T E N D E R S P E C I F I C A T I O N No.

Tender Specification Nos	Unit No
BHE/PW/PUR/NST-BAL BLR U -3/1549	Unit # 3
BHE/PW/PUR/NST-BAL BLR U -4/1550	Unit # 4
BHE/PW/PUR/NST-BAL BLR U -5/1551	Unit # 5

HANDLING & COLLECTION OF MATERIALS AT BHEL/CLIENT'S STORAGE YARD/ STORES, TRANSPORTATION TO SITE, ERECTION, TESTING & ASSISTANCE FOR COMMISSIONING, TRIAL OPERATION AND HANDING OVER OF BOILER AND ITS AUXILIARIES, AIR PREHEATERS, DUCTS AND DAMPERS, FUEL PIPING, BOILER INTEGRAL PIPING & ASSOCIATED VALVES, ELECTROSTATIC PRECIPITATOR, FANS, POWER CYCLE PIPING, COAL MILLS AND COAL FEEDERS, INSULATION, FINAL PAINTING ETC. OF Unit # 3, 4 & 5 OF 5x270 MW NASIK THERMAL POWER PROJECT PHASE I.

AT

SPECIAL ECONOMIC ZONE

RATTANINDIA NASHIK POWER LTD

(Formerly known as Indiabulls RealTech Ltd)

SINNAR

DISTRICT- NASIK,

MAHARASHTRA

VOLUME – I

CONSISTING OF:

- **Notice Inviting Tender,**
- **Volume-IA : Technical Conditions of Contract-,**
- **Volume-IB : Special conditions of Contract,**
- **Volume-IC : General conditions of Contract**
- **Volume-ID : Forms & Procedures**

Bharat Heavy Electricals Limited
(*A Government of India Undertaking*)
Power Sector - Western Region
345-Kingsway, Nagpur-440001

CONTENTS			
Volume No	Description	No. of pages	Hosted in website bhel.com as files titled
NIL	Tender Specification Issue Details	3	(Part of Vol-I-1549-50-51)
NIL	Notice Inviting Tender	28	(Part of Vol-I-1549-50-51)
I-A	Technical Conditions of Contract	131	**Vol-IA-1549-50-51**
	Erection Welding Schedule -Boiler	34	**EWS-Boiler**
	Erection Welding Schedule -Piping	65	**EWS-Piping**
	Sample sketch of Pre commissioning of Hoists	3	**Hoist-Pre Comm**
	Painting Scheme	20	**Painting Scheme**
I-B	Special Conditions of Contract	205	Vol-IBCD-**1549-50-51**
I-C	General Conditions of Contract		(Part of Vol-IBCD-**1549-50-51**)
I-D	Forms & Procedures		(Part of Vol-IBCD-**1549-50-51**
II	Price Bid Specification for Unit 3	6	**Vol-II-1549**
II	Price Bid Specification for Unit 4 & 5	7	**Vol-II-1550-51**

Tender Specification Issue Details

Tender Specification Nos	Unit No
BHE/PW/PUR/NST-BAL BLR U -3/1549	Unit # 3
BHE/PW/PUR/NST-BAL BLR U -4/1550	Unit # 4
BHE/PW/PUR/NST-BAL BLR U -5/1551	Unit # 5

HANDLING & COLLECTION OF MATERIALS AT BHEL/CLIENT'S STORAGE YARD/ STORES, TRANSPORTATION TO SITE, ERECTION, TESTING & ASSISTANCE FOR COMMISSIONING, TRIAL OPERATION AND HANDING OVER OF BOILER AND ITS AUXILIARIES, AIR PREHEATERS, DUCTS AND DAMPERS, FUEL PIPING, BOILER INTEGRAL PIPING & ASSOCIATED VALVES, ELECTROSTATIC PRECIPITATOR, FANS, POWER CYCLE PIPING, COAL MILLS AND COAL FEEDERS, INSULATION, FINAL PAINTING ETC. OF Unit # 3, 4 & 5 OF 5x270 MW NASIK THERMAL POWER PROJECT PHASE I.

AT

SPECIAL ECONOMIC ZONE

RATTANINDIA NASHIK POWER LTD

(Formerly known as Indiabulls RealTech Ltd)

SINNAR

DISTRICT- NASIK,

MAHARASHTRA

EARNEST MONEY DEPOSIT: Refer Notice Inviting Tender

LAST DATE FOR TENDER SUBMISSION Refer Notice Inviting Tender

THESE TENDER SPECIFICATION DOCUMENTS CONTAINING VOLUME-I AND VOLUME- II ARE ISSUED TO:

M/s. é é é é é é é é é é é é é é é é

é é é é é é é é é é é é é é é é é é .

PLEASE NOTE:
THESE TENDER SPECS DOCUMENTS ARE NOT TRANSFERABLE.

For Bharat Heavy Electricals Limited
AGM (Purchase)
Place: Nagpur
Date:

1549-
50-51

NOTICE INVITING TENDER

Bharat Heavy Electricals Limited

Ref: BHE/PW/PUR/NST-BAL BLR U 3,4,5/1549-50-51 Date: 24/10/2015

NOTICE INVITING TENDER (NIT)

NOTE: BIDDER MAY DOWNLOAD FROM WEB SITES OR PURCHASE TENDERS FROM THIS OFFICE ALSO

==========

To

Dear Sir/Madam

Sub : NOTICE INVITING TENDER

Sealed offers in two part bid system are invited from reputed & experienced bidders (meeting PRE QUALIFICATION CRITERIA as mentioned in Annexure-I) for the subject job by the undersigned on the behalf of BHARAT HEAVY ELECTRICALS LIMITED as per the tender document. Following points relevant to the tender may please be noted and complied with.

1.0 Salient Features of NIT

SL NO	ISSUE	DESCRIPTION	
i	**TENDER NUMBER**	**Tender Specification Nos** — **Unit No.** BHE/PW/PUR/NST-BAL BLR U -3/1549 — Unit # 3 BHE/PW/PUR/NST-BAL BLR U -4/1550 — Unit # 4 BHE/PW/PUR/NST-BAL BLR U -5/1551 — Unit # 5	
ii	**Broad Scope of job**	HANDLING & COLLECTION OF MATERIALS AT BHEL/CLIENTÕS STORAGE YARD/ STORES, TRANSPORTATION TO SITE, ERECTION, TESTING & ASSISTANCE FOR COMMISSIONING, TRIAL OPERATION AND HANDING OVER OF **BOILER AND ITS AUXILIARIES**, AIR PREHEATERS, DUCTS AND DAMPERS, FUEL PIPING, BOILER INTEGRAL PIPING & ASSOCIATED VALVES, ELECTROSTATIC PRECIPITATOR, FANS, POWER CYCLE PIPING, COAL MILLS AND COAL FEEDERS, INSULATION, FINAL PAINTING ETC. OF **Unit # 3, 4 & 5 OF 5x270 MW NASIK THERMAL POWER PROJECT PHASE I.**	
iii	**DETAILS OF TENDER DOCUMENT**		
a	Volume-IA	*Technical Conditions of Contract (TCC) consisting of Scope of work, Technical Specification, Drawings, Procedures, Bill of Quantities, Terms of payment, etc*	*Applicable*
b	Volume-IB	*Special Conditions of Contract (SCC)*	*Applicable*
c	Volume-IC	*General Conditions of Contract (GCC)*	*Applicable*
d	Volume-ID	*Forms and Procedures*	
e	Volume-II	*Price Schedule (Absolute value).*	*Applicable*
iv	**Issue of Tender Documents**	***1. Sale from BHEL PS Regional office at :*** ***Start : 24/10/2015 ,*** ***Closes: 10/11/2015 , Time : 16.00 Hrs*** **2. From BHEL website (www.bhel.com)**	*Applicable/ Not applicable*

		Tender documents will be available for downloading from website till due date of submission	
v	**DUE DATE & TIME OF OFFER SUBMISSION**	***Date : 12/11/2015, Time 15.00 Hrs*** ***Place : BHEL PS Regional office at :Nagpur*** Tenders being submitted through representative shall be submitted at dispatch section of of PSWR HQ Office after making entry/registration at the reception. For any assistance on the matter kindly contact following officials: • Pratish Gee Varghese/Sr Engineer(Purchase • Shubhangi Tembhurne / Engineer (Purchase)	*Applicable*
vi	**OPENING OF TENDER**	***1 hours after the latest due date and time of Offer submission*** *Notes:* *(1) In case the due date of opening of tender becomes a non-working day, then the due date & time of offer submission and opening of tenders get extended to the next working day.* *(2) Bidder may depute representative to witness the opening of tender*	*Applicable*
vii	**EMD AMOUNT**	*Rs 2,00,000/- (Rupees Two Lakhs Only)*	*Applicable*
viii	**COST OF TENDER**	*Rs 2000/-.*	*Applicable*
ix	**LAST DATE FOR SEEKING CLARIFICATION**	*Five days before the due date of offer submission. Along with soft version also, addressing to undersigned & to others as per contact address given below*	*Applicable*
x	**SCHEDULE OF Pre Bid Discussion (PBD)**	*Date :*	*Not applicable.*
xi	**INTEGRITY PACT & DETAILS OF INDEPENDENT EXTERNAL MONITOR (IEM)**	Shri V.V.R. Sastry, Ex-CMD/ BEL 957, 9th Main 3 Stage, 3 Block Basaveswaranagar Bangalore- 560079 Email: sastryvvr@gmail.com	*Applicable*
xii	**Latest updates**	Latest updates on the important dates, Amendments, Correspondences, Corrigenda, Clarifications, Changes, Errata, Modifications, Revisions, etc to Tender Specifications will be hosted in BHEL webpage (www.bhel.com -->Tender Notifications →View Corrigendums) **and not in the newspapers**. Bidders to keep themselves updated with all such information	

2.0 The offer shall be submitted as per the instructions of tender document and as detailed in this NIT. Bidders to note specifically that all pages of tender document, including these NIT pages of this particular tender together with subsequent correspondences shall be submitted by them, duly signed & stamped on each page, as part of offer. **Rates/Price including discounts/rebates, if any, mentioned anywhere/in any form in the techno-commercial offer other than the Price Bid, shall not be entertained.**

3.0 Unless specifically stated otherwise, bidder shall remit cost of tender and courier charges if applicable, in the form of Demand Draft drawn in favour of Bharat Heavy Electricals Ltd, payable at Power Sector Regional HQ at Nagpur issuing the Tender, along with techno-commercial offer. Bidder may also choose to deposit the Tender document cost by cash at the Cash Office as stated above against sl no iv of 1, on any working day; and in such case copy of Cash receipt is to be enclosed with the Techno Commercial offer. Sale of tender Documents shall not take place on National Holidays, holidays declared by Central or State Governments and BHEL PS HQ at Nagpur, Sundays and second/ last Saturdays.

4.0 Unless specifically stated otherwise, bidder shall deposit EMD through Demand Draft/Pay Order in favour of Bharat Heavy Electricals Ltd, payable at Nagpur. For other details and for 'One Time EMD' please refer General Conditions of Contract.

5.0 **Procedure for Submission of Tenders**: The Tenderers must submit their Tenders to Officer inviting Tender, as detailed below:

- PART-I consisting of 'PART-I A (Techno Commercial Bid)' & 'PART-I B (EMD/COST of TENDER)' in two separate sealed and superscribed envelopes (ENVELOPE-I & ENVELOPE-II)
- PART-II (Price Bid) – in sealed and superscribed envelope (ENVELOPE-III)
- One set of tender documents shall be retained by the bidder for their reference

6.0 The contents for ENVELOPES and the superscription for each sealed cover/Envelope are as given below. **(All pages to be signed and stamped).**

Sl no	Description	Remarks
	Part-I A	
	ENVELOPE – I superscribed as : PART-I (TECHNO COMMERCIAL BID) TENDER NO : NAME OF WORK : PROJECT: DUE DATE OF SUBMISSION: **CONTAINING THE FOLLOWING**:-	
i.	Covering letter/Offer forwarding letter of Tenderer.	
ii.	Duly filled-in `No Deviation Certificate' as per prescribed format to be placed after document under sl no (i) above. **Note:** a. In case of any deviation, the same should be submitted separately for technical & commercial parts, indicating respective clauses of tender against which deviation is taken by bidder. The list of such deviation shall be placed after document under sl no (i) above. It shall be specifically noted that deviation recorded elsewhere shall not be entertained. b. BHEL reserves the right to accept/reject the deviations without assigning any reasons, and BHEL decision is final and binding. i). In case of acceptance of the deviations, appropriate loading shall be done by BHEL ii). In case of unacceptable deviations, BHEL reserves the right to reject the tender	
iii.	Supporting documents/ annexure/ schedules/ drawing etc as required in line with Pre-Qualification criteria. It shall be specifically noted that all documents as per above shall be indexed properly and credential certificates issued by clients shall distinctly bear the name of organization, contact ph no, FAX no, etc.	
iv.	All Amendments/Correspondences/Corrigenda/Clarifications/Changes/ Errata etc pertinent to this NIT.	
v.	Integrity Pact Agreement (Duly signed by the authorized signatory)	If applicable
vi.	Duly filled-in annexures, formats etc as required under this Tender Specification/NIT	
vii.	Notice inviting Tender (NIT)	
viii.	Volume – I A : Technical Conditions of Contract (TCC) consisting of Scope of work, Technical Specification, Drawings, Procedures, Bill of Quantities, Terms of payment, etc	
ix.	Volume – I B : Special Conditions of Contract (SCC)	
x.	Volume – I C : General Conditions of Contract (GCC)	
xi.	Volume – I D : Forms & Procedures	
xii.	Volume – II (UNPRICED – without disclosing rates/price, but mentioning only 'QUOTED' or 'UNQUOTED' against each item	
xiii.	Any other details preferred by bidder with proper indexing.	

	PART-I B	
	ENVELOPE – II superscribed as: PART-I (EMD/COST of TENDER) TENDER NO : NAME OF WORK : PROJECT: DUE DATE OF SUBMISSION: **CONTAINING THE FOLLOWING**:-	
i.	1. Earnest Money Deposit (EMD) in the form as indicated in this Tender **OR** Documentary evidence for 'One Time EMD' with the Power Sector Region of BHEL floating the Tender 2. Cost of Tender (Demand Draft or copy of Cash Receipt as the case may be)	

	PART-II	
	PRICE BID consisting of the following shall be enclosed	
	ENVELOPE-III superscribed as: PART-II (PRICE BID) TENDER NO : NAME OF WORK : PROJECT: DUE DATE OF SUBMISSION: **CONTAINING THE FOLLOWING**	
i	Covering letter/Offer forwarding letter of Tenderer enclosed in Part-I	
ii	Volume II – PRICE BID (Duly Filled in Schedule of Rates – rate/price to be entered in words as well as figures)	

	OUTER COVER	
	ENVELOPE-IV (MAIN ENVELOPE / OUTER ENVELOPE) superscribed as: TECHNO-COMMERCIAL BID, PRICE BID & EMD TENDER NO: NAME OF WORK: PROJECT: DUE DATE OF SUBMISSION: **CONTAINING THE FOLLOWING:**	
i	o Envelopes I o Envelopes II o Envelopes III	

SPECIAL NOTE : All documents/ annexures submitted with the offer shall be properly annexed and placed in respective places of the offer as per enclosure list mentioned in the covering letter. BHEL shall not be responsible for any missing documents.

7.0 Deviation with respect to tender clauses and additional clauses/suggestions in Techno-commercial bid / Price bid shall NOT be considered by BHEL. Bidders are requested to positively comply with the same.

8.0 BHEL reserves the right to accept or reject any or all Offers without assigning any reasons thereof. BHEL also reserves the right to cancel the Tender wholly or partly without assigning any reason thereof. Also BHEL shall not entertain any correspondence from bidders in this matter (except for the refund of EMD).

9.0 Assessment of Capacity of Bidders:
Bidders capacity for executing the job under tender shall be assessed 'LOAD' wise and 'PERFORMANCE' wise as per the following:

I. **LOAD**: Load takes into consideration **ALL** the contracts of the Bidder under execution with BHEL Regions, irrespective of whether they are similar to the tendered scope or not. The 'Load' is the sum of the unit wise identified packages (refer Table-1) for contracts with BHEL Regions. The cut off month for reckoning 'Load' shall be the month, two (2) months preceding the month corresponding to the 'latest date of bid submission', in the following manner:

(Note: For example if latest bid submission is in Aug 2011, then the 'load' shall be calculated upto and inclusive of June 2011)

i). Total number of Packages
Total number of Packages in hand = P
Where
- 'P' is the sum of all unit wise identified packages under execution with BHEL Regions as of the cut off month defined above, including packages yet to be commenced, excepting packages which are on HOLD due to reasons not attributable to Bidder..

II. **PERFORMANCE**: Here 'Monthly Performance' of the bidder for all the packages (**under execution**/ executed during the 'Period of Assessment' in all the Power Sector Regions of BHEL) **SIMILAR** to the packages covered under the tendered scope, excepting packages not commenced shall be taken into consideration. The 'Period of Assessment' shall be 6 months preceding the cut off month. The cut off month for reckoning 'Period of Assessment' shall be the month two (2) months preceding the month corresponding to the 'latest date of bid submission', in the following manner:

(**Note**: For example if 'latest date of bid submission' is in Aug 2011, then the 'performance' shall be assessed for a 6 month period upto and inclusive of June 2011, for all the unit wise identified packages (refer Table I)

i). Calculation of Overall 'Performance Rating' for 'similar Package/Packages' for the tendered scope under execution at Power Sector Regions for the 'Period of Assessment':
This shall be obtained by summing up the 'Monthly Performance Evaluation' scores obtained by the bidder in all Regions for all the similar Package/packages', divided by the total number of Package months for which evaluation should have been done, as per procedure below:

a) $P_1, P_2, P_3, P_4, P_5, \ldots P_N$ etc be the packages (**under execution**/ executed during the 'Period of Assessment' in all Regions) **SIMILAR** to the packages covered under the tendered scope, excepting packages not commenced. Total number of similar packages for all Regions = $\mathbf{P_T}$ (ie $P_T = P_1 + P_2 + P_3 + P_4 + .. P_N$)

b) Number of Months 'T_1' for which 'Monthly Performance Evaluation' as per relevant formats, should have been done in the 'Period of Assessment' for the corresponding similar package P_1. Similarly T_2 for package P_2, T_3 for package P_3, etc for the tendered scope. Now calculate cumulative total months '$\mathbf{T_T}$' for total similar Packages '$\mathbf{P_T}$' for all Regions (i.e $\mathbf{T_T} = T_1 + T_2 + T_3 + T_4 + .. T_N$)

c) Sum 'S_1 ' of 'Monthly Performance Evaluation' Scores (S_{1-1}, S_{1-2}, S_{1-3}, S_{1-4}, S_{1-5},.... S_{1-N}) for similar package P_1, for the 'period of assessment' 'T_1' (i.e $S_1 = S_{1-1}+ S_{1-2}+ S_{1-3}+ S_{1-4}+ S_{1-5}+…S_{1-N}$). Similarly S_2 for package P_2 for period T_2, S_3 for package P_3 for period T_3, etc for the tendered scope for all Regions. Now calculate cumulative sum 'S_T' of 'Monthly Performance Evaluation' Scores for total similar Packages 'P_T' for all Regions (i.e 'S_T'= $S_1+ S_2+ S_3+ S_4+ S_5+…. S_N$.)

d) **Overall Performance Rating 'R_{BEHL}' for the similar Package/Packages (under execution/** executed during the 'Period of Assessment') in all the Power Sector Regions of BHEL)**:**

$$= \frac{\text{Aggregate of Performance scores for all similar packages in all the Regions}}{\text{Aggregate of months for each of the similar package for which performance should have been evaluated in all the Regions}}$$

$$= \frac{S_T}{T_T}$$

e) Bidders to note that the risk of non evaluation or non availability of the 'Monthly Performance Evaluation' reports as per relevant formats is to be borne by the Bidder

f) Table showing methodology for calculating 'a', 'b' and 'c' above

Sl no	Item Description	Details for all Regions							Total
(i)	(ii)	(iii)	(iv)	(v)	(vi)	(vii)	(viii)	(ix)	(x)
1	Similar Packages for all Regions → (under execution/ executed during period of assessment)	P_1	P_2	P_3	P_4	P_5	…	P_N	Total No of similar packages for all Regions = **P_T** ie Sum (Σ) of columns (iii) to (ix)
2	Number of Months for which 'Monthly Performance Evaluation' as per relevant formats should have been done in the 'period of assessment for corresponding similar Package (as in row 1)	T_1	T_2	T_3	T_4	T_5	…	T_N	Sum (Σ) of columns (iii) to (ix) = **T_T**
3	Monthly performance scores for the corresponding period (as in Row 2)	S_{1-1}, S_{1-2}, S_{1-3}, S_{1-4}, … S_{1-T1}	S_{2-1}, S_{2-2}, S_{2-3}, S_{2-4}, … S_{2-T2}	S_{3-1}, S_{3-2}, S_{3-3}, S_{3-4}, … S_{3-T3}	S_{4-1}, S_{4-2}, S_{4-3}, S_{4-4}, … S_{4-T4}	S_{5-1}, S_{5-2}, S_{5-3}, S_{5-4}, … S_{5-T5}	.. … … … …	S_{N-1}, S_{N-2}, S_{N-3}, S_{N-4}, … S_{N-TN}	---------
4	Sum of Monthly Performance scores of the corresponding Package for the corresponding period (as in row-3)	S_1	S_2	S_3	S_4	S_5	…	S_N	Sum (Σ) of columns (iii) to (ix) = **S_T**

ii) Calculation of Overall 'Performance Rating' (R_{BHEL}) in case 'similar Package/Packages' for the tendered scope ARE NOT AVAILABLE, during the 'Period of Assessment':

