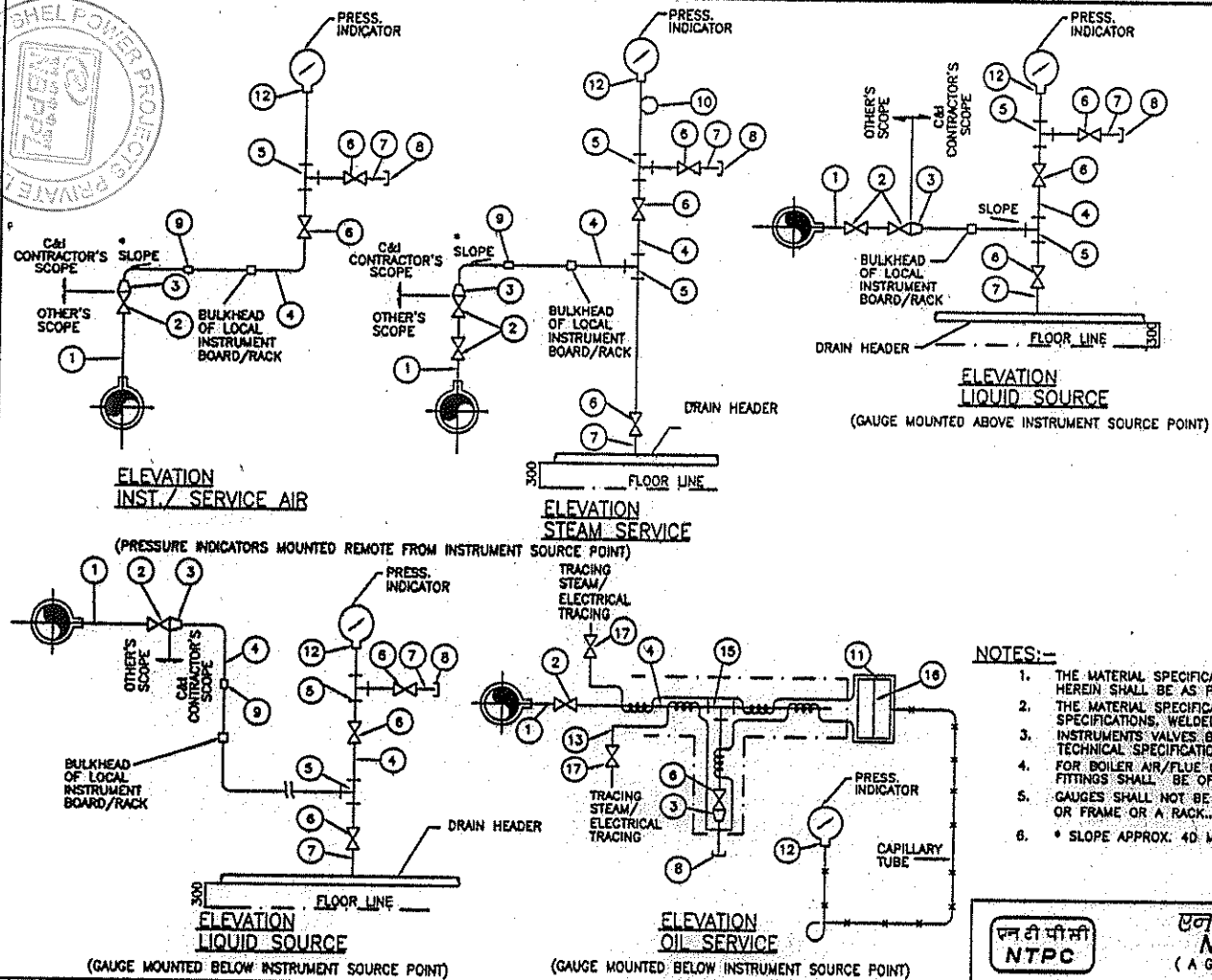
NTPC LIMITED (A GOVT. OF INDIA ENTERPRISE)	
PROJECT RIHAND SUPER THERMAL POWER PROJECT STAGE-III 2 X 500 MW (STATION G&I PACKAGE)	
TITLE GROUNDING SCHEME FOR CABINETS / PANEL	
REV. NO.	DESCRIPTION
A	FIRST ISSUE
DATE	DATE
SIZE	SCALE
A3	N.T.S.
DRG. NO.	1150-999 -POI-A-021
REV. NO.	A

REV. NO.	DESCRIPTION	DRAWN	DESIGN	CHKD.	M	E	C	C&I	ARCH.	APPD.	DATE	SIZE	SCALE	DRG. NO.	REV. NO.
A	FIRST ISSUE											A3	N.T.S.	1150-999 -POI-A-021	A

00927



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LIST OF MATERIALS	
ITEM NO.	DESCRIPTION
1.	1/2" 3/4" 1" NPS SCH 40/80/160/XXS/P91 (AS PER PROCESS REQUIREMENT) NIPPLE OF MATERIAL SAME AS THAT OF MAIN PIPE.
2.	1/2"/3/4"/1" SW GLOBE VALVE/GATE VALVE
3.	3/4" / 1" x 1/2" SW REDUCING INSERT
4.	1/2" / 3/4" PIPE
5.	1/2" / 3/4" SW EQUAL TEE
6.	1/2" / 3/4" SW GLOBE VALVE.
7.	1/2" / 3/4" NPS SW x 1/2" / 3/4" NPT(M) CARBON/ALLOY STEEL NIPPLE.
8.	1/2" / 3/4" NPT(F) CS CAP.
9.	1/2" / 3/4" PIPE UNION.
10.	8" SS SYPHON
11.	1/2" BLIND 300lbs RF ANSI FLANGE DRILLED AND TAPED FOR 1" NPT PIPE.
12.	SUITABLE ADAPTER.
13.	1/4" CHROME MOLY STEEL TUBE.
14.	
15.	1"/3/4" SW EQUAL TEE.
16.	DIAPHRAGM(WAFER ELEMENT)
17.	ISOLATION VALVE 316 SS,1/4"SW

NOTES:-

1. THE MATERIAL SPECIFICATION AND SCHEDULE NO. OF IMPULSE PIPE & NIPPLE AS LISTED HEREIN SHALL BE AS PER TECHNICAL SPECIFICATIONS.
2. THE MATERIAL SPECIFICATION AND RATING OF FITTINGS AS LISTED SHALL BE AS PER SPECIFICATIONS. WELDED/THREADED FITTINGS SHALL CONFIRM TO ANSI-B.16-11.
3. INSTRUMENTS VALVES BODY STEM MATERIAL AND PRESSURE CLASS SHALL BE AS PER TECHNICAL SPECIFICATIONS.
4. FOR BOILER AIR/FLUE GAS SERVICES SOURCE CONNECTIONS IMPULSE PIPING AND ALL FITTINGS SHALL BE OF 3/4" NB SIZE.
5. GAUGES SHALL NOT BE MOUNTED ON THE PIPE. IT WILL BE MOUNTED ON A CHANNEL OR FRAME OR A RACK.
6. * SLOPE APPROX. 40 MM / METRE.

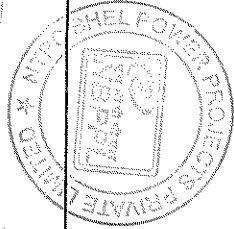
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 (A GOVERNMENT OF INDIA ENTERPRISE)
 ENGINEERING DIVISION

