



1.0 GENERAL

Pipe with stubs, branches and attachments shall be manufactured as per BHEL drawing and shall meet Indian Boiler Regulations (IBR). The following requirements shall be taken care in addition to the latest version of relevant material specifications.

2.0 PIPES.

2.1 Material : SA 106, SA 335 P11, P12, P22, P91.

2.2 The pipes used shall meet the requirements indicated in Technical delivery condition ref. TDG : 101. The applicable / latest revision number of this document is indicated in the Tender / Purchase order. Test certificate in IBR Form IIIA format meeting IBR requirement shall be furnished. The Pipes used shall be of renowned make and the same shall be indicated in the Technical part of the bid. Vendors shall procure the pipes only from Pipe manufacturers approved by BHEL.

2.3 All pipes used shall be of single length without joints. In case of any joints to make up the required length, specific approval shall be taken from BHEL during Technical bid discussions.

3.0 FORGINGS.

3.1 Material: SA 105, SA 182 F11, F12, F22, F91.

3.2 Carbon content of SA105 items shall be restricted to 0.25% maximum.

3.3 SA 182 F91 forgings shall be normalised at 1040 to 1070 deg C (for wall thickness larger than 75 mm, accelerated cooling may be done to obtain a fully martensitic structure) and tempered at 760 ± 10 deg C

3.4 Unless otherwise specified in the P.O, items of SA182 F11/12 shall be supplied as per class 2 and SA182 F22 shall be supplied as per class 3 only

3.5 Product analysis shall be carried out on One piece / Heat / HT lot / Size.

3.6 Tension test shall be carried out on one Test piece for each specification, heat, heat treatment lot and size.

3.7 Bend test for CS (SA 105) : One sample of 19 mm thick and 25mm width to be bent 180 deg around mandrel of radius 6.35mm.

3.8 Bend test for AS (SA182): One Sample of 25.4 mm width and thickness = t to be bent 180deg around mandrel of radius = 1.5 t. Test on representative sample is also acceptable.


S. Jayakumar, Engg

P. Elangovan, QA

Approved by

K. Vedaprasad, QC

K. Ganeshan, MPL

	Bharat Heavy Electricals Limited, Piping Centre, Chennai Technical Delivery Conditions for Pipe with Stubs, Branches and Attachments (Imported)	TDG:109 05.03.2010 Page 2 of 6
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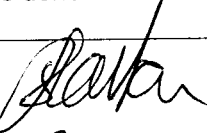
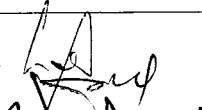


- 3.9 Hardness test shall be carried out on all items of F91, and minimum 10% for other material Grades; acceptance norm shall be as per relevant material specification (SA 105 / SA 182).
- 3.10 All forgings shall be tested by MT as per ASTM E-709 and acceptance norm shall be as per ASME B 31.1 Clause 136.4.3
- 3.11 Forgings of all thickness shall be ultrasonically tested as per SA 388 and acceptance norms shall be as per 3.3.4 of ASME Section VIII Division 2.
- 3.12 Metallography:- Metallography shall be carried out on one per heat, per size, per heat treatment lot of F91 forgings. Acceptance norms - The Material shall be free from any micro fissures. Microstructure shall show tempered martensite and also to be examined for any grain growth. Photomicrograph with 500x (Min) magnification along with Metallography report to be provided. The actual magnification shall be indicated.
- 3.13 Test certificate in IBR Form IIIC format meeting IBR requirement shall be furnished.

4.0 PLATES FOR BOTTOM SUPPORT AND STRUCTURAL ATTACHMENTS:

- 4.1 The Plates used for bottom support and structural attachments (non pressure retaining part) shall meet the respective material specification indicated in the drawing and necessary test certificate shall be furnished.

5.0 FABRICATION

- 5.1 Fit up, fabrication, dimension and tolerance shall be as per BHEL drawing
- 5.2 Welding : WPS and PQR shall be approved by well known independent inspecting agencies like Lloyds, BV, SGS, Copy of approved WPS & PQR shall be furnished along with the Technical part of the bid for approval by BHEL. The welders shall be qualified as per ASME Sec IX and IBR.
- 5.2.1 Welding of F91 / P91 material :
 GTAW rods (ER 90S – B9) and SMAW electrodes (E9015 – B9) used shall be of following makes.
- a) Bohler Schweisstechnik Austria, Austria
 - b) Bohler Thyssen Schweisstechnik, Germany
 - c) Kobe Steels Ltd., Japan
 - d) Oerlikon Welding Ltd, Switzerland
 - e) Metrode Products, U.K
- The core wire chemistry shall be equivalent to F91/ P91 . Synthetic electrodes are not permitted.
- 5.2.2 For F91 / P91, PWHT shall be done immediately after welding.
- 5.3 PWHT shall be done in a calibrated furnace.