This shall be obtained by summing up the 'Monthly Performance Evaluation' scores obtained by the bidder in all Regions for ALL the packages, divided by the total number of Package months for which evaluation should have been done. 'R_{BHEL} ' shall be calculated subject to availability of 'performance scores' for at least.6 'package months' in the order of precedence below:

a) 'Period of Assessment.
b) 12 months preceding the cut-off month
c) 24 months preceding the cut-off month
d) 36 months preceding the cut-off month

In case, R_{BHEL} cannot be calculated as above, then Bidder shall be treated as 'NEW VENDOR'. Further eligibility and qualification of this bidder shall be as per definition of 'NEW VENDOR' described in 'Explanatory Notes'

iii) Factor "L" assigned based on Overall Performance Rating (R_{BHEL}) at Power Sector Regions,:

Sl no	Overall Performance Rating (R_{BHEL})	Corresponding value of ôLô
1	=60	NA
2	> 60 and ≤ 65	0.4
3	> 65 and ≤ 70	0.35
4	> 70 and ≤ 75	0.25
5	> 75 and < 80	0.2
6	Ó80	NA

III. 'Assessment of Capacity of Bidder':

'Assessment of Capacity of Bidder' is based on the Maximum number of packages for which a vendor is eligible, considering the performance scores of similar packages, as below:

Max number of packages P_{Max}= (R_{BHEL}- 60) divided by corresponding value of 'L'
i.e. (R_{BHEL}- 60)/L

Note:

i. In case the value of P_{Max} results in a fraction, the value of P_{Max} is to be rounded off to next whole number
ii. For R_{BHEL} = 60 , P_{Max} = '1'
iii. For R_{BHEL} ≥ 80, there will be no upper limit on P_{Max}

The Bidder shall be considered 'Qualified' as per 'Assessment of Capacity of Bidder' for the subject Tender if P ≤ P_{Max}
(where P is calculated as per clause 9.I)

IV. **Explanatory note**:

a) Similar package means Boiler or ESP or Piping or Turbine or Civil or Structure or Electrical or CI, etc at the individual level irrespective of rating of Plant, and irrespective of whether the subject tender is a single package or as part of combined/composite packages. Normally Boiler, ESP, Piping, Turbine, Electrical, CI, Civil, Structure, etc is considered individual level of package. For example in case the tendered scope is a Boiler Vertical Package comprising of Boiler, ESP and Power Cycle Piping (i.e the 'identified packages as per Table-1 below), the 'PERFORMANCE' part against sl no II above, needs to be evaluated considering all the identified packages (ie

Boiler, ESP and Power Cycle Piping) and finally the Bidder's capacity to execute the tendered scope is assessed in line with III above

b) Identified Packages (Unit wise)

Table-1

	Civil	Electrical & CI	Mechanical
	i). Enabling works ii). Pile and Pile Caps iii). Civil Works including foundations iv). Structural Steel Fabrication & Erection v). Chimney vi). Cooling Tower vii). Others (Civil)	i). Electrical ii). CI iii). Others (Elec & CI)	i). Boiler & Aux (All types including CW Piping if applicable) ii). Power Cycle Piping/Critical Piping iii). LP Piping iv). ESP v). Steam Turbine Generator set & Aux vi). Gas Turbine Generator set & Aux vii). Hydro Turbine Generator set & Aux viii). Turbo Blower (including Steam Turbine) ix). Material Handling x). Material Management xi). Material Handling & Material Management xii). Others (Mechanical)

c) Bidders who have not been evaluated for at least six package months in the last 36 months in the online BHEL system for contractor performance evaluation in BHEL PS Regions, wef July'2010 shall be considered "NEW VENDOR".

A 'NEW VENDOR' shall be considered qualified subject to satisfying all other tender conditions

A 'NEW VENDOR' if awarded a job (of package/packages identified under this clause) shall be tagged as "FIRST TIMER" on the date of first LOI from BHEL.

The "FIRST TIMER" tag shall remain till execution of work for a period of not less than 09 months, from the commencement of work of first package

A Bidder shall not be eligible for the next job as long as the Bidder is tagged as "FIRST TIMER" excepting for the Tenders which have been opened on or before the date of the bidder being tagged as 'FIRST TIMER'.

After removal of 'FIRST TIMER' tag, the Bidder shall be considered 'QUALIFIED' for the future tenders subject to satisfying all other tender conditions including 'Capacity Evaluation of Bidders'.

d) In the unlikely event of all bidders shortlisted against Technical and Financial Qualification criteria not meeting the criteria on 'Assessment of Capacity of Bidders' detailed above, OR leads to a single tender response on applying the criteria of 'Assessment of Capacity of Bidders' or due to non-approval by Customer, then BHEL at its discretion reserves the right to consider the further processing of the Tender based on the **Overall Performance Rating** 'R_{BHEL}' only, starting from the upper band.

e) 'Under execution' shall mean works in progress as per the following:

i. up to Boiler Steam Blowing in case of Steam Generator and Auxiliaries

ii. upto Synchronisation in case of all other works excepting sl no (i) and (iii)

iii. Upto execution of at least 90% of anticipated contract value in case of Civil & Structures (unit wise), Enabling works and upto 90% of material unloading (in tonnage) as per the original contract in case of MM Package.

Note : BHEL at its discretion can extend (or reduce in exceptional cases in line with Contract conditions) the period defined against (i), (ii) and (iii) above, depending upon the balance scope of work to be completed.

f) Performance evaluation in CL 9 above is applicable to Prime bidder and consortium partner (or Technical tie up partner) for their respective scope of work

10.0 Since the job shall be executed at site**,** bidders must visit site/ work area and study the job content, facilities available, availability of materials, prevailing site conditions including law & order situation, applicable wage structure, wage rules, etc before quoting for this tender. They may also consult this office before submitting their offers, for any clarifications regarding scope of work, facilities available at sites or on terms and conditions.

11.0 For any clarification on the tender document, the bidder may seek the same in writing or through e-mail, as per specified format, within the scheduled date for seeking clarification, from the office of the undersigned. BHEL shall not be responsible for receipt of queries after due date of seeking clarification due to postal delay or any other delays. Any clarification / query received after last date for seeking clarification may not be normally entertained by BHEL and no time extension will be given.

12.0 BHEL may decide holding of pre-bid discussion [PBD] with all intending bidders as per date indicated in the NIT. The bidder shall ensure participation for the same at the appointed time, date and place as may be decided by BHEL. Bidders shall plan their visit accordingly. The outcome of pre-bid discussion (PBD) shall also form part of tender.

13.0 In the event of any conflict between requirement of any clause of this specification/ documents/drawings/data sheets etc or requirements of different codes/standards specified, the same to be brought to the knowledge of BHEL in writing for clarification before due date of seeking clarification (whichever is applicable), otherwise, interpretation by BHEL shall prevail. Any typing error/missing pages/ other clerical errors in the tender documents, noticed must be pointed out before pre-bid meeting/submission of offer; else BHEL's interpretation shall prevail.

14.0 Unless specifically mentioned otherwise, bidder's quoted price shall deemed to be in compliance with tender including PBD.

15.0 Bidders shall submit Integrity Pact Agreement (Duly signed by authorized signatory who signs in the offer), **if applicable**, along with techno-commercial bid. This pact shall be considered as a preliminary qualification for further participation. **The names and other details of Independent External Monitor (IEM) for the subject tender is as given at point (1) above.**

16.0 The Bidder has to satisfy the Pre Qualifying Requirements stipulated for this Tender in order to be qualified. The Price Bids of only those bidders will be opened who will be qualified for the subject job on the basis of satisfying the Pre Qualification Criteria specified in this NIT as per Annexure-I (as applicable), past performance etc. and date of opening of price bids shall be intimated to only such bidders. BHEL reserves the right not to consider offers of parties under HOLD.

17.0 In case BHEL decides on a `Public Opening', the date & time of opening of the sealed PRICE BID shall be intimated to the qualified bidders and in such a case, bidder may depute one authorised representative to witness the price bid opening. BHEL reserves the right to open 'in-camera' the 'PRICE BID' of any or all Unsuccessful/Disqualified bidders under intimation to the respective bidders.

18.0 Validity of the offer shall be for **six months** from the latest due date of offer submission (including extension, if any) unless specified otherwise.

19.0 BHEL reserves the right to decide the successful bidder on the basis of Reverse Auction process. In such case all qualified bidders will be intimated regarding procedure/ modality for Reverse Auction process prior to Reverse Auction and price will be decided as per the rules for Reverse Auction. .

However, if reverse auction process is unsuccessful as defined in the RA rules/procedures, or for

whatsoever reason, then the sealed 'PRICE BIDs' will be opened for deciding the successful bidder. BHEL's decision in this regard will be final and binding on bidder.

20.0 On submission of offer, further consideration will be subject to compliance to tender & qualifying requirement and customer's acceptance, as applicable.

21.0 In case the bidder is an "Indian Agent of Foreign Principals", 'Agency agreement has to be submitted along with Bid, detailing the role of the agent along with the terms of payment for agency commission in INR, along with supporting documents.

22.0 The bidders shall not enter into any undisclosed M.O.U. or any understanding amongst themselves with respect to tender.

23.0 Consortium Bidding (or Technical Tie up) shall be allowed only if specified in Pre Qualifying Requirement (PQR) criteria, and in such a case the following shall be complied with:

23.1 Prime Bidder and Consortium Partner or partners are required to enter into a consortium agreement with a validity period of six months initially. In case the consortium is awarded the contract, then the Consortium Agreement between the Prime Bidder and Consortium Partner or partners shall be extended till contractual completion period including extension periods if any applicable.

23.2 'Stand alone' bidder cannot become a '**Prime Bidder' or a 'Consortium bidder' or 'Technical Tie up bidder' in a consortium (or Technical Tie up) bidding**. Prime bidder shall neither be a consortium partner to other prime bidder nor take any other consortium partners. However, consortium partner may enter into consortium agreement with other prime bidders. In case of non compliance, consortium bids of such Prime bidders will be rejected.

23.3 Number of partners for a consortium Bidding (or Technical Tie up) shall be as specified in the PQR.

23.4 Prime Bidder shall be as specified in the Pre Qualification Requirement, else the bidder who has the major share of work.

23.5 In order to be qualified for the tender, Prime Bidder and Consortium partner or partners shall satisfy (i) the Technical 'Pre Qualifying Requirements' specified for the respective package, (ii) "Assessment of Capacity of Bidder' as specified in clause 9.0.

23.6 Prime Bidder shall comply with additional 'Technical' criteria of PQR as defined in 'Explanatory Notes for the PQR'.

23.7 Prime Bidder shall comply with all other Pre Qualifying criteria for the Tender unless otherwise specified.

23.8 In case customer approval is required, then Prime Bidder and Consortium Partner or partners shall have to be individually approved by Customer for being considered for the tender.

23.9 Prime Bidder shall be responsible for the overall execution of the contract.

23.10 In case of award of job, Performance shall be evaluated for Prime Bidder and Consortium Partner or partners for their respective scope of work(s) as per prescribed formats.

23.11 In case the Consortium partner or partners back out, their SDs shall be encashed by BHEL. In such a case, other consortium partner or partners meeting the PQR have to be engaged by the Prime Bidder, and if not, the respective work will be withdrawn and executed on risk and cost basis of the Prime Bidder. The new consortium partner or partners shall submit fresh SDs as applicable.

23.12 In case the prime Bidder withdraws, the whole contract shall be considered cancelled and short closed.

23.13 After execution of work, the work experience shall be assigned to the Prime Bidder and the consortium partner or partners for their respective scope of work. After successful execution of two similar works with the same

consortium partner or partners under direct orders of BHEL, the Prime Bidder shall be eligible for becoming a 'stand alone' bidder for similar works, subject to certification from BHEL about the active involvement of the Prime Bidder for satisfactory execution of the works.

23.14 The consortium partner shall submit SD equivalent to 2% of the total contract value in addition to the SD to be submitted by the prime Bidder for the total contract value. In case there are two consortium partners, then each partner shall submit SD equivalent to 1% of the total contract value in addition to the SD to be submitted by the prime Bidder for the total contract value.

23.15 In case of a Technical Tie up, all the clauses applicable for the Consortium partner shall be applicable for the Technical Tie up partner also

23.16 The bidder shall submit documents in support of possession of 'Qualifying Requirements' duly self certified and stamped by the authorized signatory, indexed and properly linked in the format for PQR. In case BHEL requires any other documents/proofs, these shall be submitted immediately.

23.17 The bidder may have to produce original document for verification if so decided by BHEL.

24.0 Order of Precedence

In the event of any ambiguity or conflict between the Tender Documents, the order of precedence shall be in the order below:

a. Amendments/Clarifications/Corrigenda/Errata etc issued in respect of the tender documents by BHEL
b. Notice Inviting Tender (NIT)
c. Price Bid
d. Technical Conditions of Contract (TCC)—Volume-1A
e. Special Conditions of Contract (SCC) —Volume-1B
f. General Conditions of Contract (GCC) —Volume-1C
g. Forms and Procedures —Volume-1D

It may please be noted that guidelines/rules in respect of suspension of business dealings', 'Vendor evaluation format', 'Quality, Safety & HSE guidelines', etc may undergo change from time to time and the latest one shall be followed

for BHARAT HEAVY ELECTRICALS LTD

AGM Pur

Enclosure

01. Annexure- 1: Pre Qualifying criteria.
02. Annexure-2: Check List.
03. Annexure-3: Integrity Pact
04. Annexure-4: Important Information.
05. Other Tender documents as per this NIT.

ANNEXURE - 1

PRE QUALIFYING CRITERIA

JOB	HANDLING & COLLECTION OF MATERIALS AT BHEL/CLIENTÕS STORAGE YARD/ STORES, TRANSPORTATION TO SITE, ERECTION, TESTING & ASSISTANCE FOR COMMISSIONING, TRIAL OPERATION AND HANDING OVER OF BOILER AND ITS AUXILIARIES, AIR PREHEATERS, DUCTS AND DAMPERS, FUEL PIPING, BOILER INTEGRAL PIPING & ASSOCIATED VALVES, ELECTROSTATIC PRECIPITATOR, FANS, POWER CYCLE PIPING, COAL MILLS AND COAL FEEDERS, INSULATION, FINAL PAINTING ETC. OF Unit # 3, 4 & 5 OF 5x270 MW NASIK THERMAL POWER PROJECT PHASE I.
TENDER NO	BHE/PW/PUR/NST-BAL BLR U -3/1549 — Unit # 3 BHE/PW/PUR/NST-BAL BLR U -4/1550 — Unit # 4 BHE/PW/PUR/NST-BAL BLR U -5/1551 — Unit # 5

SL NO	PRE QUALIFICATION CRITERIA	Bidders claim in respect of fulfilling the PQR Criteria	
		Name and Description of qualifying criteria	Page no of supporting document. **Bidder must fill up this column as per applicability**
A	Submission of Integrity Pact duly signed (if applicable) (Note: To be submitted by Prime Bidder & Consortium/Technical Tie up partner jointly in case Consortium bidding is permitted, otherwise by the sole bidder)	**APPLICABLE**	
B	**Technical**	**APPLICABLE**	
	Technical PQR applicable for Unit 3, 4 & 5 **B.1** Erection Testing & Commissioning (E T & C) of Atleast One Boiler (Consisting of Pressure Parts, Structures/ESP and IBR/Power Cycle Piping, of the same Unit as a Stand alone bidder) of rating 200 TPH or above. OR **B.2** E T & C of ESP and Power Cycle Piping of One Unit of Rating 100 MW or above OR **B.3** E T and C of ESP or Power Cycle Piping of a Unit of rating 190 MW or above subject to: Entering into a Technical Tie Up with another agency who has experience of Boiler & Power Cycle Piping OR Boiler & ESP respectively, of a unit of rating 190 MW or above OR **B.4** E T & C of Atleast One STG of 190 MW or higher, under direct order of BHEL subject to:- **a)** Experience of E T & C of Boiler (Consisting of Pressure Parts, Structures/ESP and IBR/Power Cycle Piping, of the same Unit as a Stand alone	**APPLICABLE**	

	bidder) of atleast 100 TPH OR **b)** Entering into a Technical Tie Up with an agency who has experience of E T & C of Boiler Structures and Pressure Parts or IBR/Power Cycle Piping of 100 MW or above with his own T&Ps and consumables.		
C-1	**Financial** **TURNOVER (Applicable for) Unit 4 & 5** Bidders must have achieved an average annual financial turnover (Audited) of **Rs 600 Lakhs** or more over last three Financial Years (FY) i.e., 2012-13, 2013-14 & 2014-15.	**APPLICABLE**	
	Financial **TURNOVER applicable for Unit 3** Bidders must have achieved an average annual financial turnover (Audited) of **Rs 400 Lakhs** or more over last three Financial Years (FY) i.e., 2012-13, 2013-14 & 2014-15.	**APPLICABLE**	
C-2	**NETWORTH** (only in case of Companies) Net worth of the Bidder based on the latest Audited Accounts as furnished for 'C-1' above should be positive	**APPLICABLE**	
C-3	**PROFIT** Bidder must have earned cash profit in any one of the three Financial Years as applicable in the last three Financial Years defined in 'C-1' above based on latest Audited Accounts.	**APPLICABLE**	
D	Assessment of Capacity of Bidder to execute the work as per sl no 9 of NIT (if applicable)	**APPLICABLE**	By BHEL
E	Approval of Customer (if applicable) **Note:** Names of bidders (including consortium/Technical Tie up partners in case consortium bidding is permitted) who stand qualified after compliance of criteria A to D shall be forwarded to customer for their approval.	**APPLICABLE**	BY BHEL
F	Price Bid Opening **Note:** Price Bids of only those bidders shall be opened who stand qualified after compliance of criteria A to E		BY BHEL
G	Technical Tie up criteria (if applicable)	**APPLICABLE FOR B.3 & B.4**	

Explanatory Notes for the PQR (unless otherwise specified in the PQR):

1. Bidder to submit Audited Balance Sheet and Profit and Loss Account for the respective years as indicated against C-1 above along with all annexures.
2. In case audited Financial statements have not been submitted for all the three years as indicated against C-1 above, then the applicable audited statements submitted by the bidders against the requisite three years, will be averaged for three years i.e total divided by three.
3. If financial statements are not required to be audited statutorily, then instead of audited financial statements, financial statements are required to be certified by Chartered Accountant.
4. C-2:-NETWORTH : Shall be calculated based on the latest Audited Accounts as furnished for C-1 above. Net worth = Paid up share capital + Reserves. (Net worth is required to be evaluated in case of companies)
5. C-3:- PROFIT : shall be NET profit (PAT + Non cash expenditure viz depreciation) earned during any one of the three financial years as in C-1 above

~~6. 'Additional' Criteria in respect of 'Technical' criteria of PQR (as in 'B' above) for Civil, Electrical, CI, unless otherwise specified :~~

~~1. Bidder should have executed similar work of any one of the following:~~

~~a. One (1) work of value not less than Rs XXX~~

~~OR~~

~~b. Two (2) works of not less than Rs YYY~~

~~OR~~

~~c. Three (3) works of not less than Rs ZZZ~~

~~(Value XXX, YYY, ZZZ shall be as indicated by BHEL~~

~~2. 'Similar' work for criteria 5 above means~~

~~a. Civil or Structures or Civil & Structures or Chimney respectively as applicable to the tendered scope in respect of 'CIVIL' Works~~

~~b. Electrical works in respect of 'ELECTRICAL'~~

~~c. CI works in respect of 'CI' Works~~

~~d. Material Handling and/or Management works in respect of 'MM' works~~

7. Time period for achievement of the 'Technical' criteria of PQR (as in 'B' above) will be the last 7 years ending on the 'latest date' of Bid submission.
8. 'EXECUTED' means the Vendor should have achieved the criteria specified in the Technical criteria of PQR (as in 'B' above) even if the Contract has not been completed or closed.
9. Unless otherwise specified, for the purpose of 'Technical' criteria of PQR (as in 'B' above), the word 'EXECUTED' means:
    1. Term 'Commissioning' indicated in PQR referrers to 'assistance to commissioning' / 'commissioning'
    2. "BOILER LIGHT UP" in respect of Boiler & Aux and ESP
    3. "SYNCHRONISATION" in respect of STG/GTG and 'SPINNING' in case of HTG
    4. "STEAM BLOWING COMPLETION" in respect of at least Main Steam Line of Power Cycle Piping
    5. "HYDRAULIC TEST" of the system in respect of Structures, Pressure parts/IBR Piping
    6. ~~"CHARGING" in respect of power Transformers, Bus ducts, HT/LT switchgears~~
    7. ~~"Completion of RCC Shell and liner (steel or brick as per tendered scope) up to the HEIGHT specified using slip form" in case of RCC Chimney.~~
    8. ~~Achievement of physical Quantities as per respective PQRs in respect of Civil & Structures and Piling Works~~
    9. ~~'Readiness for coal Filling" in respect of Bunker Structure Work.~~
10. Boiler means HRSG or WHRB or any other types of Steam Generator.
11. Critical/Power Cycle piping means Main Steam, Hot Reheat, Cold Reheat, HP Bypass, LP Bypass lines.
12. For the purpose of evaluation of the PQR, one MW shall be considered equivalent to 3.5TPH where ever rating of HRSG/BOILER is mentioned in MW. Similarly, where ever rating of Gas Turbine is mentioned in terms of Frame size, ISO rating in terms of MW shall be considered for evaluation.
13. ~~In case the experience/PO/WO certificate enclosed by bidders do not have separate break up prices for the E&C portion of Electrical and CI Works, (i.e. the certificates enclosed are for composite order for supply and erection of Electrical & CI and other works if any), then value of Erection and Commissioning for the Electrical & CI portion shall be considered as 15% of the supply & erection of Electrical & CI, unless otherwise specifically indicated in the PQR.~~
14. ~~Scope for capital overhaul of STG shall cover Bearing Inspection work and overhauling of all cylinders of the Turbine unless otherwise specifically indicated in the PQR.~~
15. In case the tendered scope is not a Pulverized Fuel Boiler, experience of Oil/Gas Fired Boilers also can be considered unless otherwise specifically indicated in the PQR.
16. The value of work (Experience submitted against PQR B) shall be updated as per the PVC indices for "All India Avg. Consumer Price Index for Industrial Workers" with base month as date of execution (completion of contract/work) and indexed upto two months prior to bid opening month.