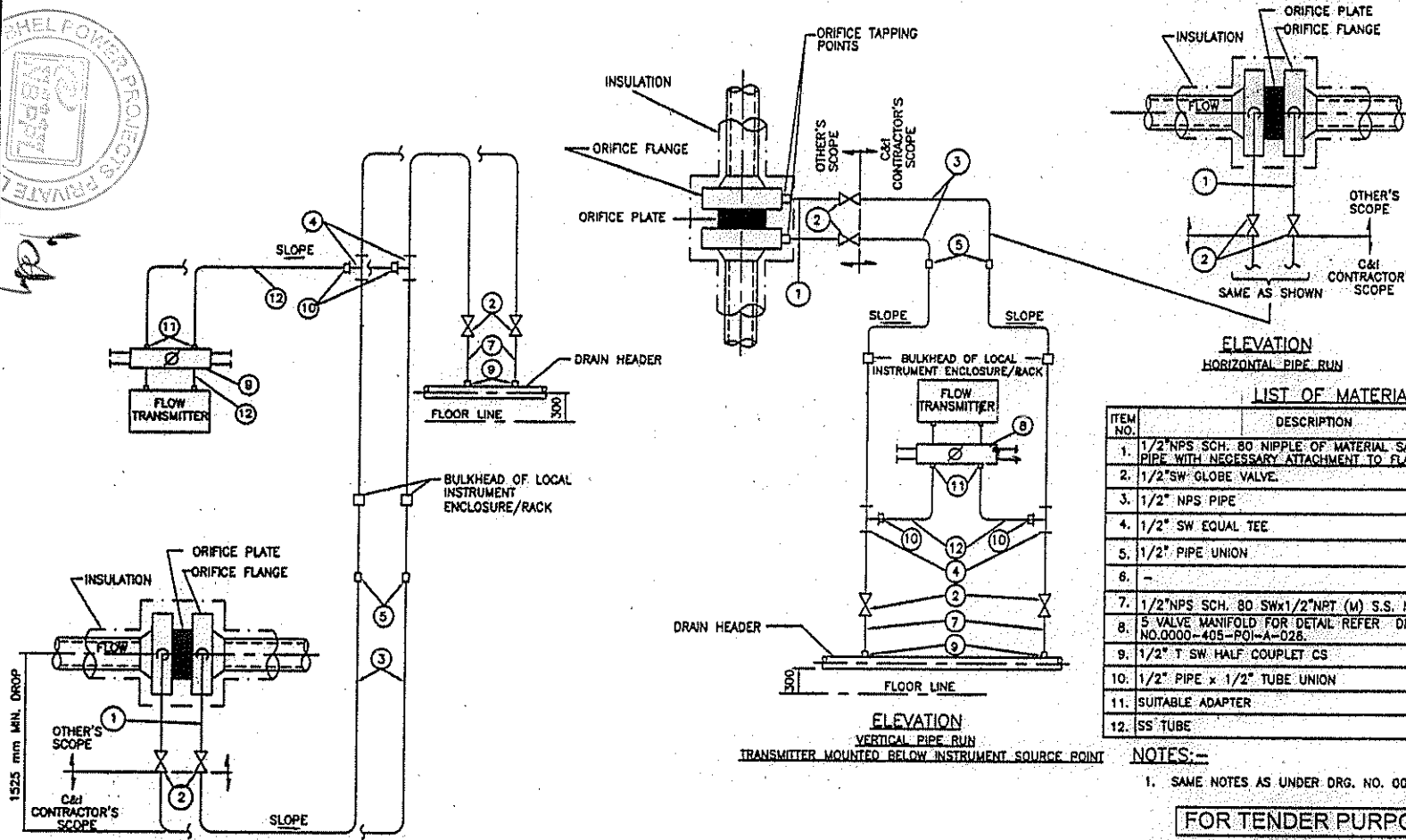
PROJECT		TYPICAL THERMAL POWER PROJECT (STATION C&I PACKAGE)	
TITLE		INSTRUMENT INSTALLATION DIAGRAM (FOR PRESSURE GAUGE)	
SIZE	SCALE	DRG. NO.	REV. NO.
A3	N.T.S.	0000-405-POI-A-022	A

REV. NO.	DESCRIPTION	DRAWN	DESIGN	CHKD.	M	E	C	C&I	ARCH.	APPD	DATE
A	FIRST ISSUE										28.04.06
CLEARED BY											

00928



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LIST OF MATERIALS

ITEM NO.	DESCRIPTION
1.	1/2" NPS SCH. 80 NIPPLE OF MATERIAL SAME AS THAT OF MAIN PIPE WITH NECESSARY ATTACHMENT TO FLANGE OF ORIFICE
2.	1/2" SW GLOBE VALVE
3.	1/2" NPS PIPE
4.	1/2" SW EQUAL TEE
5.	1/2" PIPE UNION
6.	-
7.	1/2" NPS SCH. 80 SW x 1/2" NPT (W) S.S. NIPPLE
8.	5 VALVE MANIFOLD FOR DETAIL REFER DRAWING NO.0000-405-POI-A-028.
9.	1/2" T SW HALF COUPLER CS
10.	1/2" PIPE x 1/2" TUBE UNION
11.	SUITABLE ADAPTER
12.	SS TUBE

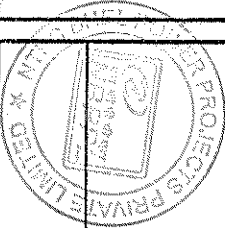
NOTES:--
1. SAME NOTES AS UNDER DRG. NO. 0000-405-POI-A-023.

FOR TENDER PURPOSE ONLY

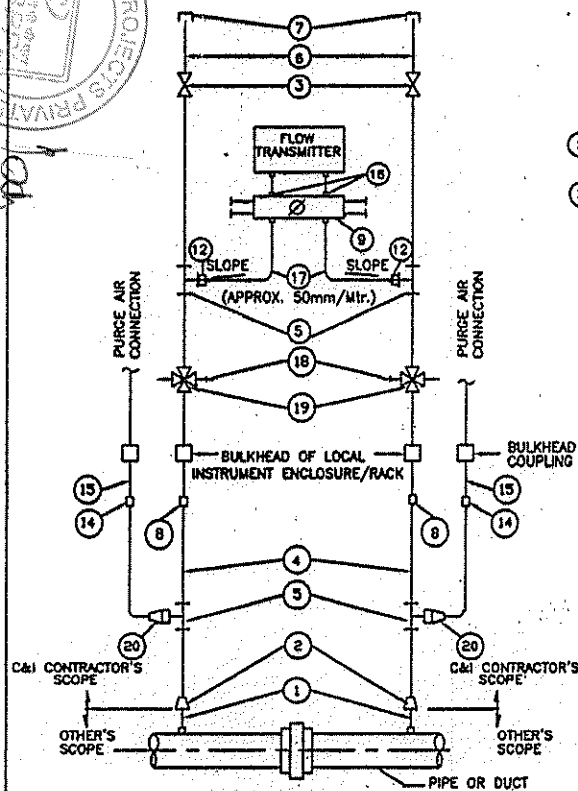
 एन टी पी सी लिमिटेड NTPC LIMITED (A GOVERNMENT OF INDIA ENTERPRISE) ENGINEERING DIVISION	PROJECT TYPICAL THERMAL POWER PROJECT (STATION C&I PACKAGE)
TITLE INSTRUMENT INSTALLATION DIAGRAM FLOW MEASUREMENT (USING ORIFICE PLATES) CONDENSATE & SERVICE WATER	
REV. NO. A	DESCRIPTION FIRST ISSUE
DATE 28.04.06	SCALE A3
DRG. NO. 0000-405-POI-A-027	REV. NO. A

REV. NO.	DESCRIPTION	DRAWN	DESIGN	CHKD.	CLEARED BY					APPD	DATE
					M	E	C	C&I	ARCH.		
A	FIRST ISSUE										28.04.06

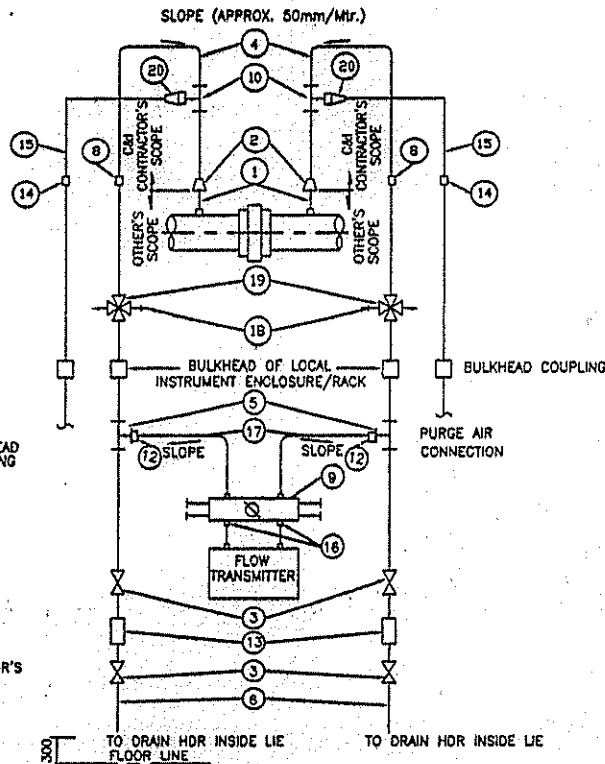
09933



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ELEVATION
TRANSMITTER MOUNTED ABOVE INSTRUMENT SOURCE POINT



ELEVATION
TRANSMITTER MOUNTED BELOW INSTRUMENT SOURCE POINT

DIRTY AIR/FLUE GAS FLOW MEASUREMENT USING HEAD TYPE PRIMARY ELEMENT


LIST OF MATERIALS

ITEM NO.	DESCRIPTION
1.	42x4.05mm M.S. BLACK PIPE.
2.	M 42x2 TO 3/4" SW REDUCING INSERT.
3.	3/4" SW GLOBE VALVE.
4.	3/4" PIPE.
5.	3/4" SW EQUAL TEE.
6.	3/4" SCH. 80 SWx3/4" NPT (M) CS/AS NIPPLE
7.	3/4" NPT (F) CS CAP.
8.	3/4" PIPE UNION.
9.	5 VALVE MANIFOLD FOR DETAIL REFER DRAWING NO.0000-405-POI-A-028.
10.	3/4" SW EQUAL TEE.
11.	3/4" SW GATE VALVE.
12.	3/4" PIPE x 1/2" TUBE UNION
13.	DRAIN POT OF CS.
14.	1/2" GI FITTING
15.	1/2" NB GI PIPE
16.	SUITABLE ADAPTER
17.	SS TUBE
18.	QUICK DISCONNECT FITTINGS.
19.	3/4" SW 4 WAY VALVE.
20.	3/4" x 1/2" REDUCER.