S. Jayakumar, Engg		Approved by	K. Vedaprasad, QC	
P. Elangovan, QA		K. Ganeshan, MPL		

5.4 PWHT for F91 / P91 material shall be 760 ± 10 deg C. Holding time shall be minimum 2 hours for thickness up to 50mm; minimum 4 hours for thickness 51 to 100 mm.

5.5 PWHT for other material shall be as per ASME B31.1. However, the holding time shall be 30 minutes minimum for SA 105, SA 106; 60 minutes minimum for P11,P12 & P22 materials.

6.0 NON DESTRUCTIVE EXAMINATION

6.1 All NDE shall be done after PWHT only – and witnessed by Inspection authorities.

6.2 NDE procedures (PT, MT, UT, RT and Hardness) shall be approved by BHEL

6.3 **Pipe to Stub / Branch weld** - shall be subjected to UT, PT and MT as per ASME Section V - article 4, 6 and 7 respectively and acceptance as per ASME B31.1 CI 136.4.6 , 136.4.4 and 136.4.3 respectively.




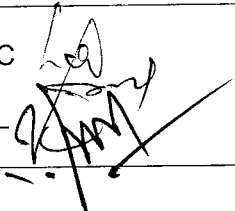
6.3.1 **Pipe to Stub / Branch Welds for SA335P91 materials** - shall be subjected to wet MT, PT & UT. The wet MT and PT shall be as per ASME Section V–article 7, 6 respectively and acceptance norms shall be as per ASME B31.1 CI 136.4.3 , 136.4.4 respectively. The methodology and acceptance for UT shall be as per AD 2000 Merkblatt HP 5/3-2002 Edition, with additional requirements as in 6.6.1 through 6.6.3 below.


6.4 **Pipe to structural attachment (non pressure retaining part) weld** - shall be subjected to MT (for SA335P91 materials- wet MT) and PT as per ASME Sec V article 7, 6 respectively. The acceptance norms shall be as per ASME B 31.1 CI 136.4.3 and 136.4.4 respectively.

6.5 **Butt welds** - shall be subjected to MT and RT as per ASME Sec V . Evaluation and acceptance norms shall be as per ASME B31.1 Clause 136.4.3 and 136.4.5 respectively.

6.6 **Butt welds for SA335P91** shall be subjected to wet MT, RT and UT. The wet MT and RT shall be as per ASME Sec V. Evaluation and acceptance norms shall be as per ASME B31.1 Clause 136.4.3 and Clause 136.4.5 respectively. The methodology and acceptance for UT shall be as per AD 2000 Merkblatt HP 5/3-2002 Edition, with additional requirements as in 6.6.1 through 6.6.3 below.

6.6.1 The examination shall be conducted by Pulse Echo contact testing. The following digital equipments or its equivalent models with A-scan presentation that generates and receives frequencies in the range of 1 MHz to 5 MHz. shall be used for examination:
 GE Inspection Technology (Krautkramer make), Olympus (EPOCH IV, XT), Sonatest (Master scan series-350M/380M)U.K

S. Jayakumar, Engg 	Approved by K. Vedaprasad, QC 
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	Bharat Heavy Electricals Limited, Piping Centre, Chennai Technical Delivery Conditions for Pipe with Stubs, Branches and Attachments (Imported)	TDG:109 05.03.2010 Page 4 of 6
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The calibration blocks used shall be of same material specification, diameter & thickness.

The UT equipment shall be calibrated at the beginning of each period of extended use or every 3 months whichever is less.

- 6.6.2 All recordable indications will be stored in memory of either the digital flaw detector or a PC for review at a later period.
- 6.6.3 The equipment calibration data for specific weld as well as the hard copy of 'Static echo- trace pattern'– showing the flaw-echo amplitude with respect to DAC, flaw depth, projection surface distance (probe position) and beam-path shall be attached to UT test report. This hard-copy of echo-trace with equipment calibration data will form part of test documentation.
- 6.7 All pipe ends after edge-preparation as per BHEL drawing shall be subjected to PT as per ASME Sec V. The acceptance norms shall be as per ASME B 31.1 Cl 136.4.4.
- 6.8 Qualified Level II personnel (in accordance with SNT-TC-1A of ASNT) shall perform the examination as well as evaluation, and a test report shall be issued.
- 6.9 Hardness test shall be carried out and report to be furnished. The maximum hardness (HV10) for SA335P91 material shall be 300 and for others namely SA335P11,P12,P22 shall be 225.