17. Explanatory Notes for PQR 'B.3 & B.4'

a. Prime bidder and Tie-up Partner shall meet their respective technical Pre qualifying Criteria.
b. Prime bidder shall meet all other Pre-Qualifying Criteria of the Tender.
c. Prime Bidder shall be responsible for overall execution of the Contract.
d. Tie-up partner shall provide Technical Supervision and support to the Prime Bidder for execution of job.
e. Tie-up Partner shall submit Security Deposit (SD) equivalent to 2 % of Total contract value in addition to the SD to be submitted by the Prime Bidder for the Contract Value.
f. Prime bidder and the Tie-up partner are required to enter into a Tie-up Agreement with a validity period of Six months initially (During submission of tender). Thereafter both the agencies shall extend the validity of the agreement for the entire contract period, if the work is awarded.
g. In case Tie-up partner backs out, another Tie-up partner meeting the QR shall be engaged by the Prime Bidder.
h. In case Prime bidder backs out, the whole contract shall be considered cancelled and short closed

BIDDER SHALL SUBMIT ABOVE PRE-QUALIFICATION CRITERIA FORMAT, DULY FILLED-IN, SPECIFYING RESPECTIVE ANNEXURE NUMBER AGAINST EACH CRITERIA AND FURNISH RELEVANT DOCUMENT IN THE RESPECTIVE ANNEXURES IN THEIR OFFER.

ANNEXURE - 2

CHECK LIST

NOTE:- Tenderers are required to fill in the following details and no column should be left blank

1	Name and Address of the Tenderer		
2	Details about type of the Firm/Company		
3.a	Details of Contact person for this Tender	Name : Mr/Ms Designation: Telephone No: Mobile No: Email ID: Fax No:	
3.b	Details of alternate Contact person for this Tender	Name : Mr/Ms Designation: Telephone No: Mobile No: Email ID: Fax No:	
4	EMD DETAILS	DD No: Date : Bank : Amount: Please tick (√) whichever applicable:- ONE TIME EMD / ONLY FOR THIS TENDER	
5	Validity of Offer	TO BE VALID FOR SIX MONTHS FROM DUE DATE	
		APPLICABILITY(BY BHEL)	ENCLOSED BY BIDDER
6	Whether the format for compliance with **PRE QUALIFICATION CRITERIA** (ANNEXURE-I) is understood and filled with proper supporting documents referenced in the specified format	Applicable	YES / NO
7	Audited profit and Loss Account for the last three years	Applicable/~~Not Applicable~~	YES/NO
8	Copy of PAN Card	Applicable/~~Not Applicable~~	YES/NO
9	Whether all pages of the Tender documents including annexures, appendices etc are read understood and signed	Applicable/~~Not Applicable~~	YES/NO
10	Integrity Pact	Applicable	YES/NO
11	Declaration by Authorised Signatory	Applicable/~~Not Applicable~~	YES/NO
12	No Deviation Certificate	Applicable/~~Not Applicable~~	YES/NO
13	Declaration confirming knowledge about Site Conditions	Applicable/~~Not Applicable~~	YES/NO
14	Declaration for relation in BHEL	Applicable/~~Not Applicable~~	YES/NO

15	Non Disclosure Certificate	Applicable/~~Not Applicable~~	YES/NO
16	Bank Account Details for E-Payment	Applicable/~~Not Applicable~~	YES/NO
17	Capacity Evaluation of Bidder for current Tender	Applicable/~~Not Applicable~~	YES/NO
18	Tie Ups/Consortium Agreement are submitted as per format	Applicable/~~Not Applicable~~	YES/NO
19	Power of Attorney for Submission of Tender/Signing Contract Agreement	Applicable/~~Not Applicable~~	YES/NO
20	Analysis of Unit rates	Applicable/~~Not Applicable~~	YES/NO

NOTE : STRIKE OFF 'YES' OR 'NO', AS APPLICABLE. TENDER NOT ACCOMPANIED BY THE PRESCRIBED **ABOVE APPLICABLE DOCUMENTS** ARE LIABLE TO BE SUMMARILY REJECTED.

DATE :

AUTHORISED SIGNATORY
(With Name, Designation and Company seal)

ANNEXURE-3

INTEGRITY PACT

Between

Bharat Heavy Electricals Ltd. (BHEL), a company registered under the Companies Act 1956 and having its registered office at ñBHEL Houseò Siri Fort, New Delhi ï 110049 (India) hereinafter referred to as ñThe Principalò, which expression unless repugnant to the context of meaning hereof shall include its successors or assigns of the ONE PART

And

_____, (description of the party along with address), hereinafter referred to as ñThe Bidder/ Contractorò which expression unless repugnant to the context or meaning hereof shall include its successors or assigns of the OTHER PART

Preamble

The Principal intends to award, under laid-down organizational procedures, contract/s for

_____
_____
_____. The Principal values full compliance with all relevant laws of the land, rules and regulations and the principles of economic use of resources, and of fairness and transparency in its relations with its Bidder(s)/ Contractor(s).

In order to achieve these goals, the Principal will appoint Independent External Monitor(s), who will monitor the tender process and the execution of the contract for compliance with the principles mentioned above.

Section 1 - Commitments of the Principal

1.1 The Principal commits itself to take all measures necessary to prevent corruption and to observe the following principles:-

1.1.1 No employee of the Principal, personally or through family members, will in connection with the tender for, or the execution of a contract, demand, take a promise for or accept, for itself or third person, any material or immaterial benefit which the person is not legally entitled to.

1.1.2 The Principal will, during the tender process treat all Bidder(s) with equity and reason. The Principal will in particular, before and during the tender process, provide to all Bidder(s) the same information and will not provide to any Bidder(s) confidential / additional information through which the Bidder(s) could obtain an advantage in relation to the tender process or the contract execution.

1.1.3 The Principal will exclude from the process all known prejudiced persons.

1.2 If the Principal obtains information on the conduct of any of its employees which is a penal offence under the Indian Penal Code 1860 and Prevention of Corruption Act 1988 or any other statutory penal enactment, or if there be a substantive suspicion in this regard, the Principal will inform its Vigilance Office and in addition can initiate disciplinary actions.

Section 2 – Commitments of the Bidder(s)/ Contractor(s)

2.1 The Bidder(s)/ Contractor(s) commit himself to take all measures necessary to prevent corruption. He commits himself to observe the following principles during his participation in the tender process and during the contract execution.

2.1.1 The Bidder(s)/ Contractor(s) will not, directly or through any other person or firm, offer, promise or give to the Principal or to any of the Principalôs employees involved in the tender process or the execution of the contract or to any third person any material, immaterial or any other benefit which he / she is not legally entitled to, in order to obtain in exchange any advantage of any kind whatsoever during the tender process or during the execution of the contract.

2.1.2 The bidder(s)/ Contractors(s) will not enter with other Bidder(s) into any illegal or undisclosed agreement or understanding, whether formal or informal. This applies in particular to prices, specifications, certifications, subsidiary contracts, submission or non-submission of bids or any other actions to restrict competitiveness or to introduce cartelization in the bidding process.

2.1.3 The Bidder(s)/ Contractor(s) will not commit any penal offence under the relevant IPC/PC Act; further the Bidder(s)/ Contractor(s) will not use improperly, for purposes of competition or personal gain, or pass on to others, any information or document provided by the Principal as part of the business relationship, regarding plans, technical proposals and business details, including information contained or transmitted electronically.

2.1.4 The Bidders (s)/ Contractor(s) will, when presenting his bid, disclose any and all payments he has made, and is committed to or intends to make to agents, brokers or any other intermediaries in connection with the award of the contract.

2.2 The Bidder(s)/ Contractor(s) will not instigate third persons to commit offences outlined above or be an accessory to such offences.

Section 3 – Disqualification from tender process and execution from future contracts

If the Bidder(s)/Contractor(s), before award or during execution has committed a transgression through a violation of Section 2 above, or acts in any other manner such as to put his reliability or credibility in question, the Principal is entitled to disqualify the Bidder(s)/ Contractor(s) from the tender process or take action as per separate ñGuidelines on for Suspension of Business Dealings with Suppliers/ Contractorsò framed by the Principal.

Section 4 – Compensation for Damages

4.1 If the Principal has disqualified the Bidder from the tender process prior to the award according to Section 3, the Principal is entitled to demand and recover the damages equivalent to Earnest Money Deposit/ Bid Security.

4.2 If the Principal has terminated the contract according to Section 3, or if the Principal is entitled to terminate the contract according to Section 3, the Principal shall be entitled to demand and recover from the Contractor liquidated damages equivalent to 5% of the contract value or the amount equivalent to Security Deposit/ Performance Bank Guarantee, whichever is higher.

Section 5 – Previous Transgression

5.1 The Bidder declares that no previous transgressions occurred in the last 3 years with any other company in any country conforming to the anti-corruption approach or with any other Public Sector Enterprise in India that could justify his exclusion from the tender process.

5.2 If the Bidder makes incorrect statement on his subject, he can be disqualified from the tender process or the contract, if already awarded, can be terminated for such reason.

Section 6 – Equal treatment of all Bidders/ Contractors/ Sub-Contractors

a. The Bidder(s)/ Contractor(s) undertake(s) to obtain from his sub-contractors a commitment consistent with this Integrity Pact and report Compliance to the Principal. This commitment shall be taken only from those sub-contractors whose contract value is more than 20% of Bidderôs/ Contractorôs contract value with the Principal. The Bidder(s)/Contractor(s) shall continue to remain responsible for any default by his Sub-contractor(s).
b. The Principal will enter into agreements with identical conditions as this one with all Bidders and Contractors.
c. The Principal will disqualify from the tender process all bidders who do not sign this pact or violate its provisions.

Section -7 Criminal Charges against violating Bidders/ Contractors/ Sub-contractors

If the Principal obtains knowledge of conduct of a Bidder. Contractor or Sub-contractor, or of an employee or a representative or an associate of a Bidder, Contractor or Subcontractor which constitutes corruption, or if the Principal has substantive suspicion in this regard, the Principal will inform the Vigilance Office.

Section – 8 Independent External Monitor(s)

8.1 The Principal appoints competent and credible Independent External Monitor for this Pact. The task of the Monitor is to review independently and objectively,

whether and to what extent the parties comply with the obligations under this agreement.

8.2 The Monitor is not subject to instructions by the representatives of the parties and performs his functions neutrally and independently. He reports to the CMD, BHEL.

8.3 The Bidder(s)/ Contractors(s) accepts that the Monitor has the right to access without restriction to all contract documentation of the Principal including that provided by the Bidder(s)/ Contractor(s). The Bidder(s)/Contractor(s) will grant the monitor, upon his request and demonstration of a valid interest, unrestricted and unconditional access to his contract documentation. The same is applicable to Sub-contractor(s). The Monitor is under contractual obligation to treat the information and documents of the Bidder(s)/ Contractor(s)/ Sib-contractor(s) with confidentiality.

8.4 The Principal will provide to the Monitor sufficient information about all meetings among the parties related to the contract provided such meeting could have an impact on the contractual relations between the Principal and the Contractor. The parties offer to the Monitor the option to participate in such meetings.

8.5 As soon as the Monitor notices, or believes to notice, a violation of this agreement, he will so inform the Management of the Principal and request the Management to discontinue or take corrective action, or heal the situation, or to take other relevant action. The Monitor can in this regard submit non-binding recommendations. Beyond this, the Monitor has no right to demand from the parties that they act in a specific manner, refrain from action or tolerate action.

8.6 The Monitor will submit a written report to the CMD, BHEL within 8 to 10 weeks from the date of reference or intimation to him by the Principal and, should the occasion arise, submit proposals for correcting problematic situations.

8.7 The CMD, BHEL shall decide the compensation to be paid to the Monitor and its terms and conditions.

8.8 If the Monitor has reported to the CMD, BHEL, a substantiated suspicion of an offence under relevant IPC/PC Act, and the CMD, BHEL has not, within reasonable time, taken visible action to proceed against such offence or reported it to the Vigilance Office, the Monitor may also transmit this information directly to the Central Vigilance Commissioner, Government of India.

8.9 The number of Independent External Monitor(s) shall be decided by the CMD, BHEL.

8.10 The word ‘Monitor’ would include both singular and plural.

Section 9 – Pact Duration

9.1 This Pact begins and shall be binding on and from the submission of bid(s) by bidder(s). It expires for the Contractor 12 months after the last payment under the

respective contract and for all other Bidders 6 months after the contract has been awarded.

9.2 If any claim is made/ lodged during this time, the same shall be binding and continue to be valid despite the lapse of this pact as specified as above, unless it is discharged/ determined by the CMD, BHEL.

Section 10 – Other Provisions

10.1 This agreement is subject to Indian Laws and jurisdiction shall be registered office of the Principal, i.e. New Delhi.

10.2 Changes and supplements as well as termination notices need to be made in writing. Side agreements have not been made.

10.3 If the contractor is a partnership or a consortium, this agreement must be signed by all partners or consortium members.

10.4 Should one or several provisions of this agreement turn out to be invalid, the reminder of this agreement remains valid. In this case, the parties will strive to come to an agreement to their original intentions.

10.5 Only those Bidders/ Contractors who have entered into this agreement with the Principal would be competent to participate in the bidding. In other words, entering into this agreement would be a preliminary qualification.

_____	_____
For & On Behalf of the Principal	For & On Behalf of the Bidder/ Contractor
(Office Seal)	(Office Seal)

ANNEXURE-4

IMPORTANT INFORMATION

Sealed Tenders shall be submitted at following address to AGM /Purchase BHEL PSWR NAGPUR:
BHEL PSWR, SRIMOHINI COMPLEX, 345 KINGSWAY, NAGPUR 440001, INDIA

All correspondences regarding this tender shall be addressed to AGM / PURCHASE BHEL PSWR at above address. Bidders may also opt to correspond with following BHEL officials regarding this tender through email at following email ids . However please be informed that sealed tenders shall necessarily be submitted in original at above address:

AGM Purchase, Email id: rajeebc@bhelpswr.co.in. Ph: +91 – 712 – 3048633

Sr Engineer Purchase, Email: pgv@bhelpswr.co.in, Ph: +91 – 712 – 3048713

Engineer Purchase, Email id: shubh@bhelpswr.co.in, Ph: +91 – 712 – 3048742

1. **The offers of the bidders who are on the banned list as also the offer of the bidders, who engage the services of the banned firms, shall be rejected. The list of banned firms is available on BHEL web site (www.bhel.com ---> Tender Notification -→ List of Banned Firms)**

2. **Refer Chapter XII of Volume IB Special Conditions of Contract regarding Suspension of Business Dealings: The abridged version of extant 'Guidelines for suspension of business dealings with suppliers/ contractors' has now been uploaded on www.bhel.com on "supplier registration page" at the following link: http://www.bhel.com/vender_registration/pdf/Suspension-of-Business-Dealings-with-Supplier-issued-Sept13_abridged.pdf**

3. **All Statutory Requirements as applicable for this project shall be complied with.**

4. **BHEL Fraud Prevention Policy, "The Bidder along with its associate/ collaborators/ sub-contractors/ sub-vendors/ consultants/ service providers shall strictly adhere to BHEL Fraud Prevention Policy displayed on BHEL website http://www.bhel.com and shall immediately bring to the notice of BHEL Management about any fraud or suspected fraud as soon as it comes to their notice."**

5. **Following clause shall form part of the HSE documents issued under Chapter IX of Volume IB 'Special Conditions of Contract'**

   "In case of any financial deduction made by Customer for lapses of safety other than what is provided elsewhere in the contract , the same shall be

charged on back-to-back basis on the defaulting contractor without prejudice to any other right spelt anywhere in the tender /contract"

6. Please take note of following Revised Tender Clauses:

i. Notice Inviting Tender: Sl No 9

ii. General conditions of Contract: Clause 2.12, 2.14, 2.17, Clause No 1.15.13 (New), Clause No 2.8.3, 2.8.4 and 2.8.5

iii. Special Conditions of Contract: Clause No 4.2.1.7

7. Following Notes are added to Form F- 15 of Volume I D 'Forms & procedures'

i. It is only indicative and shall be as per the online format issued by BHEL time to time.
ii. No request will be entertained after specified date of the current month w.r.t the changes requested in the scores of immediate previous month.