NOTES:-

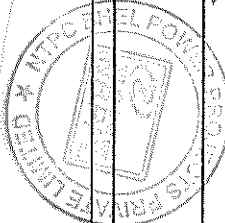
1. SAME NOTES AS UNDER DRG. NO. 0000-405-POI-A-023.

FOR TENDER PURPOSE ONLY

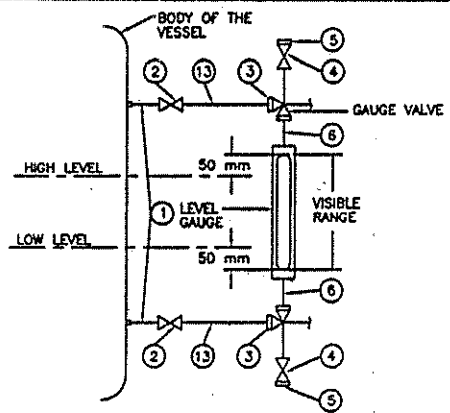
		एन टी पी सी लिमिटेड NTPC LIMITED (A GOVERNMENT OF INDIA ENTERPRISE) ENGINEERING DIVISION	
PROJECT		TYPICAL THERMAL POWER PROJECT (STATION C&I PACKAGE)	
TITLE		INSTRUMENT INSTALLATION DIAGRAM (FLOW MEASUREMENT AIR/GAS)	
REV. NO.	DESCRIPTION	DRG. NO.	REV. NO.
A	FIRST ISSUE	0000-405-POI-A-028	A
CLEARED BY		SCALE	DATE
		A3	26.04.06

REV. NO.	DESCRIPTION	DRAWN	DESIGN	CHKD.	M	E	C	C&I	ARCH.	APPO	DATE
A	FIRST ISSUE										26.04.06

09934

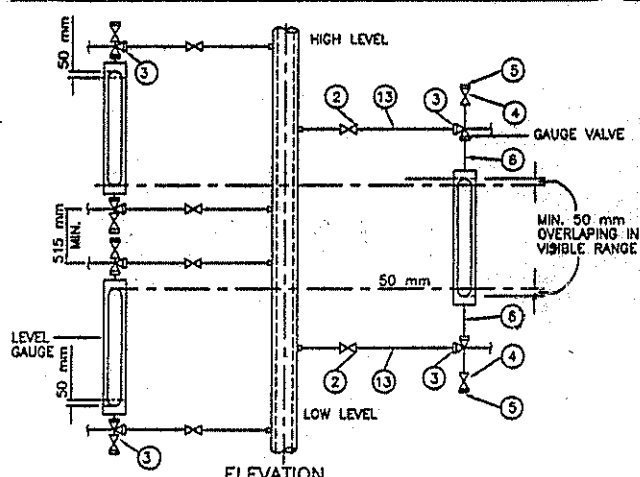


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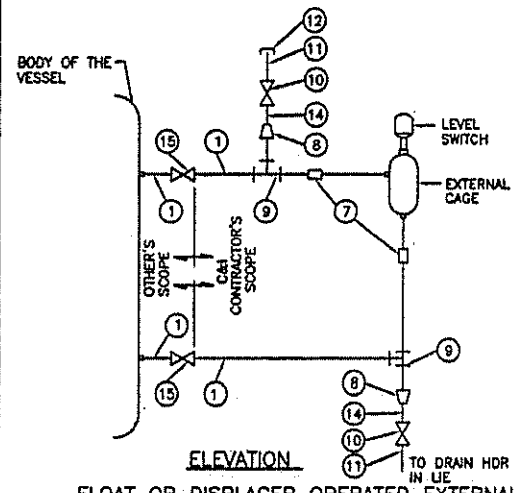
ELEVATION

LOCAL LEVEL INDICATION USING GAUGE GLASS



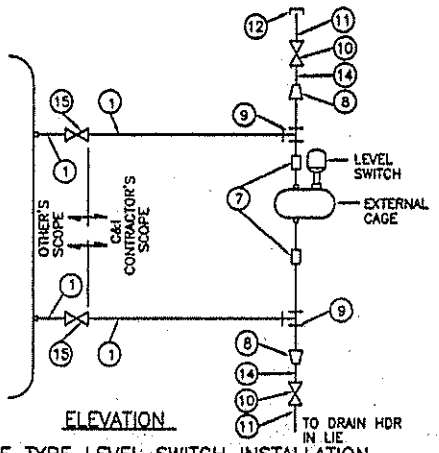
ELEVATION

LOCAL LEVEL INDICATION USING MULTIPLE GAUGES FOR INCREASED RANGE NOT COVERED IN A SINGLE UNIT



ELEVATION

FLOAT OR DISPLACER OPERATED EXTERNAL CAGE TYPE LEVEL SWITCH INSTALLATION



ELEVATION

LIST OF MATERIALS	
ITEM NO.	DESCRIPTION
1.	3/4" 1" NPS SCH.40/80/160/P91 (AS PER PROCESS REQUIREMENT) CARBON /ALLOY STEEL PIPE.
2.	3/4" SW GLOBE VALVE.
3.	3/4" SW UNION.
4.	3/4" NPT GLOBE VALVE.
5.	3/4" NPT (M) CAP.
6.	3/4" NPT (F) UNION CONNECTION.
7.	1" SW EQUAL UNION.
8.	1" x 1/2" SW REDUCING INSERT.
9.	1" SW EQUAL TEE.
10.	1/2" SW GLOBE VALVE.
11.	1/2" NPS SWx1/2" NPT(M) CS/AS NIPPLE.
12.	1/2" NPT (F) CS CAP.
13.	3/4"x1/2" NPS SCH.40/80 CS/AS PIPE.
14.	1/2" NPS SCH.80/160 CS/AS NIPPLE.
15.	1" SW GLOBE VALVE.

NOTES:-

1. FOR LEVEL GAUGE 3/4" AND FOR LEVEL SWITCH 1" PROCESS CONNECTION SHALL BE PROVIDED.
2. NOTES UNDER DRG. NO. 0000-405-POI-A-023 (WHICHEVER ARE RELEVANT).

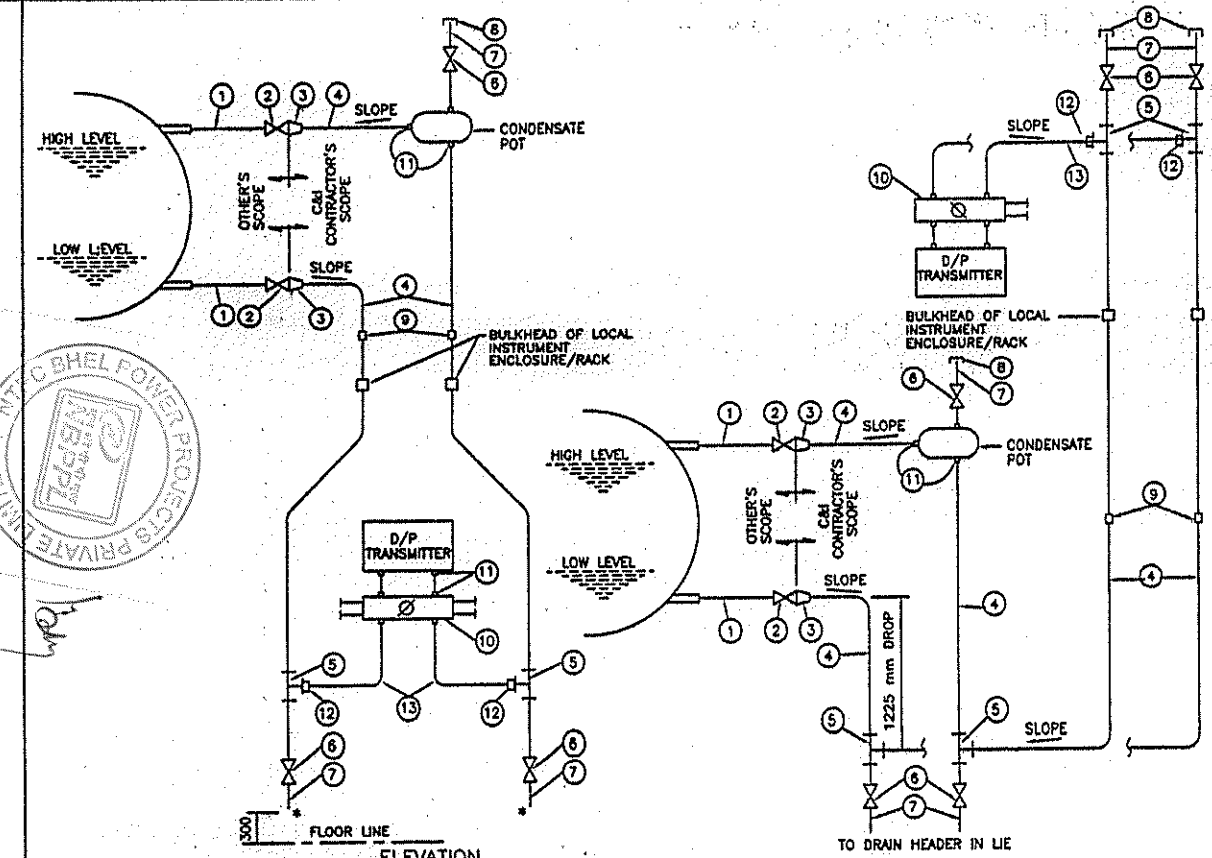
FOR TENDER PURPOSE ONLY

<p>एन टी पी सी लिमिटेड NTPC LIMITED (A GOVERNMENT OF INDIA ENTERPRISE) ENGINEERING DIVISION</p>			
PROJECT		TYPICAL THERMAL POWER PROJECT (STATION C&I PACKAGE)	
TITLE		INSTRUMENT INSTALLATION DIAGRAM (LEVEL GAUGE & SWITCHES)	
REV. NO.	DESCRIPTION	DATE	REV. NO.
A	FIRST ISSUE	28.04.06	A
SIZE	SCALE	DRG. NO.	REV. NO.
A3	N.T.S.	0000-405-POI-A-031	A