7.0 POSITIVE MATERIAL IDENTIFICATION (PMI) FOR ALLOY STEEL MATERIAL

Each alloy steel component shall be checked for the correctness of the material during manufacturing and final inspection using X-ray fluorescence principle or spark emission spectrography.

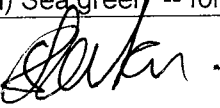
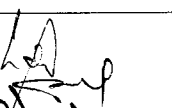


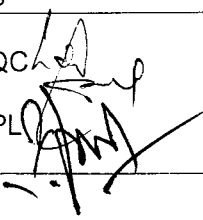
8.0 WORK MAN SHIP, FINISH AND REPAIR

All items shall have smooth, workman like finish, and to be free from scale & defects like laps, seams, folds, cracks, etc. Surface defects can be removed by mechanical means and defective areas smoothly dressed up with the adjacent surface. Minimum dimension after repair shall meet drawing / Specification. Repair on parent material (Pipe, Forging, Plate) by fusion welding are prohibited.

9.0 PAINTING, COLOUR CODING, MARKING

- 9.1 **PAINTING:** All components shall be **Painted** on the external surface as given below

- a) Surface preparation : Blast cleaning
- b) Painting : Seaworthy Epoxy painting of DFT – 100 microns with colour shades as given below.
- c) Shade : (i) Smoke grey -- for all carbon steel components
 (ii) Sea green -- for all Alloy steel components

S. Jayakumar, Engg		Approved by	K. Vedaprasad, QC	
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The internal surface shall be protected with rust preventive coating or rust inhibitor. Stainless steel components need not be painted.

9.2 **COLOUR CODING:** All components shall be colour coded circumferentially at ends as given below

SA 105 / SA 106 Gr.C	=	Blue
SA 182 F11 / SA 335 P11	=	Green & White
SA 182 F12 / SA 335 P12	=	Black & Red
SA 182 F22 / SA 335 P22	=	Blue & Red
SA 182 F91 / SA 335 P91	=	Brown & Red

9.3 **MARKING:**

9.3.1 The Pipe with stubs dispatched to **BHEL Stores** shall be punched / etched with Material code, Heat number, material specification, maker's emblem, Inspectors seal and Statutory authorities seal (as applicable). In addition, the above details along with size shall be paint stencilled on the finished component.

9.3.2 The Pipe with stubs dispatched directly to project site as **DTS** shall be punched and paint stencilled with DU code (14 digit Work order DU detail) as given by Purchase in addition to marking done as per para 9.3.1.

10.0 **PACKING AND END PROTECTION:** Machined ends of the Pipe with stubs shall be well protected using end caps and the materials shall be suitably packed in box / crate to avoid transit & other damages.

11.0 **MANUFACTURING QUALITY PLAN:** Vendor shall submit manufacturing Quality Plan along with technical part of the bid for BHEL approval.

12.0 **INSPECTION & CERTIFICATION**

12.1 All items are to be inspected at the manufacturer's works by the Inspection agencies / authorities as per IBR. Inspection certificate for finished product in IBR Form IIIA shall be submitted along with the Work Test Certificate (EN 10204 Type 3.2) countersigned by authorities as per IBR and shall include the following details. (Three ink signed originals required)

- Test Certificate Number & date.
- BHEL P.O Number & Amendment Number(if any)
- BHEL P.O. Serial Number
- BHEL TDC Number, Drawing number
- Size-wise Quantity
- Specification, Grade & Year of code.
- Heat / Melt Number
- Steel making process.
- Material details

S. Jayakumar, Engg

P. Elangovan, QA

Approved by

K. Vedaprasad, QC

K. Ganeshan, MPL



- x. Ladle and product Analysis of Raw Material.
- xi. Tensile Test
- xii. Bend Test
- xiii. Guarantee of HTP shall be given in the test certificate as follows, if hydro test is not carried out: - "Fabricated Pipe with stubs, branches and attachments are capable of withstanding without failure, breakage or impairment of their serviceability a hydrostatic test pressure equal to that prescribed for the specified matching pipe of equivalent material".
- xiv. References to the NDT & other test reports covered in 12.2 below.

12.2 The following reports shall be furnished separately along with the Form III A & MTC indicated in para 12.1 above.

- i. NDE reports for VT, PT, MT, RT, UT (UT Reports in soft copy + hard copy)
- ii. Positive Material identification (PMI) report for Alloy steel.
- iii. Heat Treatment Chart.
- iv. Hardness Test report
- v. Metallography Report along with photomicrograph with minimum 500x magnification.
- vi. Dimensional report.

S. Jayakumar, Engg

P. Elangovan, QA

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K. Ganeshan, MPL