8. Project Related Important Information:

i. **Presently Nasik is a SEZ Project**
ii. **The Boiler works in Unit # 3, 4 & 5 at 5x270 MW INDIABULLS NASIK THERMAL POWER PROJECT Phase I was under execution by other agencies. The works from the existing agencies are withdrawn on as is where is basis. The scope of work under this tender specification also include works leftover by the earlier agency on as is where basis.**
iii. **Since the project is to be commissioned on best effort schedule, Erection & Commissioning work shall be taken on multiple fronts. More than one agency will be working at one location.**
iv. **Mill erection is to be taken up parallelly with Mill Bunker Erection (Bunker erection is in the scope of other agency). If required, temporary roofing over mill is to be erected by the contractor. Structure for this shall be provided by BHEL. However GI sheet shall be arranged by contractor.**
v. **Synchronisation & Full Loading of the unit shall be completed by 12, 14 & 15 months for Unit 3, 4 & 5 respectively with best effort schedule.**
vi. **Unit # 3 Drainable HT, Unit # 4 DL, Unit # 5 DL already completed. However contractor should visit the site for actual assessment of work & understand the actual physical situation before bidding.**
vii. **Though Drainable HT of Unit # 3 has already been completed, IBR clearance from Boiler inspector for various milestones (such as further HT, BLU, Safety Valve floating etc), commissioning and trial run is in the scope of contractor.**
viii. **IBR clearance from Boiler inspector for Unit 4 & 5 is also is in the scope of contractor.**
ix. **Apart from above information, the bidder should go through all the conditions of the tender prior to bidding.**

9. Modality of Tendering and Ordering Philosophy

i) **This is a combined tender for E & C of 3 units of 270 MW Boiler Vertical Package (Unit 3, 4 & 5)**

ii) **All the 3 Units are identified by separate tender specification Nos as below:**

Tender Specification Nos	Unit No
BHE/PW/PUR/NST-BAL BLR U -3/1549	Unit # 3
BHE/PW/PUR/NST-BAL BLR U -4/1550	Unit # 4
BHE/PW/PUR/NST-BAL BLR U -5/1551	Unit # 5

iii) **Unit 4 & Unit 5 shall be awarded to separate agencies.**

iv) **Unit 3 shall be awarded without any restriction.**

v) **Tender specification (Volume I) is common for all the 3 units.**

vi) **Single Notional Rate is invited in the price bid. Two price bids are issued under this tender as below:**

1. **One Common Price bid for Unit 4 and Unit 5**
2. **Separate Price bid for Unit 3.**

vii) **Award of Unit 5 and Unit 4:**

1. **L-1 bidder as per common price bid for Unit 4 & 5 shall be given choice to choose any one unit among Unit 4 and Unit 5. L-1 bidder shall be considered for award of the Unit of its choice (Unit 4 OR Unit 5).**
2. **For award of other Unit, which L-1 bidder has not chosen, next bidder in the order of their price competitiveness (i.e L-2, then L-3 and hence forth) shall be given an option to match the L-1 awarded Single Notional Rate.**

viii) **Award of Unit 3**

1. **Price bid of all techno-commercially qualified bidder of Unit # 3 (irrespective of award of unit 4 and 5) shall be opened and L-1 bidder shall be considered for award of unit 3.**

10. PRICE VARIATION CLAUSE

Revision in Price Variation Compensation Clause no. 2.17 of Vol I C GCC:

Clause No. 2.17.9 of Vol IC GCC is revised as below:-

PVC shall be applicable only during the extended period of contract (if any) after the schedule completion date for the portion of work delayed / backlog for the reasons not attributable to Contractor. However total quantum of Price Variation amount payable/recoverable shall be regulated as follows:

i. For the portion of backlog attributable to the contractor and for the portion of backlog due to force majeure condition during contract period, PVC shall not be paid.
ii. For the period of force Majeure during extended contract period, PVC will be as per the indices applicable at the beginning of the force majeure period.
iii. void
iv. The total amount of PVC shall not exceed 20% of the cumulatively executed contract value during the extended contract period. Executed contract value for this purpose is exclusive of PVC, ORC, Supplementary/Additional Items and Extra works.

Clause No. 2.17.5 of is modified as below:-

Base date shall be the calendar month of the (schedule completion date of the contract). Schedule Completion date shall be the actual start date plus contract period as defined in Chapter VI 'Vol IA TCC'.

11. Broad Terms & Conditions of Reverse Auction

In continuation to Clause 19.0 of NIT (Notice Inviting Tender) following are the broad terms and conditions of Reverse Auction is given in Annexure V of NIT:

11.1. Against this enquiry for the subject item/ system with detailed scope of supply as per enquiry specifications, BHEL may resort to "REVERSE AUCTION PROCEDURE" i.e., ON LINE BIDDING (THROUGH A SERVICE PROVIDER). The philosophy followed for reverse auction shall be English Reverse (No ties).

11.2. BHEL reserves the right to go for Reverse Auction (RA) instead of opening the sealed envelope price bid, submitted by the bidder. This will be decided after techno-commercial evaluation. All bidders to give their acceptance for participation in RA. Non-acceptance to participate in RA may result in non-consideration of their bids. In case BHEL decides to go for Reverse Auction, only those bidders who have given their acceptance to participate in RA will be allowed to participate in the Reverse Auction. Those bidders who have given their acceptance to participate in Reverse Auction will have to necessarily submit „online sealed bidؚ in the Reverse Auction. Non-submission of „online sealed bidؚ by the bidder will be considered as tampering of the tender process and will invite action by BHEL as per extant guidelines in vogue.

11.3. For the proposed reverse auction, technically and commercially acceptable bidders only shall be eligible to participate.

11.4. Those bidders who have given their acceptance for Reverse Auction (quoted against this tender enquiry) will have to necessarily submit 'online sealed bid' in the Reverse Auction. Non-submission of 'online sealed bid' by the bidder for any of the eligible items for which techno-commercially qualified, will be considered as tampering of the tender process and will invite action by BHEL as per extant guidelines in vogue.

11.5. BHEL will engage the services of a service provider who will provide all necessary training and assistance before commencement of on line bidding on internet.

11.6. In case of reverse auction, BHEL will inform the bidders the details of Service Provider to enable them to contact & get trained.

11.7. Business rules like event date, time, bid decrement, extension etc. also will be communicated through service provider for compliance.

11.8. Bidders have to fax the Compliance form (annexure IV) before start of Reverse auction. Without this, the bidder will not be eligible to participate in the event.

11.9. In line with the NIT terms, BHEL will provide the calculation sheet (e.g., EXCEL sheet) which will help to arrive at "Total Cost to BHEL" like Packing & forwarding charges, Taxes and Duties, Freight charges, Insurance, Service Tax for Services and loading factors (for noncompliance to BHEL standard Commercial terms & conditions) for each of the bidder to enable them to fill-in the price and keep it ready for keying in during the Auction.

11.10. Reverse auction will be conducted on scheduled date & time.

11.11. At the end of Reverse Auction event, the lowest bidder value will be known on auction portal.

11.12. The lowest bidder has to fax/e-mail the duly signed and filled-in prescribed format for price breakup including that of line items, if required, (Annexure VII) as provided on case-to-case basis to Service provider within two working days of Auction without fail.

11.13. In case BHEL decides not to go for Reverse Auction procedure for this tender enquiry, the Price bids and price impacts, if any, already submitted and available with BHEL shall be opened as per BHELís standard practice.

11.14. Bidders shall be required to read the "Terms and Conditions" section of the auctions site of Service provider, using the Login IDs and passwords given to them by the service provider before reverse auction event. Bidders should acquaint themselves of the "Business Rules of Reverse Auctionî which will be communicated before the Reverse Auction.

11.15. If the Bidder or any of his representatives are found to be involved in Price manipulation/ cartel formation of any kind, directly or indirectly by communicating with other bidders, action as per extant BHEL guidelines, shall be initiated by BHEL and the results of the RA scrapped/ aborted.

11.16. The Bidder shall not divulge either his Bids or any other exclusive details of BHEL to any other party.

11.17. In case BHEL decides to go for reverse auction, the H1 bidder (whose quote is highest in online sealed bid) may not be allowed to participate in further RA process.

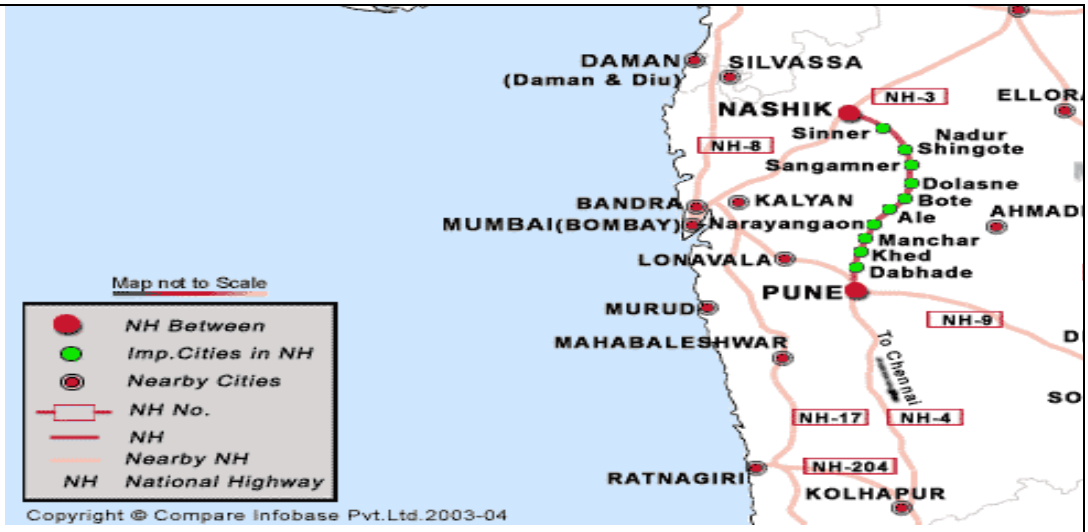
1549-
50-51

TECHNICAL CONDITIONS OF CONTRACT (TCC)

BHARAT HEAVY ELECTRICALS LIMITED

TECHNICAL CONDITIONS OF CONTRACT (TCC)
CONTENTS

1.0	**Project Information**
1.1	**INTROUCTION** RATTANINDIA NASHIK POWER LTD (Formerly known as Indiabulls RealTech Ltd) is setting up a coal based **Thermal Power Plant** at Sinnar- Special Economic Zone, Nasik district, Maharashtra. The project site is located on the State Highway 23, approximately 33 Km. from Nasik city. The nearest National Highway is NH 50. Nearest Railway Station : Nasik Road at 35 Kms from site on Mumbai Howrah rail section of Western-Central Railway passing through Dadar, Kalyan, Igatpuri. Nearest Highway : NH-50 (Nasik - Pune) Nearest Airport : Mumbai 230 KM **CLIMATE** Nashik District is located between 18.33 degree and 20.53 degree North latitude and between 73.16 degree and 75.16 degree East Longitude at Northwest part of the Maharashtra state, at 565 meters above mean sea level. Though average rainfall of the District is between 2600 and 3000 mm. Most of the rainfall is received from June to September. The maximum temperature in summer is 42.5 degree centigrade and minimum temperature in winter is less than 5.0 degree centigrade. Relative humidity ranges from 43% to 62%.
1.2	**OTHER INFORMATIONS:-** 1. **Owner : RATTANINDIA NASHIK POWER LTD(Formerly known as Indiabulls RealTech Ltd)** 2. **Project Title : 5x270 MW NASIK THERMAL POWER PROJECT PHASE I,**

The bidder is advised to visit and examine the site of WORKS and its surroundings and obtain for himself on his own responsibility all information that may be necessary for preparing the bid and entering into the CONTRACT. All costs for and associated with site visits shall be borne by the bidder.

2.0 SCOPE OF WORK

The work to be carried out under the scope of these specifications is broadly as under:
The Boiler works in Unit # 3, 4 & 5 at 5x270 MW NASIK THERMAL POWER PROJECT Phase I was under execution by other agency. The works from this agency are withdrawn on "as is where is" basis. The scope of work under this tender specification also include works leftover by the earlier agency on "as is where is" basis.

1) Collection of materials from BHEL/Client's stores/storage yard; transportation to site; Erection,Testing & Assistance for commissioning, Trial Operation and handing over of Boiler and its Auxiliaries, Air Preheaters, Ducts and Dampers, Fuel Piping, Boiler Integral Piping, Electrostatic Precipitator, Fans, Power Cycle Piping, Coal Mills and Coal Feeders, Insulation & Final Painting etc. of Unit # 3, 4 & 5 OF 5x270 MW NASIK THERMAL POWER PROJECT PHASE I.

2) Erection, alignment and welding, bolting, fastening, grouting as applicable of :
   - ✓ Boiler Supporting Structures
   - ✓ Boiler Pressure Parts
   - ✓ Boiler Trim & Integral Piping and Mountings
   - ✓ Fuel Oil Piping
   - ✓ Non-Pressure Parts, Ducts, Dampers
   - ✓ Rotating Machines (e.g. Air Heaters, Coal Mills, Coal Feeders, Fans, Blowers etc. with their drives & Lube Oil System etc.)
   - ✓ Pulverized Fuel Piping
   - ✓ External structures (e.g. Duct supporting, pipe rack structures etc.) Including elevator structure.
   - ✓ Handling arrangements for Rotating Machines
   - ✓ Power Cycle Piping (Main Steam, HRH, CRH etc) and valves including PEM supplied valves
   - ✓ HPBP system including piping
   - ✓ Electrostatic Precipitator and Stairways & Galleries
   - ✓ Piping supplied by PC Chennai (SG piping, TG piping, LP piping)
   - ✓ Deareator platform structure.
   - ✓ Hoists (Fan, Mills, APH, ESP etc.) Pre commissioning test of hoists before erection with suitable temporary arrangement **(sample sketch enclosed)**
   - ✓ Chain Pulley blocks, ME bellows.

3) Pre-assembly, if any, Pre-erection checks as applicable.

4) Non-Destructive Examination & post weld heat treatment.

5) Pre-commissioning checks/tests, Trial Runs/Testing and Commissioning

6) Insulation including lagging, cladding.

7) Scrap cutting, Surface preparation and Final Painting of all applicable items including erected items by other agency. Majority of the materials are either erected or available at site. These materials are supplied from manufacturing units 3-4 years back. Contractor should inspect the conditions of materials / equipments before bidding. For painting refer Chapter XVI of TCC.

8) Trial Operation and associated tests

9) Making the units ready for PG test and assistance for conductance.

10) Completion of all facilities/systems including completion of all pending works /punch points.

Since project is to be commissioned on best effort schedule. Erection and commissioning work shall be taken on multiple fronts. More than one agency shall work at one location. Mill erection is to be taken parallel with Mill bunker erection (bunker erection in the scope of other agency). If required, temporary roofing over mill is to be erected by the contractor. Structure for this shall be provided by BHEL free of charges, however, GI sheet shall be arranged by contractor.

Sl.No	Description PART I	Scope / to be taken care by		*Remarks*
		BHEL	**Bidder**	
3.1	**ESTABLISHMENT**			
3.1.1	**FOR CONSTRUCTION PURPOSE**:			
a	Open space for office (as per availability)	Yes		Location will be finalized after joint survey with owner
b	Open space for storage (as per availability)	Yes		Location will be finalized after joint survey with owner
c	Construction of bidderôs office, canteen and storage building including supply of materials and other services		Yes	
d	Bidderôs all office equipments, office / store / canteen consumables		Yes	
e	Canteen facilities for the bidderôs staff, supervisors and engineers etc		Yes	
f	Fire fighting equipments like buckets, extinguishers etc		Yes	
g	Fencing of storage area, office, canteen etc of the bidder		Yes	
3.1.2	**FOR LIVING PURPOSES OF THE BIDDER**			
a	Open space for labour colony (as per availability)	Yes		Space will be provided free of cost.
b	Labour Colony with internal roads, sanitation, complying with statutory requirements		Yes	Existing agency of earlier packages have labour colony constructed for their worker. Bidder may visit the site and may tie up / have arrangement for labour colony. BHEL will not be responsible for any consequences regarding the tie up in this regard. However as above, space shall be provided if required.
3.2.0	**ELECTRICITY**			

Sl.No	Description PART I	Scope / to be taken care by		*Remarks*
		BHEL	**Bidder**	
3.2.1	**Electricity For construction purposes** of Voltage 415/440 V			FREE
a	Single point source	Yes		At a distance of 500 M from site (Distance is only estimated, it may vary upto an extent depending on site condition)
b	Further distribution including all materials, Energy Meter, Protection devices and its service		Yes	
c	Duties and deposits including statutory clearances if applicable		Yes	
3.2.2	**Electricity for the office, stores, canteen etc of the bidder**			CHARGEABLE as per standard rates
a	Single point source	Yes		At a distance of 500 M from site (Distance is only estimated, it may vary upto an extent depending on site condition)
b	Further distribution including all materials, Energy Meter, Protection devices and its service		Yes	
c	Duties and deposits including statutory clearances if applicable		Yes	
3.2.3	**Electricity for living accommodation of the bidder's staff, engineers, supervisors etc**			CHARGEABLE
a	Single point source		**YES**	Power may be drawn from ownerôs given point within plant boundary
b	Further distribution including all materials, Energy Meter, Protection devices and its service		Yes	
c	Duties and deposits including statutory clearances if applicable		Yes	
3.3.0	**WATER SUPPLY**			
3.3.1	**For construction purposes:**			FREE
a	Making the water available at single point	Yes		In case of inadequate supply /

Sl.No	Description PART I	Scope / to be taken care by		*Remarks*
		BHEL	Bidder	
b	Further distribution as per the requirement of work including supply of materials and execution		Yes	non-availability of construction water from customer, contractor shall have to arrange construction water at his own expenses.
3.3.2	**Water supply for bidder's office, stores, canteen etc**			FREE
a	Making the water available at single point	Yes		
b	Further distribution as per the requirement of work including supply of materials and execution		Yes	
3.3.3	**Water supply for Living Purpose**			
a	Making the water available at single point		Yes	
b	Further distribution as per the requirement of work including supply of materials and execution		Yes	
3.4.0	**LIGHTING**			
a	For construction work (supply of all the necessary materials) 1. At office/storage area 2. At the preassembly area 3. At the construction site /area		Yes	
b	For construction work (execution of the lighting work/ arrangements) 1. At office/storage area 2. At the preassembly area 3 At the construction site /area		Yes	
c	Providing the necessary consumables like bulbs, switches, etc during the course of project work		Yes	
d	Lighting for the living purposes of the bidder at the colony / quarters		Yes	
3.5.0	**COMMUNICATION FACILITIES FOR SITE OPERATIONS OF THE BIDDER**			
a	Telephone, fax, internet, intranet, e-mail etc		Yes	
3.6.0	**COMPRESSED AIR wherever required for the work**		Yes	

Sl.No	Description PART I	Scope / to be taken care by		*Remarks*
		BHEL	**Bidder**	
3.7.0	**Demobilization of all the above facilities**		**YES**	
3.8.0	**TRANSPORTATION**			
a	For site personnel of the bidder		Yes	
b	For bidderõs equipments and consumables (T&P, Consumables etc)		Yes	

Sl.No	Description PART II 3.9.0 ERECTION FACILITIES	Scope / to be taken care by		*Remarks*
		BHEL	**Bidder**	
3.9.1	Engineering works for construction:			
a	Providing the erection drawings for all the equipments covered under this scope	Yes		
b	Drawings for construction methods	Yes	Yes	In consultation with BHEL
c	As-built drawings ï where ever deviations observed and executed and also based on the decisions taken at site- example ï routing of small bore pipes		**YES**	ò
d	Shipping lists etc for reference and planning the activities	Yes		ò
e	Preparation of site erection schedules and other input requirements		Yes	ò
f	Review of performance and revision of site erection schedules in order to achieve the end dates and other commitments	Yes	Yes	ò
g	Weekly erection schedules based on Sl No. e		Yes	ò
h	Daily erection / work plan based on Sl No. g		Yes	ò
i	Periodic visit of the senior official of the bidder to site to review the progress so that works are completed as per schedule. It is suggested this review by the senior official of the bidder should be done once in every two months.		Yes	
j	Preparation of preassembly bay		Yes	

Sl.No	Description PART II 3.9.0 ERECTION FACILITIES	Scope / to be taken care by		Remarks
		BHEL	Bidder	
~~k~~	~~Laying of racks for gantry crane if provided by BHEL or brought by the contractor/bidder himself~~		~~Yes~~	
L	Arranging the materials required for preassembly		YES	

T & P under Contractor scope				***Unit # 3***
SN	**DESCRIPTION**	**CAPACITY (MINIMUM)**	***MINIMUM* QUANTITY**	***REMARKS***
1	Crawler Crane	75 MT	1	For Ducting, mills, fans etc. from start of work (7 months)
2	Pick & Carry Crane	12,15 MT	2	1 no each of 12MT and 15MT.
3	Trailer with Prime Mover	30 MT	1	
4	Trailer with Prime Mover	20 MT	1	
~~5~~	~~Truck~~	~~9 MT~~	~~1~~	
6	Passenger cum Goods Elevator	1.5 MT	1	From start of work
7	Air Compressor (Electric/Diesel operated)	140 CFM, 7 Kg/cm^2	1	
8	**Huck Installation Tool (Guns)**	For fastening 12 mm and 16 mm diameter Huck Bolts in ESP	12 mm ï 2 sets, 16 mm ï 1 set	
9	**Hydraulic cum Electrical Hose Assembly for Huck Bolting**	For connecting Huck Power Rig with Installation Tools	1 set	
10	TIG Welding Set	As required	As required	
11	Plasma Cutting M/c	For cutting up to 10 mm thick Stainless Steel	As required	
12	3-Phase Distribution Board with Complete Set Up for Drawl of Construction Power	As required	As required	
13	Power Cable for drawl of Construction Power	As required	As required	
14	Pre Heating / Stress Relieving Set (Heating Control Panel, Cables, Heating Elements, Thermometers etc.)	As required	As required	
15	Radiography Arrangement with Radioactive Isotope Source	Iridium-192	2 sets	