REV. NO.	DESCRIPTION	DRAWN	DESIGN	CHKD.	M	E	C	C&I	ARCH.	APPD	DATE
A	FIRST ISSUE										28.04.06
CLEARED BY											

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LEVEL MEASUREMENT OF CLEAR NON-VISCOUS OR NON-CORROSIVE LIQUID IN CLOSED VESSEL WITH CONDENSABLE ATMOSPHERE USING D/P TRANSMITTER

LIST OF MATERIALS

ITEM NO.	DESCRIPTION
1.	1" NPS SCH.40/80/160/XXS/PS1 (AS PER PROCESS REQUIREMENT) CARBON /ALLOY STEEL PIPE.
2.	1" SW GLOBE VALVE.
3.	3/4"/1" TO 1/2" REDUCING INSERT.
4.	1/2" NPS SCH.80/160/XXS(AS PER PROCESS REQ.)CS/AS PIPE.
5.	1/2" SW EQUAL TEE.
6.	1/2" SW GLOBE VALVE.
7.	1/2" NPS SWX1/2" NPT(M) CS/AS NIPPLE.
8.	1/2 NPT (F) CS CAP.
9.	1/2" PIPE UNION.
10.	5-VALVE MANIFOLD (FOR DETAILS REF. DRG. NO.0000-405-POI-A-026).
11.	SUITABLE ADAPTER.
12.	1/2" PIPE x 1/2" TUBE UNION.
13.	S.S. TUBE.

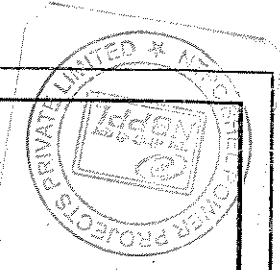
NOTES:-

- SAME NOTES AS UNDER DRG. NO.0000-405-POI-A-023. (WHICHEVER ARE RELEVANT).
- TO DRAIN HEADER IN LIE/LIR.

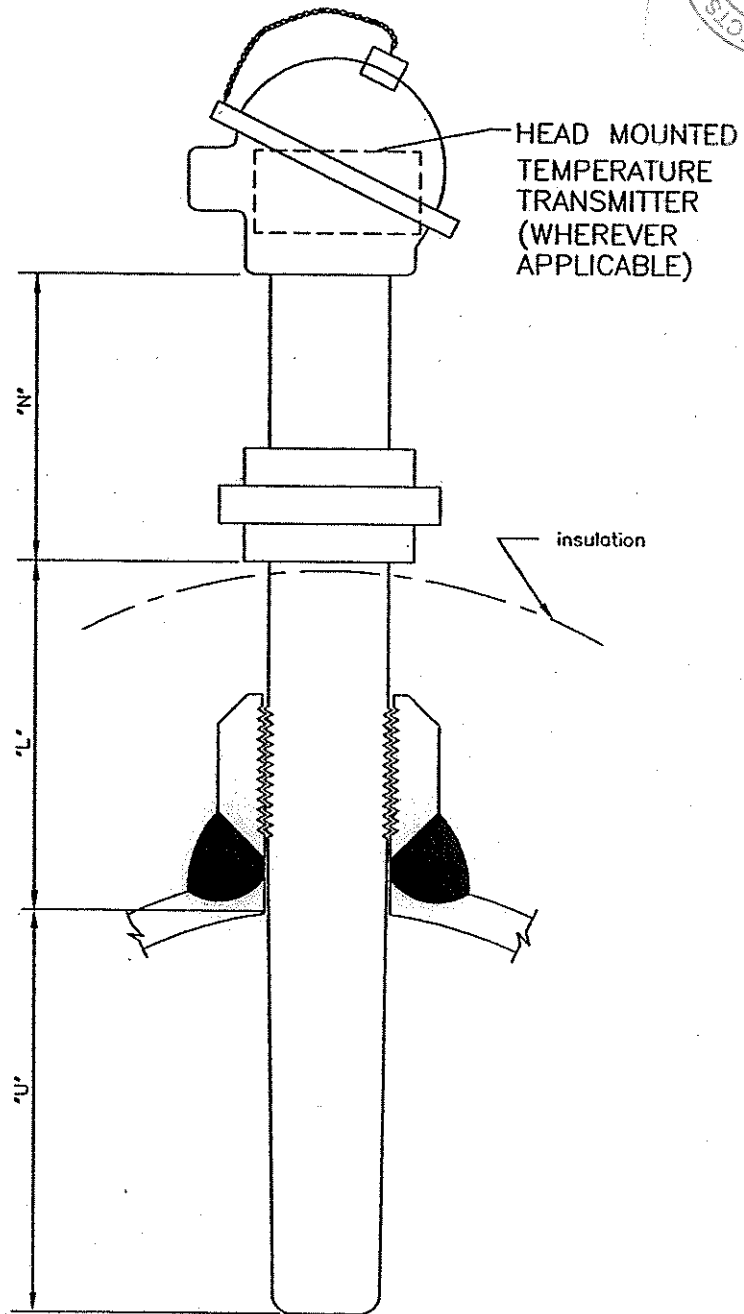
FOR TENDER PURPOSE ONLY

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PROJECT: TYPICAL THERMAL POWER PROJECT (STATION C&I PACKAGE)								
TITLE: INSTRUMENT INSTALLATION DIAGRAM (LEVEL MEASUREMENT USING D/P TRANSMITTERS)								
<table border="1" style="width: 100%;"> <tr> <td>REV. NO.</td> <td>DESCRIPTION</td> <td>DATE</td> </tr> <tr> <td>A</td> <td>FIRST ISSUE</td> <td>28.04.06</td> </tr> </table>	REV. NO.	DESCRIPTION	DATE	A	FIRST ISSUE	28.04.06		
REV. NO.	DESCRIPTION	DATE						
A	FIRST ISSUE	28.04.06						
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SIZE	SCALE	DRG. NO.	REV. NO.					
A3	N.T.S.	0000-405-POI-A-032	A					

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ENGINEERING DIVISION

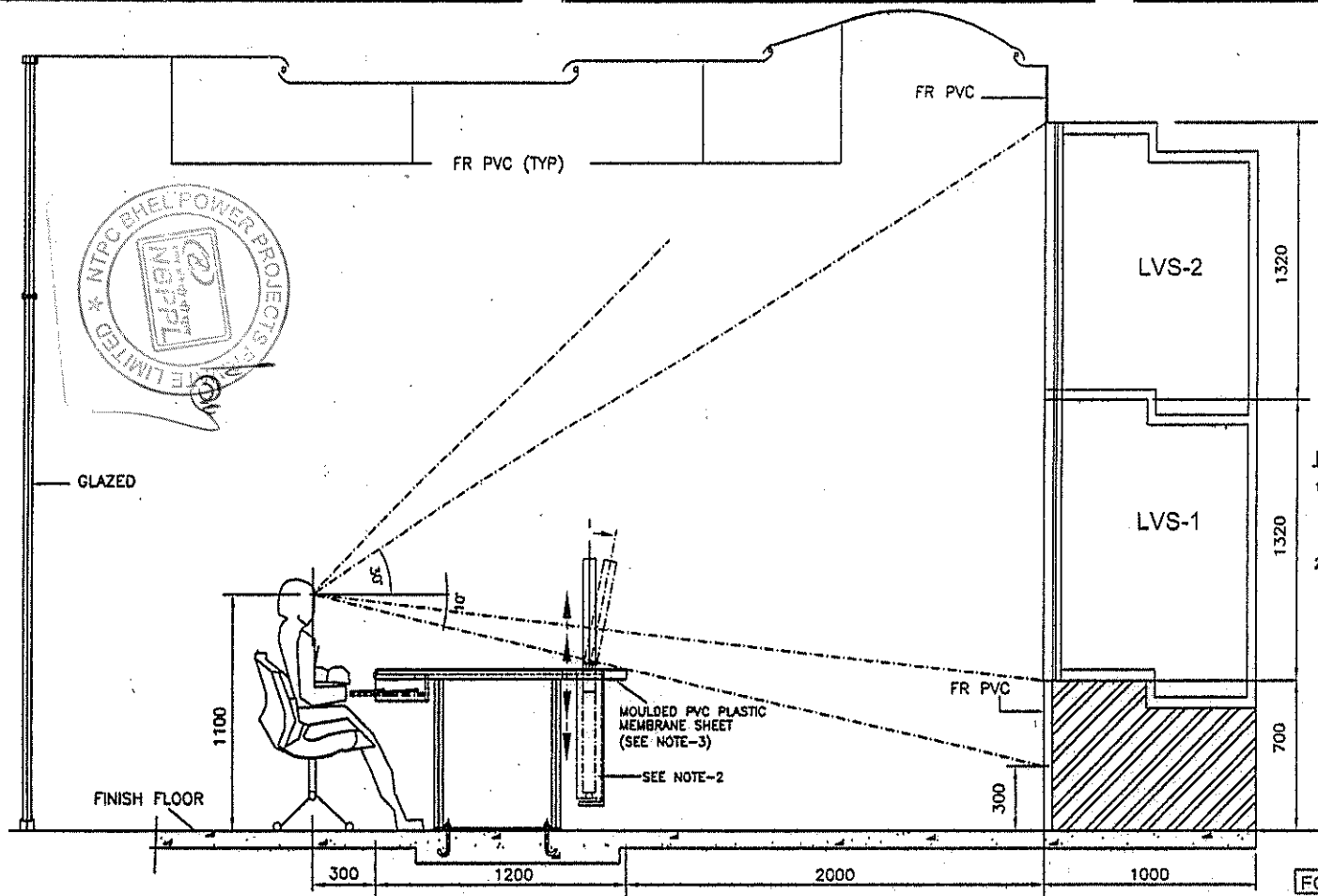
PROJECT TYPICAL THERMAL POWER PROJECT SG, TG AND BOP PACKAGE

TITLE THERMOCOUPLE DIMENSION DEFINITIONS

REV. NO.	DESCRIPTION	DRAWN	DESIGN	CHKD.	M	E	C	ENJ	ARCH.	APPD.	DATE	SIZE	SCALE	DRG. NO.	REV. NO.
A	FIRST ISSUE											A4	N.T.S.	0000-999-POI-A-055	A
Cleared by															

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- NOTES:-**
1. THIS IS ONLY AN INDICATIVE ARRANGEMENT/FINAL ARRANGEMENT SHALL BE AS APPROVED BY EMPLOYER DURING DETAILED ENGG.
 2. THE CONTROL DESK SHALL BE PROVIDED WITH A MOTORIZED MECHANISM WITH REMOTE OPERATION FACILITY TO KEEP THE TFT MONITORS CONCEALED INSIDE THE DESK WHEN NOT IN USE. MEMBRANE TYPE PUSHBUTTON ON THE DESK SHALL ALSO BE PROVIDED.
 3. FOR MORE DURABILITY THE MEMBRANE COVER OF THE CONTROL DESK SHALL EXTEND ATLEAST 100 mm MORE INTO THE UNDERSIDE OF THE DESK.

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 ENGINEERING DIVISION

PROJECT: **TYPICAL THERMAL POWER PROJECT**

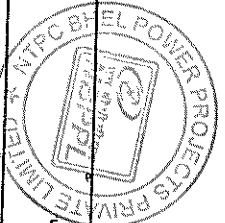
TITLE: **SKETCH OF CONTROL ROOM CONCEPT SHOWING LVS & OWS**