~~16~~	~~Radiography Arrangement with Radioactive Isotope Source~~	~~Cobalt-60~~	~~1 set~~	
17	Self Drilling Cum Tapping Machine for Screws of Boiler Roof Sheets	As required	2	
18	Chemical circulation pumps to handle acid solution, opr temp 80 deg cel, with drive motors, starter panel, cable, switch fuse unit etc. Suggested rating: 150 m^3, 120 ï 150m WC, with 90 kw, 3000 rpm, 150 amps motor. However, Contractor shall deploy the required capacity pump with accessories after obtaining written approval of BHEL.	As required	4 sets	
19	Arrangement for UT of higher thickness joints with recording facility	Type USN 50 or equivalent/ upgraded type	1 Set	
20	Electro-hydraulic pipe bending machine	Up to 2òNb and 12 mm thick pipes	3 Sets	
21	Welding Generator (Electrical)	300 Ampere rating	As required	
22	Radiography Film Viewer	As required	As required	
23	Hydraulic Pipe Bending Machine (manual)	For bending of pipes up to 50 mm Nb size	4 sets	
24	Baking Oven with thermostat and temperature gauge for welding electrodes	As required	3	
25	Holding Oven with thermostat and temperature gauge for welding electrodes	As required	2	
26	Portable Over for welding electrodes	As required	25	
27	Electric Winch	5 Ton Capacity	6	

28	Electric Winch	1,3 Ton Capacity	6	2 nos of 1MT & 4 nos of 3 MT
29	HYDRAULIC TEST/ PRESSURIZING PUMP	600 Kg per cm^2	1	For Hydraulic test of Boiler and HP pipelines.
30	Hand Winch	0.5 Ton Capacity	2	
31	Scaffolding Materials	Suitable for working at various heights	Adequate qty for parallel working in multiple work fronts.	
32	Profile making M/c	for aluminium sheet cladding work	As required	
33	Nibbling M/c		As required	
34	Shearing M/c		As required	
35	Water Pump to lift water to top of boiler	for refractory and other required activities	1 Set	
36	Portable Grinding M/c	As required	As required	
37	Portable Drilling M/c	As required	As required	
38	Chain Pulley Blocks	Up to 15 MT Capacity	As required	
39	Fire retardant Tarpaulins	As required	As required	
40	Fire Extinguisher	As required	As required	

T & P under Contractor scope				***Unit # 4***
SN	**DESCRIPTION**	**CAPACITY (MINIMUM)**	***MINIMUM* QUANTITY**	***REMARKS***
1	Crawler Crane	150 MT capable of lifting 20 T at elevation of 21 m.	1	Required for max 1 month for erection of Deaerator, FST.
2	Crawler Crane	75 MT with fly jib with reach of 45m	1	For ducting, mills, fans and ESP etc. from start of work (10 months)
3	Pick & Carry Crane	12,15 MT	2	1 no each of 12MT and 15MT.
4	Trailer with Prime Mover	30 MT	1	
5	Trailer with Prime Mover	20 MT	1	
~~6~~	~~Truck~~	~~9 MT~~	~~1~~	
7	Passenger cum Goods Elevator	1.5 MT	1	From start of work
8	Air Compressor (Electric/Diesel operated)	140 CFM, 7 Kg/cm^2	1	
9	**Huck Installation Tool (Guns)**	For fastening 12 mm and 16 mm diameter Huck Bolts in ESP	12 mm ï 2 sets, 16 mm ï 1 set	
10	**Hydraulic cum Electrical Hose Assembly for Huck Bolting**	For connecting Huck Power Rig with Installation Tools	1 set	
11	TIG Welding Set	As required	As required	
12	Plasma Cutting M/c	For cutting up to 10 mm thick Stainless Steel	As required	
13	3-Phase Distribution Board with Complete Set Up for Drawl of Construction Power	As required	As required	
14	Power Cable for drawl of Construction Power	As required	As required	

15	Pre Heating / Stress Relieving Set (Heating Control Panel, Cables, Heating Elements, Thermometers etc.)	As required	As required	
16	Radiography Arrangement with Radioactive Isotope Source	Iridium-192	2 sets	
~~17~~	~~Radiography Arrangement with Radioactive Isotope Source~~	~~Cobalt-60~~	~~1 set~~	
18	Self Drilling Cum Tapping Machine for Screws of Boiler Roof Sheets	As required	2	
19	Chemical circulation pumps to handle acid solution, opr temp 80 deg cel, with drive motors, starter panel, cable, switch fuse unit etc. Suggested rating: 150 m^3, 120 ï 150m WC, with 90 kw, 3000 rpm, 150 amps motor. However, Contractor shall deploy the required capacity pump with accessories after obtaining written approval of BHEL.	As required	4 sets	
20	Arrangement for UT of higher thickness joints with recording facility	Type USN 50 or equivalent/ upgraded type	1 Set	
21	Electro-hydraulic pipe bending machine	Up to 2òNb and 12 mm thick pipes	3 Sets	
22	Welding Generator (Electrical)	300 Ampere rating	As required	
23	Radiography Film Viewer	As required	As required	
24	Hydraulic Pipe Bending Machine (manual)	For bending of pipes up to 50 mm Nb size	4 sets	
25	Baking Oven with thermostat and temperature gauge for welding electrodes	As required	3	
26	Holding Oven with thermostat and temperature gauge for welding electrodes	As required	2	
27	Portable Over for welding electrodes	As required	25	
28	Electric Winch	5 Ton Capacity	6	

29	Electric Winch	1,3 Ton Capacity	6	2 nos of 1MT & 4 nos of 3 MT
30	HYDRAULIC TEST/ PRESSURIZING PUMP	600 Kg per cm^2	1	For Hydraulic test of Boiler and HP pipelines.
31	Hand Winch	0.5 Ton Capacity	2	
32	Scaffolding Materials	Suitable for working at various heights	Adequate qty for parallel working in multiple work fronts.	
33	Profile making M/c	for aluminium sheet cladding work	As required	
34	Nibbling M/c		As required	
35	Shearing M/c		As required	
36	Water Pump to lift water to top of boiler	for refractory and other required activities	1 Set	
37	Portable Grinding M/c	As required	As required	
38	Portable Drilling M/c	As required	As required	
39	Chain Pulley Blocks	Up to 15 MT Capacity	As required	
40	Fire retardant Tarpaulins	As required	As required	
41	Fire Extinguisher	As required	As required	

T & P under Contractor scope				***Unit # 5***
SN	**DESCRIPTION**	**CAPACITY (MINIMUM)**	***MINIMUM* QUANTITY**	***REMARKS***
1	Crawler Crane	150 MT capable of lifting 9T at elevation of 67m.	1	Required for max 2 months for erection of Dearator, FST roof supporting structure & silencer etc.
2	Crawler Crane	75 MT with fly jib with reach of 45m	1	For ducting, mills, fans, ESP, etc. from start of work (11 months)
3	Pick & Carry Crane	12,15 MT	2	1 no each of 12MT and 15MT.
4	Trailer with Prime Mover	30 MT	1	
5	Trailer with Prime Mover	20 MT	1	
~~6~~	~~Truck~~	~~9 MT~~	~~1~~	
7	Passenger cum Goods Elevator	1.5 MT	1	From start of work
8	Air Compressor (Electric/Diesel operated)	140 CFM, 7 Kg/cm^2	1	
9	**Huck Installation Tool (Guns)**	For fastening 12 mm and 16 mm diameter Huck Bolts in ESP	12 mm ï 2 sets, 16 mm ï 1 set	
10	**Hydraulic cum Electrical Hose Assembly for Huck Bolting**	For connecting Huck Power Rig with Installation Tools	1 set	
11	TIG Welding Set	As required	As required	
12	Plasma Cutting M/c	For cutting up to 10 mm thick Stainless Steel	As required	
13	3-Phase Distribution Board with Complete Set Up for Drawl of Construction Power	As required	As required	
14	Power Cable for drawl of Construction Power	As required	As required	

15	Pre Heating / Stress Relieving Set (Heating Control Panel, Cables, Heating Elements, Thermometers etc.)	As required	As required	
16	Radiography Arrangement with Radioactive Isotope Source	Iridium-192	2 sets	
~~17~~	~~Radiography Arrangement with Radioactive Isotope Source~~	~~Cobalt-60~~	~~1 set~~	
18	Self Drilling Cum Tapping Machine for Screws of Boiler Roof Sheets	As required	2	
19	Chemical circulation pumps to handle acid solution, opr temp 80 deg cel, with drive motors, starter panel, cable, switch fuse unit etc. Suggested rating: 150 m^3, 120 ï 150m WC, with 90 kw, 3000 rpm, 150 amps motor. However, Contractor shall deploy the required capacity pump with accessories after obtaining written approval of BHEL.	As required	4 sets	
20	Arrangement for UT of higher thickness joints with recording facility	Type USN 50 or equivalent/ upgraded type	1 Set	
21	Electro-hydraulic pipe bending machine	Up to 2òNb and 12 mm thick pipes	3 Sets	
22	Welding Generator (Electrical)	300 Ampere rating	As required	
23	Radiography Film Viewer	As required	As required	
24	Hydraulic Pipe Bending Machine (manual)	For bending of pipes up to 50 mm Nb size	4 sets	
25	Baking Oven with thermostat and temperature gauge for welding electrodes	As required	3	

26	Holding Oven with thermostat and temperature gauge for welding electrodes	As required	2	
27	Portable Over for welding electrodes	As required	25	
28	Electric Winch	5 Ton Capacity	6	
29	Electric Winch	1,3 Ton Capacity	6	2 nos of 1MT & 4 nos of 3 MT
30	HYDRAULIC TEST/ PRESSURIZING PUMP	600 Kg per cm^2	1	For Hydraulic test of Boiler and HP pipelines.
31	Hand Winch	0.5 Ton Capacity	2	
32	Scaffolding Materials	Suitable for working at various heights	Adequate qty for parallel working in multiple work fronts.	
33	Profile making M/c	for aluminium sheet cladding work	As required	
34	Nibbling M/c		As required	
35	Shearing M/c		As required	
36	Water Pump to lift water to top of boiler	for refractory and other required activities	1 Set	
37	Portable Grinding M/c	As required	As required	
38	Portable Drilling M/c	As required	As required	
39	Chain Pulley Blocks	Up to 15 MT Capacity	As required	
40	Fire retardant Tarpaulins	As required	As required	
41	Fire Extinguisher	As required	As required	

PASSENGER CUM GOODS ELEVATOR

Contractor, as part of his T&P, shall arrange, install, operate and maintain 1.5 MT capacity passenger-cum-goods elevator in boiler to facilitate access to various platform elevations upto top floor/boiler drum floor. The elevator shall conform to the national standard and industrial safety code as applicable. These shall be deployed at the time of Boiler Drum erection in consultation with BHEL site engineer.

The probable suppliers for the elevator are:

1. M/s Avon cranes pvt ltd, Gurgaon

2. M/s Mekaster engineering & equipment pvt ltd, Halol

Laying of sleepers and rails and routine maintenance of the dip trolley system including assembly and dismantling are in Contractorôs scope.

MEASURING AND MONITORING DEVICES (MMD):

AS PER REQUIREMENT TO BE FINALIZED AT SITE, SHALL MEET THE REQUIREMENTS AS PER FIELD QUALITY PLAN AND OTHER ERECTION, TESTING RELATED ACTIVITIES.

NOTE:

1. The above list specifies only major T&P/MMD (may not be complete) to be deployed by the contractor. The list is indicative and all additional/ other tools and plants which are required for satisfactory & timely completion of work shall also be deployed by the contractor within finally accepted rate/ price.

2. IF ABOVE MENTIONED T & P ARE NOT DEPLOYED IN SPECIFIED TIME BHEL WILL CHARGE TO CONTRACTOR CURRENT MARKET RATE + 30 % OVERHEADS FOR NON AVAILABILITY T&P OR LEVY A DAY WISE PENALTY FOR NON DEPLOYMENT OR DELAYED DEPLOYMENT

3 IF THE WORKS GET DELAYED DUE TO NON-AVAILABILITY OF T&P, BHEL RESERVES THE RIGHT TO GET THE WORK DONE AT THE RISK AND COST OF CONTRACTOR WITHIN PREJUDICE TO RIGHTS OF BHEL AS IN GCC.

LIST OF T&P TO BE PROVIDED BY BHEL FREE OF HIRE CHARGES ON SHARING BASIS:

SL NO	DESCRIPTION & CAPACITY OF T&P	QUANTITY	REMARKS
1	75 MT Crawler crane	1	On sharing basis
2	INDUCTION HEATING M/C	As required	FOR WELDING OF P-91 pipeline.
3	HUCK BOLTING MACHINE ~~COMPLETE SET~~	01 SET	For ESP work. If required.
4	AIR LEAK TEST EQUIPMENTS WITH ALL AUXILIARIES	01 SET	For leakage test of ESP.

Note:

1. T&P mention above, Contractor shall transport from BHEL stores, install, operate, carry out maintenance, dismantle after use and return to BHEL stores.
2. The allocation of these cranes will be decided by BHEL site engineer, based on its availability and other imminent needs, which shall be binding on contractor.
3. Further, use of above cranes may be allowed for any other erection related activity at the discretion & approval of BHEL site in charge.
4. Cranes deployed by BHEL shall be owned or hired by BHEL.
5. Operator and O&M for BHEL owned crane will be arranged by BHEL.
6. Operators and O&M for hired crane will be provided by the hiring agency
7. Contractor shall provide the fuel for BHEL provided cranes (hired/owned) for their use.
8. Contractor shall make necessary arrangements like lying of special sleeper beds and steel plates (all arranged by contractor), assembly and dismantling of heavy lift attachment, boom, jib etc for movement and operation of the crane.

6. TIME SCHEDULE & MOBILIZATION

6.1.1 INITIAL MOBILIZATION

After receipt of fax LOI, Contractor shall discuss with Project Manager / Construction Manager regarding initial mobilization. Contractor shall mobilize necessary resources within 1 week of issue of fax letter of intent or as per the directive of Project Manager / Construction Manager. Such resources shall be progressively augmented to match the schedule of milestones and commissioning.

6.1.2 COMMENCEMENT OF CONTRACT PERIOD AND TENTATIVE SCHEDULE

Erection/placement on its designated foundation / location, of the first major permanent equipment / component / column covered in the scope of these specifications shall be recognized as "start of contract period". Smaller items like packer plates, shims, anchors, inserts etc. will not be considered as start of contract period.

The Contractor has to subsequently augment his resources in such a manner that following major milestones of erection & commission are achieved on specified schedules:
According to the mutual agreement between BHEL and Owner the schedule of important milestones is as follows:

S N.	Milestones	UNIT - 3	UNIT - 4	UNIT - 5
1.	Start of work on as is where is basis	0 months	0 months	0 months
2.	Hydro Test (Drainable)	Already completed.	7 months	8 months
2.	Boiler Light Up	5 months	9 months	10 months
3.	EDTA completion	7 months	11 months	12 months
3.	Steam Blowing completion	10 months	12 months	13 months
4.	**Synchronization with coal firing**	**12 months**	**14 months**	**15 months**
5.	**Full Load**	**12 months**	**14 months**	**15 months**
6.	Trial run operation completion	14 months	16 months	17 months
7.	Punch point completion	16 months	18 months	19 months

The milestone of Synchronization with coal firing and Full Load is to be achieved based on above schedule with best effort.

The milestones above shown is tentative and may change based on the actual site condition. In order to meet above schedule in general, and any other intermediate targets set, to meet

customer/ project schedule requirements, Contractor shall arrange & augment all necessary resources from time to time on the instructions of BHEL.

6.1.4 **CONTRACT PERIOD**

The contract period for completion of entire work under scope shall be 16 months **(Sixteen Months), 18** months **(Eighteen Months), 19** months **(Nineteen Months) respectively for Unit # 3, 4 & 5** from the õstart of contract periodòas specified earlier.

The period from the commencement of preparatory work for erection till the actual õstart of contract periodòshall not be reckoned for the above purpose.

The progressive payment for erection, testing and commissioning on accepted price of contract value (Part A) will be released as per the break up given hereinafter:

TERMS OF PAYMENT FOR STEAM GENERATOR

SL NO	Contract (Main Package) Identitification ---->	Boiler				Rotating Machine	ESP		PIPING			INSULATION
	Rate schedule Identification ------->	Structure	Pressure Parts	Non Pressure Parts (upto ESP inlet Funnel)	Air Pre Heaters	1) RM 2) Handling Eqpts	ESP	NPP (ESP outlet Funnel to Chimney)	1)P-91 2) AS 3) CS (HP) 4) CS (LP) 5) SS	Hangers & Supports	Temporary Piping 1) Steam Blowing 2) Chemical Cleaning	1) Castable & Pourable 2) Iron Components 3) Wool mattresses 4) Aluminium sheeting
I	**PRO RATA PAYMENTS (85%)**											
1.1	ON PRE-ASSEMBLY WHEREVER APPLICABLE (IF NOT APPLICABLE, THIS PORTION SHALL BE CLUBBED WITH PLACEMENT IN POSITION)	20	20	25	--	--	15	15	20	--	--	--
1.2	PLACEMENT IN POSITION	15	10	10	--	25	20	10	20	25	--	50
1.3	ALIGNMENT	15	15	10	--	30	15	15	10	30	--	15
1.4	WELDING/BOLTING/FIXING	15	20	15	--	20	20	30	15	30		20
1.5	COMPLETION OF NON DESTRUCTIVE EXAMINATION & STRESS RELIEVING/ HEAT TREATMENT (if not applicable, then this portion to be paid along with welding)	5	10	--	--	--	--	--	5	--	--	--
1.6	On Drum Lifting	--	--	--	--	--	--	--	--	--	--	--

1.7	COMPLETION OF ATTACHMENT WELDING, FIN WELDING, SUPPORTS	--	5	--	--	--	--	--	--	--	--	--
1.8	COMPLETION OF ROOF SKIN CASING	--	5	--	--	--	--	--	--	--	--	--
1.9	INSTALLATION OF TEMPORARY PIPING	--	--	--	--	--	--	--	--	--	60	--
1.10	DISMANTLING OF TEMPORARY PIPING, EDGE PREPARATION AND RETURN TO BHEL STORES, AREA CLEANING	--	--	--	--	--	--	--	--	--	25	--
1.11	HANGERS & SUPPORTS ETC WHEREVER NECESSARY AS PER DRG	--	--	25	--	--	--	15	10	--	--	--
1.12	COMPLETION OF FURNACE ALIGNMENT AND FIRE BALL CHECKING	5	--	--	--	--	--	--	--	--	--	--
1.13	COMPLETION OF BACK PASS ALIGNMENT	5	--	--	--	--	--	--	--	--	--	--
1.14	COMPLETION OF VIBRATION SNUBBERS, MECHANICAL SPACERS, CASSETTE BAFFLES, STEAM COOLED SPACERS	5	--	--	--	--	--	--	--	--	--	--
1.15	COMPLETION OF HOPPERS ALONG WITH ALL DOORS, HEATING ELEMENTS, POKING DOORS, ETC	--	--	--	--	--	5	--	--			--
1.16	COMPLETION OF INNER, OUTER ROOF INSULATOR HOUSING, RECTIFIER TRANSFORMERS, PENT HOUSE MONO RAILS, HOISTS ETC	--	--	--	--	--	5	--	--	--	--	--
1.17	ERECTION OF EMITTING AND COLLECTING RAPPING SYSTEM WITH ALL DRIVES	--	--	--	--	--	5	--	--	--	--	--
1.18	EQUIPMENT TRIAL OPERATION	--	--	--	--	10	--	--	--	--	--	--
1.19	HYDRAULIC TEST OR PNEUMATIC TEST	--	--	--	--	--	--	--	3	--	--	--

1.20	FLOATING OF LINES, FINAL ADJUSTMENT OF SUPPORTS FOR COLD AND HOT VALUES (if not applicable, this portion to be clubbed along with hydraulic test/pneumatic test)	--	--	--	--	--	--	--	2	--	--	--
1.21	**AIR PRE HEATERS (PG 52)From the total amount payable for the PGMA weight at tonnage rates, payment will be regulated as under:**											
1.21.1	Completion of Support steel squareness and levelling, Expansion arrangement, Housing panel erection and alignment, Erection, alignment and welding of pedestals	--	--	--	11	--	--	--	--	--	--	--
1.21.2	Completion of Erection, alignment and welding of Support Bearing, Guide Bearing, Rotor post, Bottom and Top centre sections, Hot and cold end connecting plates	--	--	--	14	--	--	--	--	--	--	--
1.21.3	Completion of erection and alignment of modules	--	--	--	15	--	--	--	--	--	--	--
1.21.4	Completion of erection, alignment and welding of Pin Rack assembly and Drive assembly	--	--	--	12	--	--	--	--	--	--	--
1.21.5	Completion of seals setting	--	--	--	17	--	--	--	--	--	--	--
1.21.6	Erection, alignment and welding of Lube oil systems, Cleaning Device, Fire sensing device, Deluge and water wash lines, Observation port and lighting assemblies and other accessories	--	--	--	13	--	--	--	--	--	--	--
1.21.7	Completion of PGMA	--	--	--	1	--	--	--	--	--	--	--
1.21.8	Air preheater Trial Run	--	--	--	2	--	--	--	--	--	--	--
	TOTAL FOR PRO RATA PAYMENTS (TOTAL 85%)	**85**	**85**	**85**	**85**	**85**	**85**	**85**	**85**	**85**	**85**	**85**