REV. NO. **A** FIRST ISSUE DATE: **07.06.05**

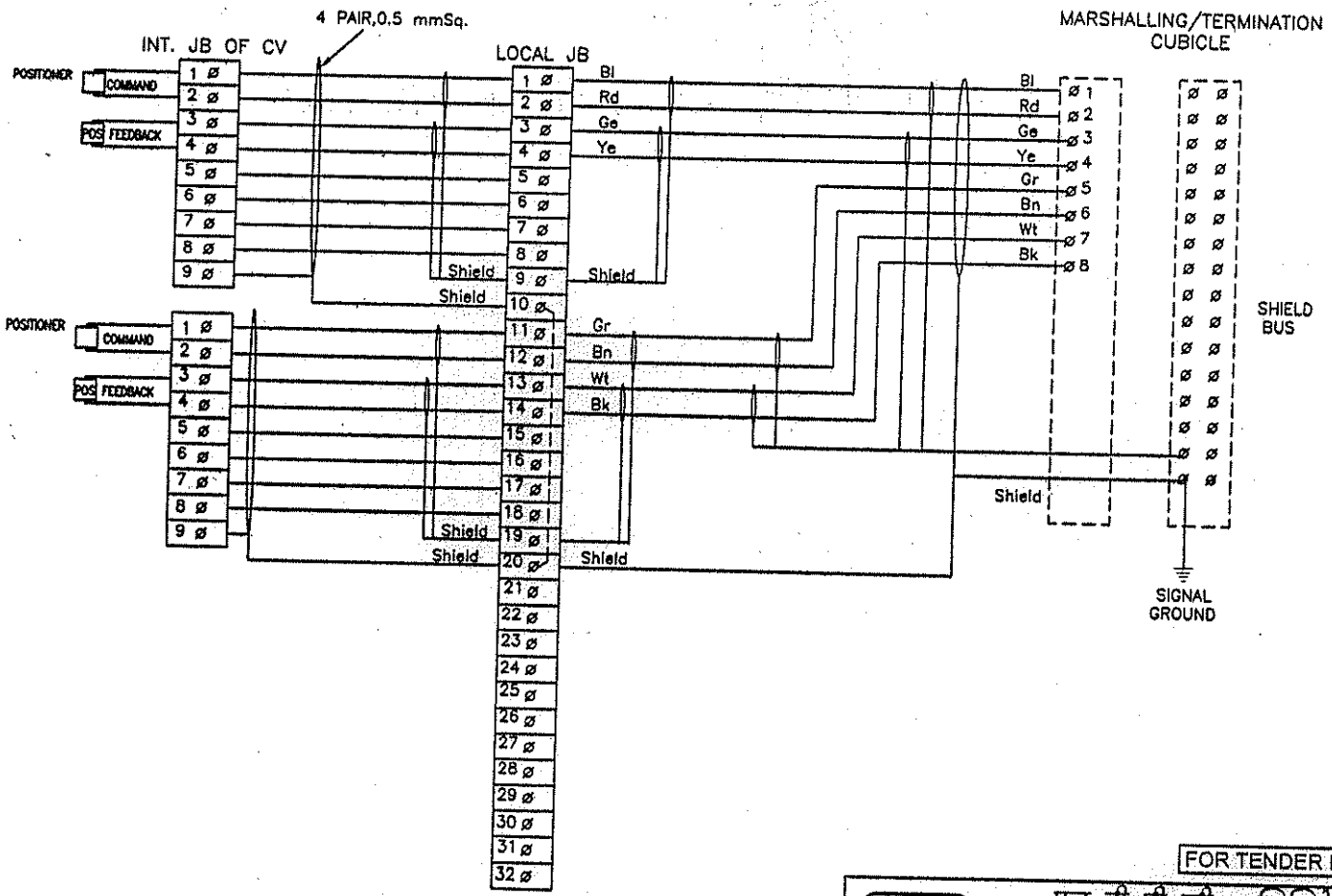
REV. NO.	DESCRIPTION	DRAWN	DESIGN	CHKD.	M	E	C	C&I	ARCH.	APPD	DATE

SIZE: A3	SCALE: N.T.S.	DRG. NO.: 0000-999-POI-A-061	REV. NO.: A
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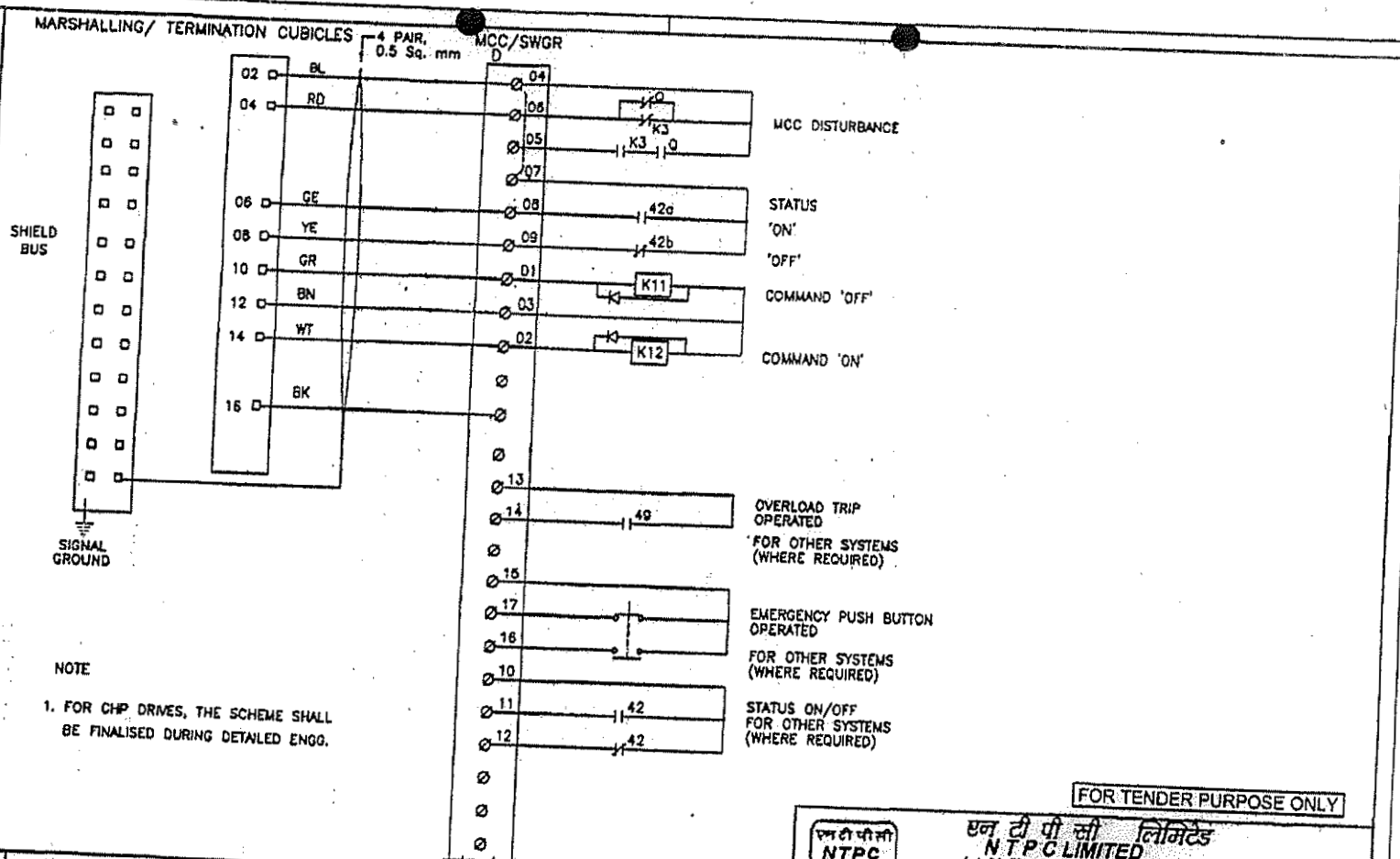
FOR TENDER PURPOSE ONLY

		एन टी पी सी लिमिटेड NTPC LIMITED (A GOVERNMENT OF INDIA ENTERPRISE) ENGINEERING DIVISION	
PROJECT		TYPICAL THERMAL POWER PROJECT	
TITLE		INTERFACING OF FIELD INSTRUMENTS CONTROL VALVE	
REV. NO.	DESCRIPTION	DRAWN	DESIGN
A	FIRST ISSUE	NO. A	
		CHKD.	
		M	E
		C	C&I
		ARCH.	APPD
		DATE	29.04.06
SIZE	SCALE	DRG. NO.	REV. NO.
A3	NTS	0000-999-POI-A-065	A
SH 03 OF 14			

99966



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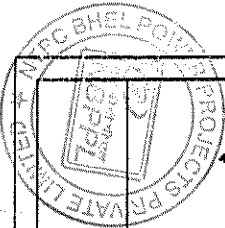
NOTE
1. FOR CHP DRIVES, THE SCHEME SHALL BE FINALISED DURING DETAILED ENGG.

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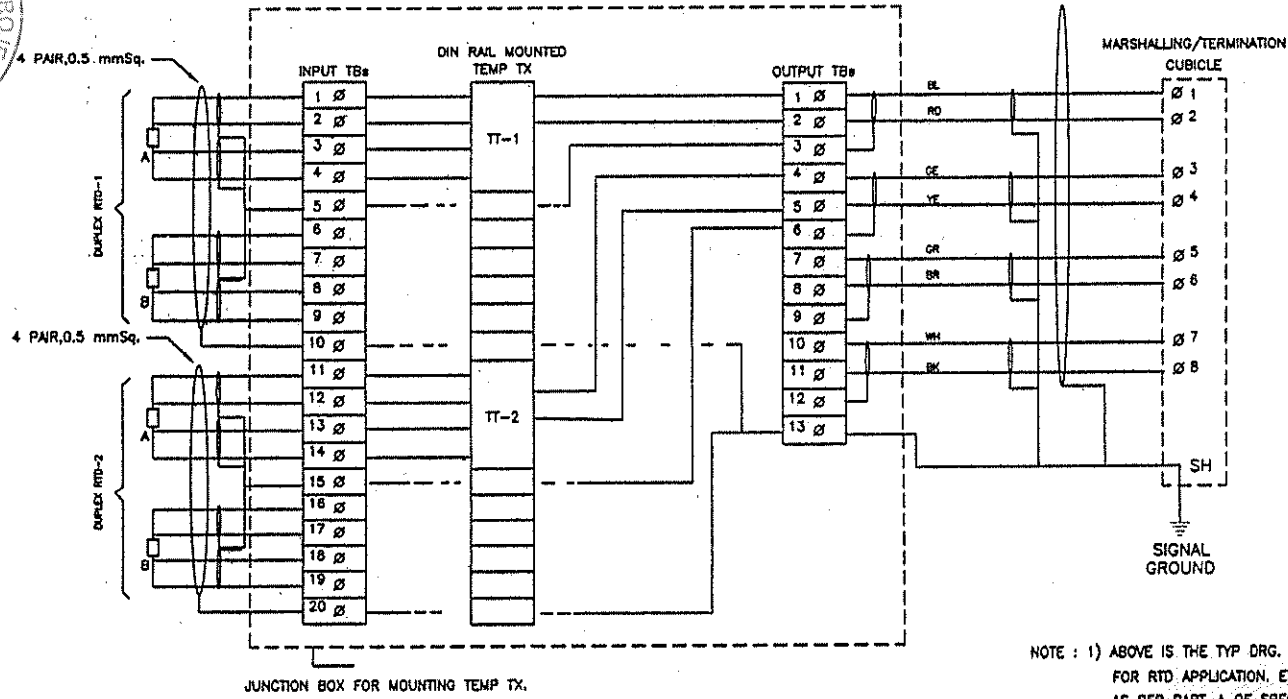
		एन टी पी सी लिमिटेड NTPC LIMITED (A GOVERNMENT OF INDIA ENTERPRISE) ENGINEERING DIVISION	
PROJECT			
TYPICAL THERMAL POWER PROJECT			
TITLE			
INTERFACING OF FIELD INSTRUMENTS INTERFACE OF DDCMIS WITH MCC/SWGR/ACTUATOR (LT MOTORS)			
SIZE	SCALE	DRG. NO.	REV. NO.
A3	NTS	0000-999-POI-A-065	A
SH 05 OF 14			

REV. NO.	DESCRIPTION	DRAWN	DESIGN	CHKD.	W	E	C	CEJ	ARCH.	APPO	DATE
A	FIRST ISSUE										29.04.04
CLEARED BY											

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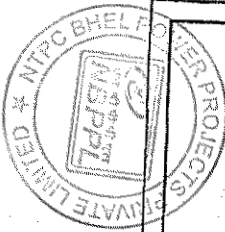


NOTE : 1) ABOVE IS THE TYP DRG. FOR DIN RAIL MOUNTED TEMP TRANSMITTERS FOR RTD APPLICATION. EXACT TYPE OF TEMP TRANSMITTER SHALL BE AS PER PART-A OF SPECIFICATION.
 2) THE EXACT GROUPING OF TEMP TXs SHALL BE FINALISED DURING DETAILED ENGG. STAGE.

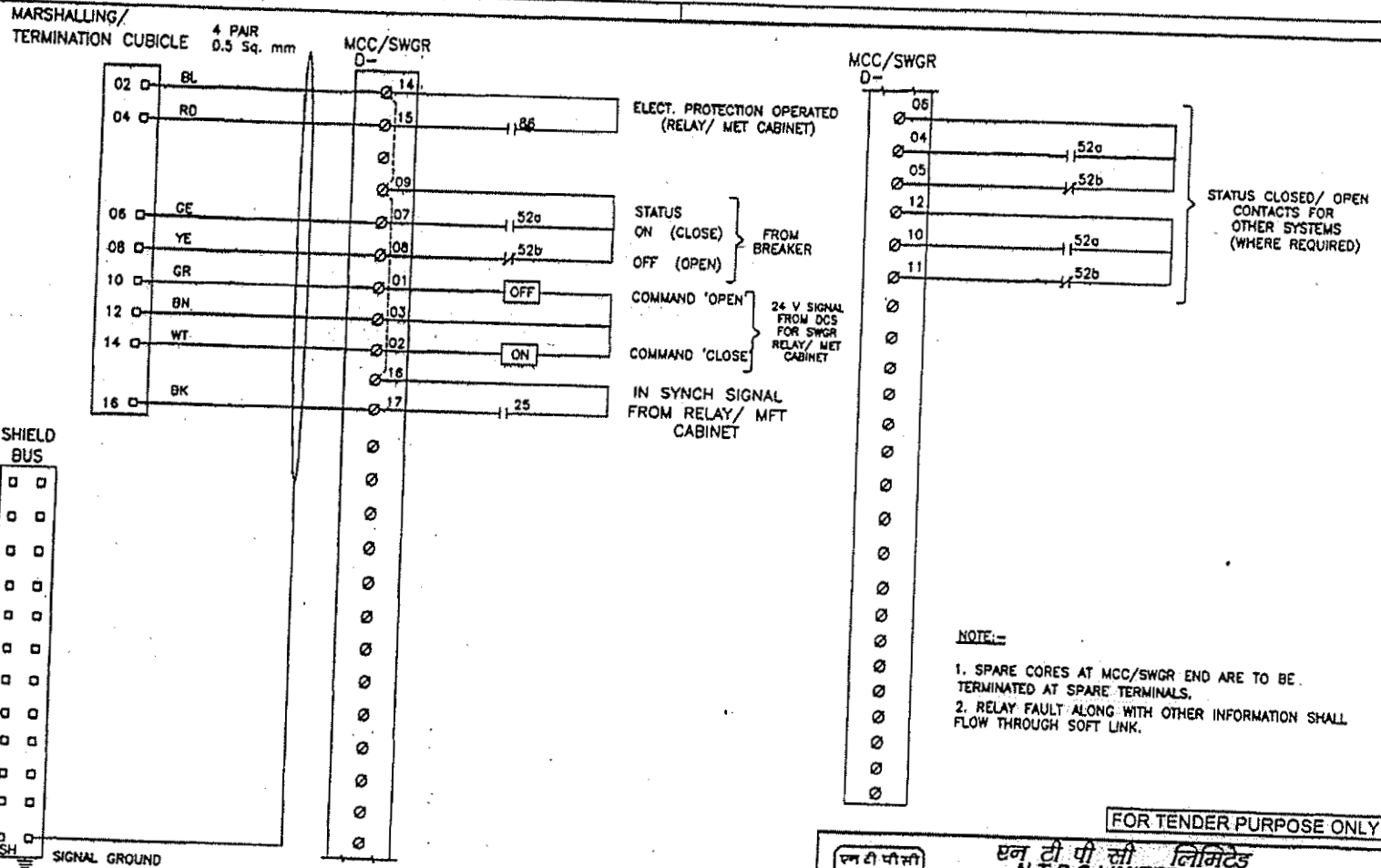
FOR TENDER PURPOSE ONLY

	NTPC LIMITED (A GOVERNMENT OF INDIA ENTERPRISE) ENGINEERING DIVISION																
PROJECT TYPICAL THERMAL POWER PROJECT																	
TITLE INTERFACING OF FIELD INSTRUMENTS TYPICAL RTD CONNECTION WITH TEMP TRANSMITTERS INJBs																	
REV. NO.	A	DESCRIPTION	FIRST ISSUE	DRAWN	DESIGN	CHKD.	M	E	C	C&I	ARCH.	APPD	DATE	SIZE	SCALE	DRG. NO.	REV. NO.
														A3	NTS	0000-999-POI-A-065	C
CLEARED BY												SH 06 OF 14					

00966



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NOTE:-

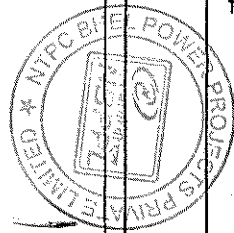
1. SPARE CORES AT MCC/SWGR END ARE TO BE TERMINATED AT SPARE TERMINALS.
2. RELAY FAULT ALONG WITH OTHER INFORMATION SHALL FLOW THROUGH SOFT LINK.

FOR TENDER PURPOSE ONLY

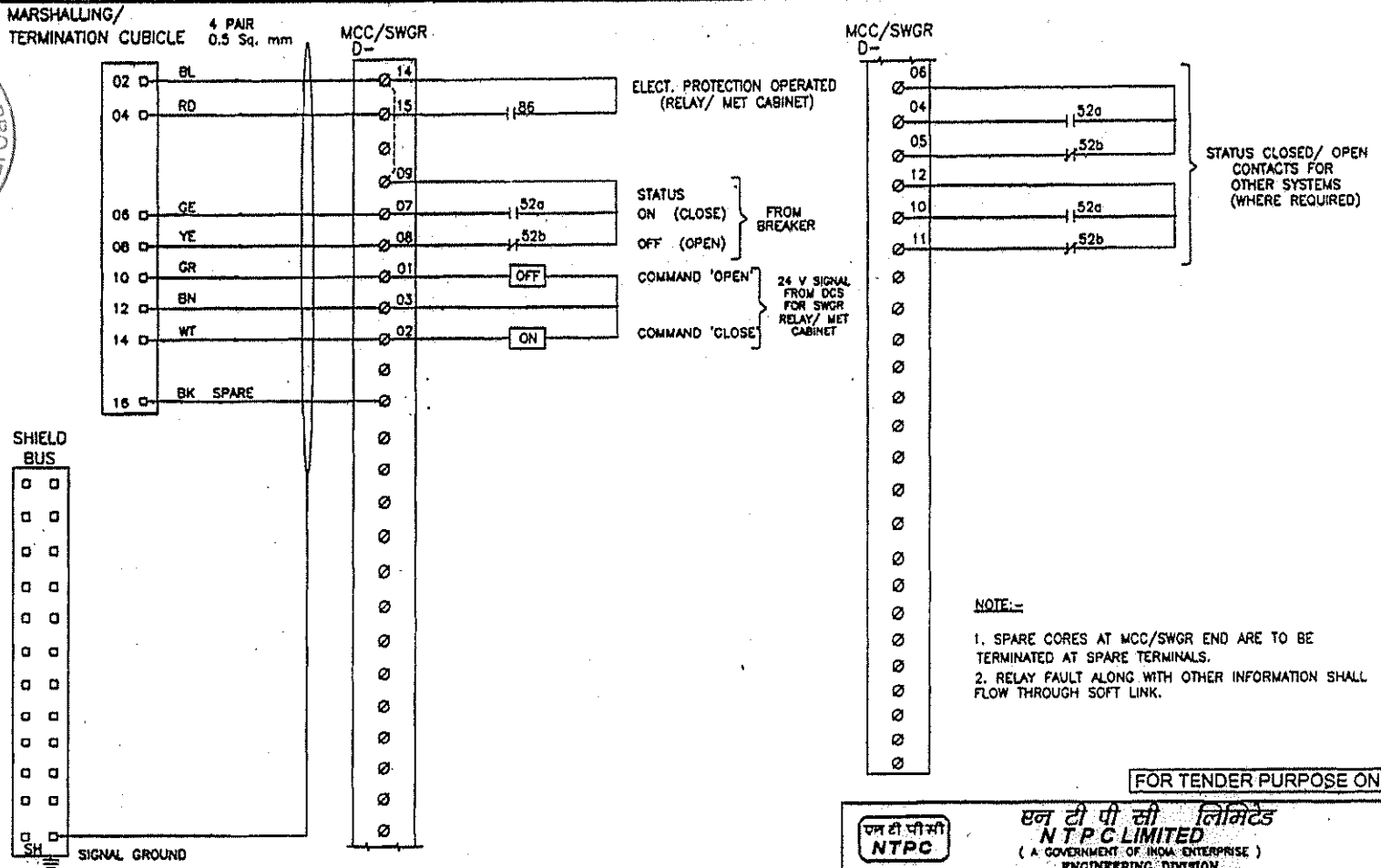
		एन टी पी सी लिमिटेड NTPC LIMITED (A GOVERNMENT OF INDIA ENTERPRISE) ENGINEERING DIVISION	
PROJECT		TYPICAL THERMAL POWER PROJECT	
TITLE		INTERFACING OF FIELD INSTRUMENTS INTERFACE OF DDCMIS WITH MCC/SWGR/ACTUATOR (Elect. Bkr. - Sync.-LT)	
SIZE	SCALE	DRG. NO.	REV. NO.
A3	NTS	0000-405-POI-A-065	B
SH 10 OF 14			

REV. NO.	DESCRIPTION	DRAWN	DESIGN	CHKD.	M	E	C	C&I	ARCH.	APPD	DATE
B	Revised for Numerical Relay based SWGR.										16.02.08
CLEARED BY											

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		एन टी पी सी लिमिटेड NTPC LIMITED (A GOVERNMENT OF INDIA ENTERPRISE) ENGINEERING DIVISION	
PROJECT		TYPICAL THERMAL POWER PROJECT	
TITLE		INTERFACING OF FIELD INSTRUMENTS INTERFACE OF DDCMIS WITH MCC/SWGR/ACTUATOR (Elect. Bkr. - Non. Sync.-LT)	
REV. NO.	DESCRIPTION	DRWN	DESIGN
B	Revised for Numerical Relay based SWGR.		
		CHKD.	
		M	
		VE	
		C	
		C&I	
		ARCH.	
		APPD	
		DATE	14.02.08
SIZE	A3	SCALE	NTS
DRG. NO.	0000-405-POI-A-065		REV. NO.
	SH 12 OF 14		B