II	**STAGE/MILESTONE PAYMENTS (15%)**											
2.1	AIR & GAS TIGHTNESS TEST	--	--	5		--	1	5	--	--	--	--
2.2	GAS DISTRIBUTION TEST	--	--	--		--	1	--	--			--
2.3	CHARGING OF ESP FIELDS	--	--	--	--	--	4	--	--	--	--	--
2.4	COMPLETION OF AIR & GAS TIGHTNESS TEST FOR FURNACE	--	2	--	--	--	--	--	--	--	--	--
2.5	BOILER HYDRAULIC TEST (DRAINABLE)	--	2	--	--	--	--	--	--	--	--	--
2.6	BOILER HYDRAULIC TEST (NON DRAINABLE)	--	1	--	--	--	--	--	--	--	--	--
2.7	Reheater Coils Hydraulic Test	--	2	--	--	--	--	--	--	--	--	--
2.8	Clean Air Flow test	--	--	--	--	1	--	--	--	--	--	--
2.9	Boiler Light Up	--	1		2	1	--	--	1	1	--	1
2.10	ABO	--	1	1	2	1		1	1	1		1
2.11	Steam Blowing	--	--	2	1	1	--	--	1	1	--	1
2.12.	SVF	--	2	--	2	--	--	--	1	1	--	1
2.13	Oil Flushing (TG)	--	--	--	--	--	--	--	--	--	--	--
2.14	Barring Gear (TG)	--	--	--	--	--	--	--	--	--	--	--

2.15	Rolling and Synchronisation	2	--	--	--	2	2	1	2	2	--	--
2.16	Coal Firing	2	--	2	2	2	2	2	--	1	--	1
2.17	Full Load	2	--	1	1	1	--	--	1	1	--	1
2.18	Trial Operation of Unit	--				2	1	2	2	2	--	2
2.19	Completion of sheet covering for Boiler roof, burner roof, lift shaft cladding, completion of gutters	3	--	--	--	--	--	--	--	--	--	--
2.20	Completion of all drains and vents to respective locations and placement of instrument sensors after steam blowing	--	--	--	--	--	--	--	2	--	--	--
2.21	Painting	--	--	--	--	--	--	--	--	--	--	--
2.22	Area cleaning, temporary structures cutting/removal and return of scrap	1	1	1	1	1	1	1	1	2	--	3
2.23	Punch List points/pending points liquidation	2	1	1	2	1	1	1	1	1	--	1
2.24	Submission of 'As Built Drawings'	--	--	--	--	--	--	--	--	--	--	--
2.25	Material Reconciliation	2	1	1	1	1	1	1	1	1	15	2
2.26	Completion of Contractual Obligation	1	1	1	1	1	1	1	1	1		1
	TOTAL FOR STAGE/MILESTONE PAYMENTS (15%)	**15**	**15**	**15**	**15**	**15**	**15**	**15**	**15**	**15**	**15**	**15**
	TOTAL I + II	**100**	**100**	**100**	**100**	**100**	**100**	**100**	**100**	**100**	**100**	**100**
	*INCLUDING NDE AND SR/HT WHERE EVER APPLICABLE (IF APPLICABLE, WEIGHTAGE OF 10%)											

1. Terms of payment of Part B (Fixed Part) of contract price shall be 100 % on pro rata basis.
2. Terms of payment of Part C (Painting) of contract price shall be as follows:

- **50 % after 1st coat including surface preparation & primer application**
- **50 % after 2nd coat / achievement of desired DFT as accepted by BHEL.**

8.0 TAXES, DUTIES, LEVIES (Consolidated Rev 05 dated 13/08/2015)

8.1. For All types of works excepting works covered under sl no 8.2

8.1.1
The contractor shall pay all (save the specific exclusions as enumerated in this contract) taxes, fees, license charges, deposits, duties, tools, royalty, commissions or other charges which may be levied on the input goods & services consumed and output goods & services delivered in course of his operations in executing the contract. In case BHEL is forced to pay any of such taxes, BHEL shall have the right to recover the same from his bills or otherwise as deemed fit.
However, provisions regarding Service Tax and Value Added Tax (VAT) on output services and goods shall be as per following clauses.

8.1.2 Service Tax & Cess on Service Tax

Contractor's price/rates shall be exclusive of Service Tax and Cess on Services. In case, it becomes mandatory for the contractor under provisions of relevant act/law to collect the Service Tax & Cess from BHEL and pay the same to the concerned tax authorities, such applicable amount will be paid by BHEL at the prevailing Service Tax Rate (presently 12.36 %) on the admitted bill value.

Contractor shall submit to BHEL documentary evidence of Service Tax registration certificate specifying name of services covered under this contract. Contractor shall submit serially numbered Service Tax and Cess Invoice, signed by him or a person authorized by him in respect of taxable service provided, and shall contain the following, namely,

1. **The name, address and the registration number of the contractor,**
2. **The name and address of the party receiving taxable service,**
3. **Description, classification and value of taxable service provided and,**
4. **The service tax payable thereon.**

All the Four conditions shall be fulfilled in the invoice before release of service tax payment.

Wherever, more than one route/option are available for discharge of service tax liability under a particular service, (e.g. "works contract Service"), contractor shall obtain prior written consent from BHEL site before billing the amount towards Service Tax.

8.1.3 VAT (Sales Tax /WCT)

As regards Value Added Tax (VAT)/CST on transfer of property in goods involved in Works Contract (previously known as Works Contract Tax) applicable as per local laws, the price quoted by the contractor shall be inclusive of the same and in no case input or output VAT/CST will be reimbursed extra.

In any case the Contractor shall register himself with the respective Sales Tax authorities of the state and submit proof of such registration to BHEL along with the first RA bill. Contractor will submit all the details of VAT/CST paid for the contract in the prescribed format of the respective state VAT laws. Also, the contractor will issue the tax Invoices to BHEL as per the Tax laws of respective state on monthly basis. Contractor shall also be required to furnish to BHEL necessary proof of VAT remittance on monthly basis.

Deduction of tax at source shall be made as per the provisions of law and is to be construed as an advance tax paid by the contractor and no reimbursement thereof will be made.

Further, if BHEL, at the instance of customer or otherwise adopts the specific route for discharging output VAT liability itself, benefit of the reduction in liability of the contractor will be passed on to BHEL.

In case, BHEL is forced to pay any VAT liability on behalf of contractor, the same will be recovered from contractor's bill or otherwise as deemed fit

8.2 'Enabling Works'

~~The contractor shall pay all (save the specific exclusions as enumerated in this contract) taxes, fees, license charges, deposits, duties, tools, royalty, commissions or other charges which may be levied on the input goods & services consumed and output goods & services delivered in course of his operations in executing the contract. In case BHEL is forced to pay any of such taxes, BHEL shall have the right to recover the same from his bills or otherwise as deemed fit.~~ **~~(i.e. rates quoted by bidder shall be inclusive of Service Tax, VAT/WCT and all other taxes and duties including new levies/taxes/duty if any)~~**

~~However, Since the proposed work is in the nature of 'Works Contract service' as per Service tax law, Hence, For non-corporate contractors being Individual, HUF, Proprietary Firm, Partnership Firm or Association of Persons (AOP), BHEL shall recover the applicable Service Tax under reverse charge mechanism from the contractor and remit the same with the Government as per the provisions of Law. Necessary advice/confirmation of remittance shall be issued to the contractor. The contractor shall not be eligible for any refund/reimbursement of such service tax from BHEL. It shall be the responsibility of the contractor to submit proper invoice giving all the requisite details as per Service Tax Law for the determination of the service tax liability of BHEL under reverse charge mechanism. BHEL reserves the right to determine such liability based on the invoice submitted by the contractor or otherwise independently and remittance of the same with the Government.~~

8.3 New Taxes/Levies - For All types of works excepting works covered under sl no 8.2

In case the Government imposes any new levy/tax on the output service/ goods/work after award of the contract, the same shall be reimbursed by BHEL at actual.

In case any new tax/levy/duty etc. becomes applicable after the date of Bidder's offer, the Bidder/Contractor must convey its impact on his price duly substantiated by documentary evidence in support of the same **before opening of Price Bid**. Claim for any such impact after opening the Price Bid will not be considered by BHEL for reimbursement of tax or reassessment of offer.

No reimbursement/recovery on account of increase/reduction in the rate of taxes, levies, duties etc. on input goods/services/work shall be made. Such impact shall be taken care of by the Price Variation/Adjustment Clause (PVC) if any. In case PVC is not applicable for the contract, Bidder has to make his own assessment of the impact of future variation if any, in rates of taxes/duties/ levies etc. in his price bid.

8.4 BOCW Cess - For All types of works excepting works covered under sl no 8.2

The quoted rates shall be exclusive of the BOCW Cess which, if applicable, shall be paid extra by BHEL against Documentary evidence. However, the applicability of the BOCW Cess shall be got confirmed from BHEL in writing, before remitting such Cess/tax.

8.5 GST: For All types of works excepting works covered under sl no 8.2

As and when GST becomes applicable to this contract, the net differential (negative or positive) financial liability of the bidder to the Authorities (as compared to such liability prior to applicability of GST), if any, shall be to the account of BHEL. For this purpose, all available options under the GST shall be explored, and the decision of BHEL in this regard shall be final and binding on the bidder.

- **Though Drainable HT of Unit # 3 has already been completed, IBR clearance from Boiler inspector for various milestones (such as further HT, BLU, Safety Valve floating etc.), commissioning and trial run is in the scope of contractor.**

- **IBR clearance from Boiler inspector for Unit 4 & 5 is also is in the scope of contractor.**

10.0 EXCLUSIONS

The following works are specific exclusions from the scope of work under erection, testing & commissioning of tender specification-

a. Sub-delivery items and electrical components such as push-buttons, junction boxes etc.
b. E&C work of cable trays, cables and earthing etc
c. Control panels, EPMS, MCC etc.
d. Electrical and C&I items of handling system (PG 99)
e. All electrical and control & instrumentation items except those specified elsewhere in these specifications.
f. Civil works except to the extent specifically indicated elsewhere in this tender.
g. Pneumatic copper tubing and fittings thereof.
h. Testing and commissioning of heating elements, thermostats, HV rectifier transformers.
i. Electrical and C&I items of Variable Frequency Drives as provided elsewhere in these specifications.
j. Supply of paints for final painting

Nasik Unit # 3

Part A: WEIGHT DETAILS for COMPLETE ERECTION, ALIGNMENT, NDT & WELDING etc.

S No.	PG	MA	Description	Balance Erection Wt. (MT)	S No. of Rate Schedule	Remarks
1.1 STRUCTURE						
1	35	010	Foundation Materials	0.477	1.1	
2	35	220	Boiler Ceiling Struc	9.772	1.1	
3	35	230	Boiler Ceiling Struc	0.463	1.1	
4	35	310	Horizontal Bracing I	1.988	1.1	
5	35	320	Horizontal Bracing I	1.887	1.1	
6	35	330	Horizontal Bracing I	1.536	1.1	
7	35	340	Horizondal Bracing I	0.574	1.1	
8	35	350	Horizondal Bracing V	0.616	1.1	
9	35	360	Horizondal Bracing V	0.145	1.1	
10	35	380	Landing Platforms	0.206	1.1	
11	35	381	Land Platform Lower	1.225	1.1	
12	35	390	Platform At Drum Flo	0.042	1.1	
13	35	441	Horizontal Beams-Low	8.105	1.1	
14	35	521	Side Bracing-Lower	1.020	1.1	
15	35	531	Rear Bracing-Lower	16.594	1.1	
16	35	700	HSFG Fasteners For P	0.483	1.1	
17	35	811	Floor Grills And Gua	37.787	1.1	
18	35	821	Stairs - Lower	4.646	1.1	
19	35	851	Hand Rails And Posts	26.809	1.1	
20	35	993	Consumables And Erecti	17.421	1.1	
21	36	310	Main Mbl Floor 11Th	81.050	1.1	
22	36	311	Main Floor I Mbl 1St	38.388	1.1	
23	36	320	Main Floor 12Th Leve	23.553	1.1	
24	36	321	Main Floor Ii Mbl Is	8.485	1.1	
25	36	322	Main Floor Ii Mbl 2N	27.803	1.1	
26	36	330	Main Floor 13Th Leve	18.242	1.1	
27	36	331	Main Floor Iii Mbl 1	10.324	1.1	
28	36	332		10.541	1.1	
29	36	340	Main Floor 14Th Leve	2.539	1.1	
30	36	341	Main Floor Iv Mbl 1S	2.728	1.1	
31	36	350	Main Floor 15Th Leve	3.207	1.1	
32	36	351	Main Floor V Mbl Ist	1.368	1.1	
33	36	352	Main Floor V Mbl Ii	0.459	1.1	
34	36	360	Main Floor 16Th Leve	1.878	1.1	

35	36	361	Main Floor Vi Mbl 1S	11.315	1.1	
36	36	391	Miscellaneous Platfo	12.451	1.1	
37	36	392	Miscellaneous Platfo	19.801	1.1	
38	36	393	Miscellaneous Platfo	4.099	1.1	
39	36	610	Boiler Roof Structur	14.293	1.1	
40	36	611	Boiler Roof Sheeting	19.036	1.1	
41	36	612	Weather Protection F	23.787	1.1	
42	36	620	Boiler Side Cladding	35.952	1.1	
43	36	621	Boiler Side Cladding	10.220	1.1	
44	36	740	Posts And Hangers	0.180	1.1	
45	36	811	Floorgrillsandguardp	16.476	1.1	
46	36	813	Floorgrillsandguardp	40.848	1.1	
47	36	820	Stairs And Ladders	8.887	1.1	
48	36	851	Handrails And Posts	20.712	1.1	
49	36	853	Handrails And Posts	13.356	1.1	
50	36	993	Consumables And Erec	1.822	1.1	
51	38	299	Mill Handling Monora	38.432	1.1	
52	38	310	Conn Platforms To Mi	9.613	1.1	
53	38	410	Mill Maintanance Pla	63.505	1.1	
54	38	810	Floorgrills And Guar	24.465	1.1	
55	38	820	Stairs	0.648	1.1	
56	38	850	Hand Rails And Hand	12.122	1.1	
57	38	993	Consumables And Erec	12.578	1.1	
58	30	224	BAFFLE SHEET	7.064	1.1	
59	16	335	Deaerator handling structure	6.474	1.1	
			SUB-TOTAL STRUCTURE (1.1)	**790.498**		
1.2 PRESSURE PARTS						
1	24	225	SV Silencer Support	2.572	1.2	
2	24	235	Start Vent Sil Suprt	0.313	1.2	
3	08	101	Furnace Upper Buckst	1.192	1.2	
4	08	104	Furnace Intermediate	0.794	1.2	
6	08	111	Furnace Rear Arch Bu	0.003	1.2	
8	08	400	Furnace Guide	1.200	1.2	
9	08	500	Furnace Back Pass Bu	1.109	1.2	
10	08	700	Ex.Movement Measurem	0.487	1.2	
11	08	900	Furnace Key Buckstay	0.210	1.2	
12	09	001	Seal Box Furn Openg	1.499	1.2	
13	09	002	Seal Box Inst Openg	0.854	1.2	
14	9	003	Matl For Inst Tappg	0.175	1.2	
15	18	001	Fur Roof Skin Casing	10.479	1.2	
16	18	010	Pr Parts Attach-Casg	0.872	1.2	
18	20	051	Long Retract Sb M11E	21.274	1.2	

19	20	054	Wall Box Npr Lrsb Mi	0.516	1.2	
20	20	201	Wall Deslagger Rw5E	1.496	1.2	
21	20	204	Wall Box Npr-Rw5E	0.217	1.2	
22	20	972	Temp Probe Dupltc	0.070	1.2	
23	28	220	Doors	5.876	1.2	
24	28	700	Bps Fasteners	0.594	1.2	
25	31	010	Comps Welded To Pr	1.266	1.2	
26	31	102	Fur Bot Skin Csg	1.035	1.2	
27	31	104	Fur Rear Arch Skin	5.435	1.2	
28	31	105	Sec Pass Skin Csg	0.307	1.2	
29	42	001	Pneumatic Fittings	0.147	1.2	
30	42	002	Steam Blow Materials	1.011	1.2	
31	42	005	Instrument Fittings	0.345	1.2	
33	42	20	HFO Pump Set	10.631	1.2	
34	42	30	HFO Heater Set	10.935	1.2	
35	42	46	Do Pump-Motor Assy	0.400	1.2	
36	42	65	Drain Oil Tank	1.516	1.2	
37	42	70	Burner Stn Skid Asly	4.759	1.2	
38	42	120	Piping,Ph Fuel Oil	13.080	1.2	
39	42	128	Piping,Pump House St	1.311	1.2	
40	42	150	Piping, Oflr Hfo/Trc	5.133	1.2	
41	42	152	Piping,Op.Flr Lfo	1.018	1.2	
42	42	154	Piping,Op.Flr Do	1.600	1.2	
43	42	157	Piping,Op.Flr Air	0.875	1.2	
44	42	158	Piping,Op.Flr Stm	2.260	1.2	
45	42	200	Sub.Del FO System	1.276	1.2	
46	42	300	BHEL Valve F.O. Sys	1.145	1.2	
47	42	358	B.Valve,Op.Flr Stm	0.232	1.2	
48	42	700	Bulked Bps Component	0.798	1.2	
49	42	992	Imported Electrodes	0.015	1.2	
50	45	220	Wbox Assy 22-In	0.214	1.2	
51	45	221	Wbox Suprt 22-In	3.843	1.2	
52	04	136	Upr Drum Interls	4.055	1.2	
53	05	137	Front Ww Lwr Inl Hdr	0.016	1.2	
54	05	147	Rear Ww Lwr Inl Hdr	0.016	1.2	
55	05	155	Side Ww Lwr Inl Hdr	0.053	1.2	
56	05	175	Ext Side Ww Inl Hdr	0.031	1.2	
57	06	651	Side Upper Ww Panel	1.705	1.2	
58	06	655	Side Lower Ww Panel	0.203	1.2	
59	07	108	Downcomer Upper Ppg	0.084	1.2	
60	07	109	Downcomer Lower Ppg	0.011	1.2	
62	07	500	Misc Pr.Part Compnts	0.690	1.2	
63	07	601	Pressure Part Seals	0.772	1.2	

64	07	700	Bulked BPS Items	0.896	1.2	
66	07	993	Erec Matls, Consumes	0.438	1.2	
69	11	686	Sh Roof Pnl	0.048	1.2	
70	12	803	Sh Sc Spacer Tubes	0.454	1.2	
71	12	852	Sh Desh Links	0.041	1.2	
73	12	906	Sh Link Supports	0.481	1.2	
74	12	948	Susp-Vert Spacd Assy	0.232	1.2	
75	12	968	Suspn Of Platen Assy	0.046	1.2	
77	12	993	Erec Matls, Consumes	0.252	1.2	
81	17	919	Rh Front Suspension	0.081	1.2	
82	17	929	Rh Rear Suspension	0.079	1.2	
86	19	753	Eco Inter Rear Hdr	0.016	1.2	
87	19	763	Eco Inter Front Hdr	0.016	1.2	
88	19	783	Eco Inter Centr Hdr	0.016	1.2	
91	21	800	Sb Valves (Bhel)	0.354	1.2	
92	21	825	Sb Valves (Subdely)	0.610	1.2	
93	21	600	S.B. Ppg & Fittings	7.289	1.2	
94	21	601	S.B Piping Supports	5.715	1.2	
95	24	200	Trim Pipes&Fittings	34.589	1.2	
96	24	201	Trim Piping Supports	4.327	1.2	
97	24	215	Sprwat Syst Rh Uty	3.464	1.2	
98	24	220	Sv Escape Pipes	12.166	1.2	
101	24	240	Sample Cooler&Suprt	0.654	1.2	
102	24	260	Valves Bhel	4.739	1.2	
103	24	265	Valves & Fittings Sd	5.626	1.2	
104	24	280	Safety Val & Erv-Bhe	3.094	1.2	
105	24	316	Rh Desh	5.000	1.2	
107	24	351	H&S Blr Filling Ppg	0.644	1.2	
~~108~~	~~52~~	~~000~~	~~SPECIAL TOOLS/CONTRA~~	~~0.421~~	~~1.2~~	
109	52	010	LARG AH-ROTOR ASSY	343.230	1.2	
110	52	011	LARG AH-ROTOR POST	15.553	1.2	
111	52	012	LARG AH-ROTORPINRACK	3.797	1.2	
112	52	013	LARG AH-ROTORSEALS	4.580	1.2	
113	52	030	LARG AH-ROTORHOUSING	25.606	1.2	
114	52	041	HOT END CONN PLATE	28.799	1.2	
115	52	042	COLD END CONN PLATE	35.746	1.2	
116	52	054	LARG AH-AXIAL SEAL	0.416	1.2	
117	52	055	LARG AH-BY PASS SEAL	0.875	1.2	
118	52	100	LARGE AH ROTOR DRIVE	3.511	1.2	
119	52	211	LARG AH-AIRSEAL PIPE	0.673	1.2	
120	52	220	LARG AH-GENS DETAILS	2.325	1.2	
121	52	261	LARG AH-GUIDE BEARNG	2.920	1.2	
122	52	262	LARG AH-SUPRT BEARNG	2.474	1.2	

123	52	271	OIL PIPING GUIDE BRG	0.498	1.2	
124	52	272	OIL PIPING SUPRT BRG	0.536	1.2	
125	52	274	LUB OIL CIRCULATION UN	1.102	1.2	
126	52	301	WASH MANIFLD GAS INL	0.600	1.2	
127	52	302	WASH MANIFLD GAS OUT	0.568	1.2	
128	52	326	CLEANG EQPT GAS OUT	0.261	1.2	
129	52	329	CLE EQPT DRIVE UNIT	1.634	1.2	
			SUB-TOTAL PRESSURE PARTS (1.2)	**697.097**		
1.3 NON PRESSURE PARTS (Up to ESP inlet funnel)						
1	30	103	Seal Plate Assy	2.697	1.3	
2	30	105	Fur Bottom Encl Fram	4.945	1.3	
3	30	211	Fur Rear Arch Encl	1.818	1.3	
4	30	212	Fur Extd Bot Encl	2.247	1.3	
5	30	215	Main Boiler Encl	3.948	1.3	
6	30	219	Vert Roof Encl	27.581	1.3	
7	30	220	Deck Sprt And Seals	11.300	1.3	
8	41	350	Acoil Gun Assy	0.799	1.3	
9	41	390	Oil Gun Vice&Rack	0.830	1.3	
10	41	500	Hea Ignitor	0.569	1.3	
11	43	004	Assy Scnr&Gun Air Sy	4.123	1.3	
12	43	005	Assy Mill Air System	2.501	1.3	
13	43	104	M/C Scnr&Gun Air Sys	10.927	1.3	
14	43	105	M/C Mill Air System	16.569	1.3	
15	43	200	Subdel,Ignr,Scnr Air	1.714	1.3	
16	47	221	Fuel Pipe Suprt 22In	25.488	1.3	
17	47	223	Coupling,Orifice Etc	16.289	1.3	
18	47	229	St Pipe& Shop Bends	257.633	1.3	
21	48	12	Sq.Duct-Fdfan To A.H	41.386	1.3	
22	48	14	Exp.Pcs-Fdfan To A.H	6.271	1.3	
23	48	15	Support-Fdfan To A.H	10.716	1.3	
24	48	19	Airduct Sup Fdn Matl	2.631	1.3	
25	48	22	Sqduct Fdfan Intrcon	26.723	1.3	
26	48	112	Sq.Duct-Pafan-Pri-Ah	48.960	1.3	
27	48	114	Exp.Pcs-Pafan-Pri-Ah	1.734	1.3	
28	48	115	Support-Pafan-Pri-Ah	5.210	1.3	
29	48	141	Seal Air Hag&Id Gate	3.470	1.3	
30	48	142	Sq.Duct-Coldairbus	28.463	1.3	
31	48	144	Exp.Pcs-Coldairbus	1.334	1.3	
32	48	145	Support-Coldairbus	4.206	1.3	
33	48	200	Ins Tappings On Duct	3.082	1.3	
34	48	202	Sqduct Ah-Wind Box	57.521	1.3	
35	48	204	Exppcs Ah-Wind Box	12.487	1.3	

36	48	205	Suport Ah-Wind Box	5.024	1.3	
37	48	207	Flowmtr-Sec Airflow	8.217	1.3	
38	48	212	Sqduct Wind Box Conn	14.642	1.3	
39	48	214	Exppcs Wind Box Conn	3.811	1.3	
40	48	222	Sqduct Ah-Hotairbus	38.374	1.3	
41	48	224	Exppcs Ah-Hotairbus	6.126	1.3	
42	48	225	Suport Ah-Hotairbus	9.423	1.3	
43	48	382	Sq Duct Eco-Airheatr	74.775	1.3	
44	48	384	Expnpcs Eco-Airheatr	15.302	1.3	
45	48	385	Support Eco-Airheatr	4.104	1.3	
46	48	432	Sqduct Ah-Blroutfl	81.537	1.3	
47	48	434	Exppcs Ah-Blroutfl	14.914	1.3	
48	48	435	Suport Ah-Blroutfl	9.876	1.3	
49	48	462	Sqduct Blroutfl-Ep	119.293	1.3	
50	48	464	Exppcs Blroutfl-Ep	19.455	1.3	
51	48	465	Suport Blr Outfl-Ep	14.421	1.3	
52	48	662	Sq.Duct Hotbus-Mills	47.707	1.3	
53	48	664	Expnpcs Hotbus-Mills	6.802	1.3	
54	48	665	Supports For Hot Pa	7.380	1.3	
55	48	667	Venturi.Pri Air Flow	10.319	1.3	
56	48	700	Bulked Bps Component	2.031	1.3	
57	48	993	Erecton-Materials	2.789	1.3	
58	57	13	DAMPERS BET FD FAN & A	3.512	1.3	
59	57	23	DAMPERS SEC. AIR INTER CONNECT	2.173	1.3	
60	57	30	GATE -SAH AIR BY PASS	6.121	1.3	
61	57	110	GUILLOTENE GATE PA FAN	10.831	1.3	
62	57	113	DAMPERS BETWEEN PAFAN AND APH	3.878	1.3	
63	57	143	DAMPER COLD AIR BUS(TEMP AIR T	1.626	1.3	
64	57	203	DAMP APH TO WINDBOX DUCT	7.634	1.3	
65	57	209	MTG BKT FOR CL DAMPER AIR CYL	3.262	1.3	
66	57	223	DAMP APH PRIMARY SIDE TO HOT A	4.334	1.3	
67	57	460	GUILLOTENE GATE EP INL	18.305	1.3	
68	57	270	GUILLOTENE GATE DUCT TO MILL	16.585	1.3	
69	57	273	DAMPER BOILER OUTLET	5.837	1.3	
70	57	383	FLUE GAS SAH INLET DAMPER	15.561	1.3	
71	57	433	DAMPER APH BOILER OUTLET-GAS	17.353	1.3	
72	57	466	PLATFORMS AND LADDERS	20.226	1.3	
73	57	470	EP OUTLET GATE	18.309	1.3	
74	57	480	ID FAN INLET GATE	13.947	1.3	
75	57	490	GUILLOTENE GATE ID FAN	14.776	1.3	
76	57	491	BLOWER WITH MOTOR	0.600	1.3	
77	57	577	ELECT ACTUATOR FOR GAT	5.146	1.3	
78			Fuel inlet elbow	66.328	1.3	

79			Ceramic bends	68.218	1.3	
80			Liner and Orifice	7.268	1.3	
81	97	599	Pneumatic Actuator	4.364		
			SUB-TOTAL NON PRESSURE PARTS (1.3)	**1498.689**		
2.1 ROTATING MACHINES						
1	67	272	Coal Valve-36 Inch M	5.693	2.1	
2	67	276	Raw Coal Gate Chain	5.950	2.1	
3	67	283	Feeder Outlet Isolat	7.243	2.1	
4	67	801	Down Spout	15.647	2.1	
5	67	802	Feeder Piping	15.111	2.1	
6	67	803	Feed Pipe To Mill	8.110	2.1	
10	55	011	FD FAN FOUNDATION MATL	1.576	2.1	
11	55	031	PA FAN FOUNDATION MATL	1.621	2.1	
~~12~~	~~55~~	~~37~~	~~PA FAN C&I ITEMS~~	~~0.021~~	~~2.1~~	
13	55	214	1REAC FDFAN1600-2000	13.665	2.1	
14	55	334	2 REACT PA FAN	18.607	2.1	
15	55	810	AXIAL FDFAN COUPLING	0.537	2.1	
16	55	830	AXL PAFAN COUPLING	1.187	2.1	
17	55	910	AXL FDFAN ACCESSORY	2.592	2.1	
18	55	911	AXIAL FDFAN SILENCER	25.681	2.1	
19	55	930	AXL PAFAN ACCESSORY	2.592	2.1	
20	55	931	PA FAN SILENCER	30.576	2.1	
21	56	021	ID FAN FOUNDATION MATL	3.754	2.1	
22	56	171	SEALAIRFAN BCSS<1000	11.384	2.1	
23	56	228	BAC 2 SUC ID FAN	88.724	2.1	
24	56	820	RADL IDFAN COUPLING	11.673	2.1	
25	56	920	RAD IDFAN ACCESSORY	2.272	2.1	
26	65	736	36 Inch Gravimetric	43.413	2.1	
27			Mills	697.688	2.1	
28			Motors (ID+FD+PA+MILLS)	107.988	2.1	
30			Seal Air fan System	18.000	2.1	
			SUB TOTAL ROTATING MACHINES (2.1)	**1141.285**		
3.1 ESP						
1	78	305	ESP-SUB-DELIVERY COMPO	0.248	3.1	
2	78	306	INSULATOR HOUSING AS	20.718	3.1	
3	78	308	GAS DIST. ASSY	8.394	3.1	
4	78	309	GD-RAPPING MECHANISM	0.144	3.1	
5	78	310	GD_DRIVE ARRANGEMENT	0.458	3.1	
6	78	311	GAS SCREEN-EP	3.772	3.1	
8	78	316	EMIT ELECT RAPP MECH	14.371	3.1	
9	78	317	DRIVE ARGT. FOR EMIT.	13.066	3.1	

10	78	320	COLLECTING ELECTRODE	1.326	3.1	
11	78	321	EMIT SYS FRAME-TOP	4.916	3.1	
12	78	322	EMIT SYS FRAME BOTOM	0.162	3.1	
13	78	323	INSPECTION DOORS	0.063	3.1	
14	78	324	SHOCK BARS	0.053	3.1	
15	78	325	COLL ELECT RAPP MECH	0.697	3.1	
16	78	326	COLL ELEC RAPP DRIVE	3.204	3.1	
17	78	330	ELECTRICAL SD COMPTS	6.449	3.1	
18	78	331	GEARED MOTORS FOR RAPP	10.668	3.1	
19	78	332	EMIT SYS FRAME-MIDLE	0.045	3.1	
21	78	342	OUTER ROOF-EP	0.951	3.1	
22	78	343	HOPPER RIDGES	4.570	3.1	
23	78	345	HOP MLD&LOWER PART	5.264	3.1	
24	78	347	ROOF PANEL ASSY	2.980	3.1	
25	78	348	CASING STRUCTURE	0.057	3.1	
26	78	349	CASING SHELL/PANEL	1.032	3.1	
27	78	350	INLET-OUTLET FUNNEL	0.000	3.1	
28	78	355	PENT HOUSE FOR E P	31.066	3.1	
32	78	365	APP PLATFORM-HOPPER	15.756	3.1	
33	78	366	WATER WASHING SYSTEM	3.390	3.1	
34	78	367	MIN WOOL FOR ESP INSUL	74.956	3.1	
35	78	368	FIXING COMP. FOR ESP I	61.080	3.1	
36	78	372	INTERLOCKS-EP	0.975	3.1	
37	78	373	ELECTRICALLY OPERTD HO	3.207	3.1	
39	78	381	SUPPOTING STRUCTURES F	0.121	3.1	
40	78	390	HEATING ELEMENTS	1.724	3.1	
51			HVR	60.000	3.1	
			SUB TOTAL ESP (3.1)	**355.881**		
3.2 NON PRESSURE PARTS (ESP outlet funnel to chimney)						
1	39	101	Columns Frames Befor	177.978	3.2	
2	39	102	Columns Frames Befor	10.579	3.2	
3	39	140	Cols Frames Near I.D	211.405	3.2	
4	39	150	Col Frames Betn I.D.	33.456	3.2	
5	39	300	Platforms - External	75.391	3.2	
6	39	301	Struc And Platform F	4.773	3.2	
7	39	302	Struc For Motor Hood	7.437	3.2	
8	39	303	Monorail Beams For F	10.618	3.2	
9	39	304	Fan Handling Structu	15.565	3.2	
10	39	305	Fan Handling Structu	24.640	3.2	
11	39	700	HSFG Fasteners For P	0.479	3.2	
12	39	810	Floor Grill	11.366	3.2	
13	39	820	Stairs	5.640	3.2	

14	39	850	Hand Rail And Hand R	6.799	3.2	
15	39	993	Consumables And Erec	12.726	3.2	
16	48	482	Sq.Duct-Ep/Mp-Idfan	78.945	3.2	
17	48	484	Expnpcs Ep/Mp-Idfan	12.186	3.2	
18	48	485	Support Ep/Mp-Idfan	8.643	3.2	
19	48	492	Sq.Duct Idfan-Chimny	71.626	3.2	
20	48	494	Expnpcs Idfan-Chimny	5.724	3.2	
21	48	495	Suport Idfan-Chimney	8.327	3.2	
22	89	610	EP GALLERIES&STAIRS	4.667	3.2	
23	89	611	ESP ROOF HANDRAILS	4.091	3.2	
	SUB TOTAL NON PRESSURE PARTS (ESP outlet funnel to chimney) 3.2			**803.060**		
4.1 P-91 PIPING						
1	80	300	MS FROM SUPERHEATER TO BOILER STOP VALVE	8.838	4.1	
2	80	301	MS FROM BOILER STOP VALVE TO ESV	70.496	4.1	
3	80	304	MS HEADER TO HPBP VALVE	5.258	4.1	
4	80	310	HRH FROM REHEATER TO INTERCEPTOR VALVE	111.348	4.1	
5	80	312	LPBP VALVE UPSTREAM & DOWNSTREAM	31.686	4.1	
~~6~~	~~80~~	~~320~~	~~CRH FROM TURBINE TO REHEATER~~	~~40.903~~	~~4.1~~	
			SUB TOTAL P-91 PIPING	**227.626**		
4.2 ALLOY STEEL (AS) PIPING						
1	80	303	MS HEADER TO AUX PRDS	8.027	4.2	
2	80	307	HP & LP BYPASS WARM UP	1.416	4.2	
3	80	321	HPBP VALVE TO CRH PIPING	5.198	4.2	
4	80	336	EXTRACTION STEAM TO HP HEATER NO.1	2.902	4.2	
5	80	901	SUB DELIVERY VALVES FOR LIGHT UP	1.461	4.2	
6	80	320	CRH FROM TURBINE TO REHEATER	8.000	4.2	
7			Butterfly valve	3.849	4.2	
8			PEM supplied Valve	14.947	4.2	
			SUB TOTAL AS PIPING (4.2)	**45.799**		
4.3 CS (HP) PIPING						
1	80	320	CRH FROM TURBINE TO REHEATER	32.903	4.3	
2	80	322	CRH PIPING TO DEAERATING HEATER	4.533	4.3	
3	80	324	CRH HEADER TO AUX.PRDS	0.941	4.3	
4	80	325	SMALL BORE FITTINGS	2.138	4.3	
5	80	330	EXTRACTION STEAM TO LP HEATER-1	6.812	4.3	
6	80	331	EXTRACTION STEAM TO LP HEATER-2	3.175	4.3	
7	80	332	EXTRACTION STEAM TO LP HEATER-3	3.166	4.3	

8	80	335	EXTRACTION STEAM TO DEAERATING HEATER	9.059	4.3	
9	80	337	EXTRACTION STEAM TO HP HEATER-2	1.440	4.3	
10	80	340	AUX STEAM HEADER	4.005	4.3	
11	80	341	AUX STEAM INTERCONNE	15.000	4.3	
12	80	343	AUX STEAM TO AH SOOT BLOWERS	0.828	4.3	
13	80	344	AUX STEAM TO FO SYST	20.000	4.3	
14	80	345	AUX STEAM TO DEAERATING HEATER	3.955	4.3	
15	80	348	AUX STEAM TO GLAND SEALS - SG SCOPE	0.556	4.3	
16	80	351	AUX STEAM TO UNLISTED USERS - SG SCOPE	5.826	4.3	
17	80	355	STEAM TRACING PIPING	15.876	4.3	
18	80	395	AUX STEAM TO FUEL OIL ATOMISING	0.524	4.3	
19	80	418	ERECTION MATERIALS FOR INSTRUMENTS	0.222	4.3	
20	80	420	BOILER FEED PUMP SUCTION	7.254	4.3	
21	80	421	BOILER FEED PUMP RECIRCULATION	8.969	4.3	
22	80	423	BOILER FEED PUMP TO HPH INCLUDING BYPASS	34.098	4.3	
23	80	424	BFD BETWEEN HTRS & GROUP PROTECTION VLV	24.196	4.3	
24	80	425	BFD FROM FINAL HPH TO SG TP	40.226	4.3	
25	80	430	SPRAY WATER TO HPBP	0.604	4.3	
26	80	431	SPRAY WATER TO AUX PRDS	1.560	4.3	
27	80	432	SPRAY WATER TO BOILER DESH UPTO SG TP	0.891	4.3	
28	80	450	CBD AND EMERGENCY DRUM DRAIN	5.585	4.3	
29	80	451	BOILER INTEGRAL PIPING DRAINS	4.542	4.3	
30	80	452	HP PIPING DRAINS - SG SCOPE	3.633	4.3	
31	80	905	Valves	56.009	4.3	
32	80	913	Valves	114.960	4.3	
33	80	914	Valves	2.989	4.3	
34	80	918	Valves	15.656	4.3	
35	80	919	Valves	6.545	4.3	
36	~~80~~	~~992~~	~~IMPORTED ELECTRODES~~	~~2.378~~	~~4.3~~	
37	81	128	HIGH PRESSURE DOSING SYSTEM	3.000	4.3	
76			Dosing System	6.100	4.3	
77	22	100	HPBP piping	0.607	1.3	
77	22	101	HPBP valve ~~piping~~	3.130	1.3	
78	22	600	HPBP piping	0.519	1.3	
			SUB TOTAL CS (HP) PIPING (4.3)	**472.033**		
4.4 CS (LP) PIPING						
1	80	364	CBD TANK VENT TO SYSTEM	0.599	4.4	

2	80	365	CBD TANK VENT/SV EXHAUST TO ATMOSPHERE	0.310	4.4	
3	80	366	IBD TANK VENT TO ATMOSPHERE	8.534	4.4	
4	80	369	HP DRAIN FLASH TANK VENT TO SYSTEM	3.769	4.4	
5	80	373	AUX STEAM HEADER SV EXHAUST	7.237	4.4	
6	80	375	UNLISTED SV EXHAUSTS - TG SCOPE	0.829	4.4	
7	80	381	HP HEATER VENTS - TG SCOPE	1.776	4.4	
8	80	382	LP HEATER VENTS	0.149	4.4	
9	80	385	VENT FROM UNLISTED PPG/EQPT TO COND	3.626	4.4	
10	80	387	CONDENSATE PUMP VENT	0.224	4.4	
11	80	388	CONDENSER AIR EVACUATION PIPING	2.914	4.4	
12	80	400	CONDENSATE SUCTION	2.956	4.4	
13	80	401	CD FROM PUMP TO LPH1/DC INLET TEE&RECIR	2.446	4.4	
14	80	402	CD FROM LPH1/DC INLET TEE TO TG TP	16.141	4.4	
15	80	407	CONDENSATE FOR SEALING OF VACUUM	1.558	4.4	
16	80	408	CONDENSATE DUMP FROM HEADER	0.847	4.4	
17	80	413	UNLISTED CONDENSATE	3.014	4.4	
18	80	440	CONDENSER DRAINS	1.990	4.4	
19	80	442	GLAND STEAM COOLER DRAINS	1.190	4.4	
20	80	443	LP HEATER-1 TO CONDENSER	1.874	4.4	
21	80	444	LP HEATER-2/3/4/5 DRAINS&DRIP PUMP INCL	2.295	4.4	
22	80	446	DEAERATING HEATER OVER FLOW AND DRAIN	1.141	4.4	
23	80	447	HP HEATER DRAINS	4.867	4.4	
24	80	449	TG CYCLE PIPING DRAINS & VENTS	6.843	4.4	
25	80	453	LP PIPING DRAINS - SG SCOPE	7.754	4.4	
26	80	455	DRAIN FROM UNLISTED EQPT/VESSEL-SG SCOPE	1.991	4.4	
27	80	457	MANIFOLDS FOR HP FLASH BOX & CONDENSER	0.627	4.4	
28	80	460	SG AUX COOLING WATER UNIT SYSTEM	27.795	4.4	
29	80	463	TG AUX COOLING WATER	109.421	4.4	
30	80	468	MAIN CIRCULATION WATER PIPING	58.990	4.4	
31	80	471	BOILER WATER WASH TO & FROM UNIT	7.361	4.4	
32	80	480	FIRE WATER-OTHER AREAS	7.606	4.4	
33	80	610	SERVICE AIR-COMP SUCT & DIS TO RECEIVER	3.442	4.4	