09974



TITLE:
1 X 500 MW UNCHAHAR TPP STAGE-IV

**TECHNICAL SPECIFICATION FOR
HYDROGEN GENERATION PLANT**

SPECIFICATION NO. PE-TS-401-158-A001

VOLUME - II

SECTION -

REV.NO. 0 DATE : 01.09.2014

SHEET OF

VOLUME-III

THIS IS A PART OF TENDER TECHNICAL SPECIFICATION PE-TS-401-158-A001

SCHEDULE OF DEVIATIONS WITH COST OF WITHDRAWL



**PROJECT:-FEROZE GANDHI UNCHAHR TPS STAGE-IV
1 X 500 MW**

PACKAGE:- WATER TREAMNET PACKAGES

TENDER ENQUIRY REFERENCE:-

NAME OF VENDOR:-

SL NO	VOULME/ SECTION	PAGE NO.	CLAUSE NO.	TECHNICAL SPECIFICATION/ TENDER DOCUMENT	COMPLETE DESCRIPTION OF DEVIATION	COST OF WITHDRAWL OF DEVIATION	REFERENCE OF PRICE SCHEDULE ON WHICH COST OF WITHDRAWL OF DEVIATION IS APPLICABLE	NATURE OF COST OF WITHDRAWL OF DEVIATION (POSITIVE/ NEGATIVE)	REASON FOR QUOTING DEVIATION
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TECHNICAL DEVIATIONS

COMMERCIAL DEVIATIONS

PARTICULARS OF BIDDERS/ AUTHORISED REPRESENTATIVE

NAME	DESIGNATIONS	SIGN & DATE

NOTES:

- For self manufactured items of bidder, cost of withdrawl of deviation will be applicable on the basic price (i.e. excluding taxes, duties & freight) only.
- For directly dispatchable items, cost of withdrawl of deviation will be applicable on the basic price including taxes, duties & freight.
- All the bidders have to list out all their Technical & Commercial Deviations (if any) in detail in the above format.
- Any deviation not mentioned above and shown separately or found hidden in offer, will not be taken cognizance of.
- Bidder shall submit duly filled unpriced copy of above format indicating "quoted" in "cost of withdrawl of deviation" column of the schedule above along with their Techno-commercial offer, wherever applicable.
- Bidder shall furnish price copy of above format along with price bid.
- The final decision of acceptance/ rejection of the deviations quoted by the bidder shall be at discretion of the Purchaser.
- Bidders to note that any deviation (technical/commercial) not listed in above and asked after Part-I opening shall not be considered.
- For deviations w.r.t. Payment terms, Liquidated damages, Firm prices and submission of E1/ E2 forms before claiming 10% payment, if a bidder chooses not to give any cost of withdrawl of deviation loading as per Annexure-VIII of GCC, Rev-06 will apply. For any other deviation mentioned in un-priced copy of this format submitted with Part-I bid but not mentioned in priced copy of this format submitted with Priced bid, the cost of withdrawl of deviation shall be taken as NIL.
- Any deviation mentioned in priced copy of this format, but not mentioned in the un-priced copy, shall not be accepted.
- All techno-commercial terms and conditions of NIT shall be deemed to have been accepted by the bidder, other than those listed in unpriced copy of this format.
- Cost of withdrawl is to be given seperately for each deviation. In no event bidder should club cost of withdrawl of more than one deviation else cost of withdrawl of such deviations which have been clubbed together shall be considered as NIL.
- In case nature of cost of withdrawl (positive/negative) is not specified it shall be assumed as positive.
- In case of descrepancy in the nature of impact (positive/ negative), positive will be considered for evaluation and negative for ordering.



TITLE:
1 X 500 MW UNCHAHAR TPP STAGE-IV

**TECHNICAL SPECIFICATION FOR
 HYDROGEN GENERATION PLANT**

SPECIFICATION NO. PE-TS-401-158-A001

VOLUME - II

SECTION -

REV.NO. 0 DATE : 01.09.2014

SHEET OF

DECLARATIONS

Icertify that all the technical data and information pertaining to this specification are correct and are true representation of the equipment/system covered by our format proposal number Dated and there is no deviation to the specification.

I hereby certify that I am duly authorized representative of the Bidder's company whose name appears above my signature.

Bidders Company Name

Authorized representative's
 Signature

Name

Bidder's Name The bidder hereby agrees to fully comply with the requirements and intent of this specification for the price indicated

PARTICULARS OF BIDDER / AUTHORISED REPRESENTATIVE				
NAME	DESIGNATION	SIGNATURE	DATE	COMPANY SEAL

PRICE SCHEDULE (ITEM-WISE BREAK UP)			
PROJECT: 1 X 500 MW UNCHAHAHAR TPP STAGE-IV			
HYDROGEN GENERATION PLANT			
Sl.No.	DESCRIPTION OF EQUIPMENT / ITEM	QUANTITY	TOTAL PRICE
A	LUMP SUM PRICES AND MAJOR BREAK-UP OF PRICES		
1.0	Total lump sum firm price on FOR site basis for design, engineering, manufacture, inspection, testing at manufacturer's works, supply/delivery duly packed at site including freight, unloading, storage and handling at site, erection and commissioning, trial run at site, Demonstration test, obtaining CCE approval and plant handing over to customer etc. inclusive of all prevailing taxes, duties and other levies of HYDROGEN GENERATION PLANT complete with all accessories including start up mandatory and commissioning spares as required for 1 X 500 MW UNCHAHAHAR TPP STAGE-IV		
	NOTES:-		
a)	Bidder to note that total price indicated above at 1.0 shall be considered for evaluation and hence should be complete in all respect for the full scope defined and considering all terms and conditions agreed.		
b)	In case, price indicated above does not match with total of item wise break-up given at 2.0, the higher price so calculated shall be considered for evaluation but in case of order, the same shall be placed at the lower price.		
2.0	MAJOR BREAK-UP OF PRICES GIVEN IN 1.0 ABOVE		
2.1	Total lump sum firm price (FOR site) for EQUIPMENT (SUPPLY) i.e. design, engineering, manufacture, inspection, testing at manufacturer's works, packing, forwarding etc. for the complete scope of supply of HYDROGEN GENERATION PLANT as defined in the BHEL tender specification including mandatory and commissioning spares for delivery up to site basis.		
2.1.1	Imported part (If any, please specify)		
2.1.2	Indegeneous part		
2.2	Total lump sum firm price for all services including unloading, taking delivery of material at site, storage, handling at site, ERECTION & COMMISSIONING , trial run, Demonstration test, obtaining CCE approval, handover etc required for completion of HYDROGEN GENERATION PLANT as per tender specification .		
2.3	MANDATORY SPARES		
	Total lump sum firm price (FOR site) for mandatory spares as per the list enclosed as 52 and 53 of 243 of technical specification. Unit rate must also be given for mandatory spares.		
3.0	TOTAL		
BIDDER SHALL furnish this price schedule in his price offer only			
particulars of bidder / authorised representative			
	name	designation	
* Un priced schedule shall also be furnished along with Part-A schedule in Technical Bid			



TITLE:
1 X 500 MW UNCHAHAR TPP STAGE-IV

**TECHNICAL SPECIFICATION FOR
 HYDROGEN GENERATION PLANT**

SPECIFICATION NO. PE-TS-401-158-A001

VOLUME - II

SECTION -

REV.NO. 0 DATE : 01.09.2014

SHEET OF

COMPLIANCE CERTIFICATE

The bidder shall confirm compliance with following by signing/ stamping this compliance certificate and furnishing same with the offer:

1. The scope of supply, technical details, construction features, design parameters etc. shall be as per technical specification & there are no exclusions/ deviations with regard to same.
2. QP/ test procedures shall be submitted in the event of order based on the guidelines given in the specification & QP enclosed therein.
 QP will be subject to BHEL/Customer approval in the event of order & customer hold points for inspection/ testing shall be marked in the QP at the contract stage. Inspection/ testing shall be witnessed as per same apart from review of various test certificates/ Inspection records etc.
 The charges for 3rd party inspection (Lloyds, TUV or equivalent) for imported components shall be included in the base price of the equipment by the bidder.
3. All drawings/data – sheets etc. to be submitted during contract shall be subject to BHEL/Customer review/ approval. GA drawings, as submitted with offer at tender stage are for reference purpose only and shall be subject to approval during contract stage.
4. There are no other deviations with respect to specification other than those furnished in the ‘Schedule of Deviations’.
5. The offered materials shall be either equivalent or superior to those specified. Also for components where material is not specified it shall be suitable for intended duty, materials shall be subject to approval in the event of order.
6. The commissioning spares (if any) are supplied on ‘As Required Basis’ & prices for same included in the base price (If bidders reply to this is “No commissioning spares are required” and if some spares are actually required during commissioning same shall be supplied by bidder without any cost to BHEL).
7. All sub vendors shall be subject to BHEL/CUSTOMER approval.
8. Any special tools & tackles, if required, shall be in bidder’s scope.
9. The Performance of the system shall stand valid till the satisfactory completion of performance testing and its acceptance by purchaser/customer.
10. Prices for recommended spares (if any) for three year operation shall be furnished separately and not to be included in the base price.

PARTICULARS OF BIDDER / AUTHORISED REPRESENTATIVE				
NAME	DESIGNATION	SIGNATURE	DATE	COMPANY SEAL