34	80	612	SERVICE AIR FOR INDIVIDUAL UNITS	4.782	4.4	
35	80	614	INST AIR COMP SUC & DIS TO RECEIVER	3.521	4.4	
36	80	616	INSTRUMENT AIR FOR INDIVIDUAL UNIT	3.821	4.4	
37	80	650	FUEL OIL SUPPLY AND RETURN PIPING	15.000	4.4	
38	80	673	LUBE OIL PIPING SYSTEM	5.827	4.4	
			SUB TOTAL CS (LP) PIPING (4.4)	**335.069**		
4.5 STAINLESS STEEL (SS) PIPING						
1	80	600	HIGH PRESSURE DOSING PIPING	0.500	4.5	
2	80	601	LOW PRESSURE DOSING PIPING	0.712	4.5	
			SUB TOTAL SS PIPING (4.5)	**1.212**		
4.6 HANGERS AND SUPPORTS						
1	80	920	H&S FOR HYDRO TEST	1.025	4.6	
2	80	921	H&S FOR LIGHT UP STEAM LINE	2.484	4.6	
3	80	921	H&S FOR LIGHT UP STEAM LINE	9.836	4.6	
4	80	923	H&S FOR STEAM BLOWING	154.182	4.6	
5	80	928	H&S FOR BOILER LIGHT UP - TG	11.835	4.6	
6	80	930	H&S FOR SYNCHRONISATION - TG	7.279	4.6	
7	80	933	H & S FOR LP PIPING	34.389	4.6	
8	80	934	STANDARD HANGER COMPONENTS	34.867	4.6	
9	80	993	MISC ERECTION MATLS	2.735	4.6	
10	81	003	CONTINUOUS BLOW DOWN EXPANDER-D1500 MM	2.382	4.6	
11	81	009	INTERMITTENT BLOW DOWN EXPANDER-D2500 MM	6.671	4.6	
			SUB TOTAL HANGERS AND SUPPORTS (4.6)	**267.684**		
4.7 Piping-Temporary (Steam Blowing)						
1			Temporary Piping	**50.000**	4.7	
4.8 Piping-Temporary (Chemical Cleaning)						
2			Temporary Piping	**121.000**	4.8	Including EDTA pre-boiler flusihng,mixing tank,edta tank
5.1 Insulation						
1	81	341	SEALING COMPOUND FOR INSL	0.800	5.1	
2	33	924	Misc Eqpts Asb Matls	0.166	5.1	
3	33	975	Misc Eqpts Seal Comp	0.200	5.1	
			SUB TOTAL Insulation (5.1)	**1.166**		

5.2 Insulation-Pourable & Castable						
1	33	201	Main Blr Ref Is8	0.439	5.2	
2	33	212	Main Blr Cast Ref Gr	70.000	5.2	
3	33	230	Main Blr Pour Insul	140.000	5.2	
			SUB TOTAL Insulation-Pourable & Castable (5.2)	**210.439**		
5.3 Insulation- Fixing Components Iron Parts						
1	81	318	FIX COM FOR MISCELLANEOUS PPG INSULATION	8.771	5.3	
2	33	970	Misc Eqpts Exp Metal	1.886	5.3	
3	33	971	Misc Eqpts Ww Cloth	0.558	5.3	
4	32	010	Fi com Blr Pp Insul	5.574	5.3	
5	32	110	Fi com Blr Mntg Insul	4.623	5.3	
6	32	120		1.375		
6	32	310	Fi com Air Ducts Insu	25.129	5.3	
7	32	410	Fi com Ah Gas Ducts I	6.750	5.3	
8	32	510	Fi com Id Ducts Insul	37.285	5.3	
9	32	710	Fi com Oil Syst Insul	1.400	5.3	
			SUB TOTAL Insulation-Fixing Components Iron Parts (5.3)	**93.351**		
5.4 Insulation- Aluminum Cladding Sheets						
1	81	350	ALUMINIUM CLADDING FOR INSULATION	29.832	5.4	
2	37	010	Blr Outer Csg Comps	19.142	5.4	
3	37	810	Blr Outer Casing	18.738	5.4	
			SUB TOTAL Insulation-Aluminum Cladding sheets (5.4)	**67.711**		
5.5 Insulation- Wool Mattress						
1	81	325	MINERAL WOOL MATTRESS	64.130	5.5	
2	33	021	Blr Pp Minrl Wool	79.393	5.5	
3	33	121	Blr Mntngs Minrl Wool	8.250	5.5	
4	33	126	Sb Pipes Minrl Wool	2.613	5.5	
5	33	321	Air Ducts Minrl Wool	101.905	5.5	
6	33	421	Ah Gas Ducts Minrl W	24.805	5.5	
7	33	521	Id Ducts Minrl Wool	29.813	5.5	
8	33	721	Oil Syst Minrl Wool	2.200	5.5	
9			PEM supply	216.173	5.5	
			SUB TOTAL Insulation- Wool Mattress (5.5)	**529.281**		
			Total	**7902.882**		

Nasik Unit # 3

Part B: Weight Details for which erection has already been completed by other agency

STRUCTURE

S No.	PG	MA	Description	Allignment, Bolting, Grouting & Welding (MT)	Leak Test, NDT, Heat Treatment, equipment trial run (MT)	Remarks
1	35	851	Hand Rails And Posts	0.000	4.051	
2	35	993	Consumables And Erecti	2.275	2.275	
3	36	311	Main Floor I Mbl 1St	2.111	2.111	
4	36	320	Main Floor 12Th Leve	1.473	1.473	
5	36	321	Main Floor Ii Mbl Is	0.182	1.662	
6	36	322	Main Floor Ii Mbl 2N	3.097	8.041	
7	36	330	Main Floor 13Th Leve	2.414	2.414	
8	36	331	Main Floor Iii Mbl 1	0.073	0.073	
9	36	332		1.467	1.467	
10	36	340	Main Floor 14Th Leve	3.119	7.270	
11	36	341	Main Floor Iv Mbl 1S	0.000	-0.067	
12	36	350	Main Floor 15Th Leve	0.105	0.105	
13	36	360	Main Floor 16Th Leve	0.608	0.608	
14	36	361	Miscellaneous Platfo	0.228	0.228	
15	36	610	Floorgrillsandguardp	0.000	-0.068	
16	36	811	Stairs And Ladders	0.381	1.142	
17	36	813	Handrails And Posts	3.752	3.752	
18	36	993	Total	0.000	2.275	
				21.287	**38.814**	
NON PRESSURE PARTS						
S No.	**PG**	**MA**	**Description**	**Allignment, Bolting, Grouting & Welding (MT)**	**Leak Test, NDT, Heat Treatment, equipment trial run (MT)**	
1	09	001	Furnace Back Pass Bu	0.000	4.910	

2	09	002	Furnace Key Buckstay	0.910	0.910	
3	18	010	Seal Box Furn Openg	1.207	1.207	
4	18	020	Seal Box Inst Openg	0.301	0.301	
5	20	201	Fur Roof Skin Casing	8.121	8.121	
6	20	204	Pr Parts Attach-Casg	0.890	0.890	
7	20	794	Wall Deslagger Rw5E	0.063	0.063	
8	20	972	Wall Box Npr-Rw5E	1.492	1.492	
9	28	700	Temp Probe Dupltc	0.061	0.061	
10	31	10	Bps Fasteners	2.091	2.091	
11	45	220	Comps Welded To Pr	0.000	64.188	
12	45	221	Wbox Assy 22-In	0.183	2.531	
13	47	223	Wbox Suprt 22-In	8.938	8.938	
14	48	382	Coupling,Orifice Etc	0.032	0.032	
15	30	212	Fur Extd Bot Encl	5.733	5.733	
16	30	219	Vert Roof Encl	14.241	14.241	
17	30	220	Deck Sprt And Seals	13.183	13.183	
18	30	224		7.026	7.026	
19	Fuel inlet elbow		Fuel inlet elbow(rev)	33.152	33.152	
			Total	**97.623**	**169.069**	
PRESSURE PARTS						
S No.	**PG**	**MA**	**Description**	**Allignment, Bolting, Grouting & Welding (MT)**	**Leak Test, NDT, Heat Treatment, equipment trial run (MT)**	
~~1~~	~~07~~	~~992~~	~~Imported Electrodes~~	~~0.084~~	~~0.084~~	~~-~~
2	11	236	Hor Spc Sh Upr Coil	0.000	0.000	
3	11	237	Sh Horztl Coil +Att	0.000	0.000	
4	12	900	Sh Desh	2.325	2.325	
5	12	906	Sh Link Supports	0.632	0.632	
~~6~~	~~12~~	~~992~~	~~Imported Electrodes~~	~~0.091~~	~~0.091~~	~~-~~
7	12	993	Erec Matls, Consumes	0.000	0.000	
8	16	275	Ver Space Rh Inlhdr	0.000	62.718	
9	16	277	Ver Space Rh Out Hdr	0.000	76.093	
10	17	904	Rh Hdr Suprt Ab Roof	1.080	1.080	
~~11~~	~~17~~	~~992~~	~~Imported Electrodes~~	~~0.070~~	~~0.070~~	~~-~~
14	19	907		0.000	0.283	
~~15~~	~~19~~	~~992~~	~~Imported Electrodes~~	~~0.022~~	~~0.022~~	~~-~~

16	24	260	Valves Bhel	1.185	1.185	
17	24	350	Blr Filling Piping	0.518	0.518	
			Total	**5.740**	**144.834**	
ROTARY MACHINES						
S No.	**PG**	**MA**	**Description**	**Allignment, Bolting, Grouting & Welding (MT)**	**Leak Test, NDT, Heat Treatment, equipment trial run (MT)**	
1	52	030	LARG AH-ROTORHOUSING	17.155	17.155	
2	52	041	HOT END CONN PLATE	10.864	10.864	
3	52	042	COLD END CONN PLATE	24.319	24.319	
4	52	262	LARG AH-SUPRT BEARNG	1.784	1.784	
			Total	**54.122**	**54.122**	
ESP						
S No.	**PG**	**MA**	**Description**	**Allignment, Bolting, Grouting & Welding (MT)**	**Leak Test, NDT, Heat Treatment, equipment trial run (MT)**	
1	78	308		8.326	8.326	
2	78	309	GD-RAPPING MECHANISM	8.160	8.160	
3	78	313	EMIT ELECT RAPP MECH	7.772	7.772	
4	78	316	DRIVE ARGT. FOR EMIT.	5.418	5.418	
5	78	317	COLLECTING ELECTRODE	1.721	1.721	
6	78	325	SHOCK BARS	21.901	21.901	
7	78	342	COLL ELECT RAPP MECH	23.121	23.121	
8	78	343	OUTER ROOF-EP	6.919	6.919	
9	78	344	HOP MLD&LOWER PART	17.781	17.781	
10	78	348	INLET-OUTLET FUNNEL	59.155	59.155	

11	78	355	PENT HOUSE FOR E P	15.619	15.619	
12	78	357	APP PLATFORM-HOPPER	6.947	6.947	
13	78	367	FIXING COMP. FOR ESP I	11.172	11.172	
14	78	368	Total	0.144	0.144	
				194.157	**194.157**	
Piping						
S No.	**PG**	**MA**	**Description**	**Allignment, Bolting, Grouting & Welding (MT)**	**Leak Test, NDT, Heat Treatment, equipment trial run (MT)**	
1	80	310	HRH FROM REHEATER TO INTERCEPTOR VALVE	8.178	8.178	
2	80	320	CRH FROM TURBINE TO REHEATER	4.978	4.978	
3	80	913		1.660	1.660	
			Total	**14.816**	**14.816**	
				387.744	**615.811**	

Nasik Unit # 4						
Part A: WEIGHT DETAILS for COMPLETE ERECTION, ALIGNMENT, NDT & WELDING etc.						
S N.	**PG**	**MA**	**DESCRIPTION**	**Balance Wt (MT)**	**S No. of Rate Schedule**	**Remarks**
1.1 STRUCTURE						
1	35	10	Foundation Materials	0.755	1.1	
2	35	160	Airheater Columns	29.791	1.1	
3	35	220	Boiler Ceiling Struc	8.246	1.1	
4	35	230	Boiler Ceiling Struc	0.210	1.1	
5	35	310	Horizontal Bracing I	6.739	1.1	
6	35	320	Horizontal Bracing I	0.294	1.1	
7	35	330	Horizontal Bracing I	0.103	1.1	
8	35	350	Horizondal Bracing V	0.515	1.1	
9	35	360	Horizondal Bracing V	0.369	1.1	
10	35	380	Landing Platforms	0.725	1.1	
11	35	381	Land Platform Lower	0.254	1.1	
12	35	390	Platform At Drum Flo	1.508	1.1	
13	35	441	Horizontal Beams-Low	5.484	1.1	
14	35	521	Side Bracing-Lower	1.020	1.1	
15	35	531	Rear Bracing-Lower	20.392	1.1	
16	35	700	HSFG Fasteners For P	1.544	1.1	
17	35	811	Floor Grills And Gua	50.039	1.1	
18	35	821	Stairs - Lower	1.126	1.1	
19	35	851	Hand Rails And Posts	36.887	1.1	
20	35	993	Consumables And Erecti	19.615	1.1	
21	36	310	Main Mbl Floor 11Th	80.093	1.1	
22	36	311	Main Floor I Mbl 1St	49.224	1.1	
23	36	320	Main Floor 12Th Leve	57.942	1.1	
24	36	321	Main Floor Ii Mbl Is	19.640	1.1	
25	36	322	Main Floor Ii Mbl 2N	51.024	1.1	
26	36	330	Main Floor 13Th Leve	11.875	1.1	
27	36	331	Main Floor Iii Mbl 1	6.558	1.1	
28	36	332	Floor plan AT EL_34550	27.259	1.1	
29	36	340	Main Floor 14Th Leve	4.065	1.1	
30	36	341	Main Floor Iv Mbl 1S	2.987	1.1	
31	36	350	Main Floor 15Th Leve	3.796	1.1	
32	36	351	Main Floor V Mbl Ist	2.429	1.1	
33	36	352	Main Floor V Mbl Ii	1.670	1.1	
34	36	360	Main Floor 16Th Leve	0.588	1.1	

35	36	361	Main Floor Vi Mbl 1S	6.874	1.1	
36	36	391	Miscellaneous Platfo	12.451	1.1	
37	36	392	Miscellaneous Platfo	26.643	1.1	
38	36	393	Miscellaneous Platfo	4.099	1.1	
39	36	610	Boiler Roof Structur	7.558	1.1	
40	36	611	Boiler Roof Sheeting	19.036	1.1	
41	36	612	Weather Protection F	23.787	1.1	
42	36	620	Boiler Side Cladding	35.952	1.1	
43	36	621	Boiler Side Cladding	10.220	1.1	
44	36	740	Posts And Hangers	0.038	1.1	
45	36	811	Floorgrillsandguardp	17.003	1.1	
46	36	813	Floorgrillsandguardp	57.699	1.1	
47	36	820	Stairs And Ladders	9.504	1.1	
48	36	851	Handrails And Posts	14.935	1.1	
49	36	853	Handrails And Posts	12.520	1.1	
50	38	299	Mill Handling Monora	38.432	1.1	
51	38	310	Conn Platforms To Mi	9.613	1.1	
52	38	410	Mill Maintanance Pla	63.505	1.1	
53	38	810	Floorgrills And Guar	24.465	1.1	
54	38	820	Stairs and ladders	0.648	1.1	
55	38	850	Hand Rails And Hand	12.122	1.1	
56	38	993	Consumables and erection	12.578	1.1	
57	30	224	BAFFLE SHEET	7.064	1.1	
58	16	335	Dearator handling structure	6.474	1.1	
			SUB-TOTAL STRUCTURE (1.1)	**937.987**		
1.2 PRESSURE PARTS						
1	24	225	Silencer Support-Saf	0.000	1.2	
2	24	235	Slncr & Suprt-Starting	0.000	1.2	
3	08	101	Furnace Upper Buckst	58.233	1.2	
4	08	104	Furnace Intermediate	43.845	1.2	
5	08	107	Furnace Lower Buckst	35.933	1.2	
6	08	111	Furnace Rear Arch Bu	2.194	1.2	
7	08	380	Furnace Bottom Suppo	34.131	1.2	
8	08	400	Furnace Guide	10.295	1.2	
9	08	500	Furnace Back Pass Bu	72.288	1.2	
10	08	700	Ex.Movement Measurem	0.487	1.2	
11	08	900	Furnace Key Buckstay	3.330	1.2	
12	09	001	Seal Box Furn Openg	6.410	1.2	
13	09	002	Seal Box Inst Openg	1.764	1.2	
14	9	003	Matl For Inst Tappg	0.175	1.2	
15	18	001	Fur Roof Skin Casing	10.479	1.2	
16	18	010	Pr Parts Attach-Casg	2.078	1.2	

17	18	020	Vibration Snubbers	0.301	1.2	
18	20	51	Long Retract Sb M11E	21.274	1.2	
19	20	54	Wall Box Npr Lrsb Mi	0.516	1.2	
20	20	201	Wall Deslagger Rw5E	9.617	1.2	
21	20	204	Wall Box Npr-Rw5E	1.107	1.2	
22	20	972	Temp Probe Dupltc	1.562	1.2	
23	28	220	Doors	5.876	1.2	
24	28	700	Bps Fasteners	0.655	1.2	
25	31	10	Comps Welded To Pr	3.357	1.2	
26	31	102	Fur Bot Skin Csg	1.035	1.2	
27	31	104	Fur Rear Arch Skin	5.435	1.2	
28	31	105	Sec Pass Skin Csg	0.307	1.2	
29	42	001	Pneumatic Fittings	0.147	1.2	
30	42	002	Steam Blow Materials	1.011	1.2	
31	42	005	Instrument Fittings	0.345	1.2	
32	42	10	LFO Pump Set	3.537	1.2	
33	42	20	HFO Pump Set	10.631	1.2	
34	42	30	HFO Heater Set	10.935	1.2	
35	42	46	Do Pump-Motor Assy	0.400	1.2	
36	42	65	Drain Oil Tank	1.516	1.2	
37	42	70	Burner Stn Skid Asly	4.759	1.2	
38	42	120	Piping,Ph Fuel Oil	13.080	1.2	
39	42	128	Piping,Pump House St	1.311	1.2	
40	42	150	Piping, Oflr Hfo/Trc	5.133	1.2	
41	42	152	Piping,Op.Flr Lfo	1.018	1.2	
42	42	154	Piping,Op.Flr Do	1.600	1.2	
43	42	157	Piping,Op.Flr Air	0.875	1.2	
44	42	158	Piping,Op.Flr Stm	2.260	1.2	
45	42	200	Sub.Del FO System	1.276	1.2	
46	42	300	BHEL Valve F.O. Sys	1.145	1.2	
47	42	358	B.Valve,Op.Flr Stm	0.232	1.2	
48	42	700	Bulked Bps Component	0.798	1.2	
~~49~~	~~42~~	~~992~~	~~Imported Electrodes~~	~~0.015~~	~~1.2~~	~~-~~
50	45	220	Wind Box Assembly 22	64.402	1.2	
51	45	221	Wind Box Support 22-	6.374	1.2	
52	04	136	Upr Drum Interls	4.055	1.2	
53	05	137	Front Ww Lwr Inl Hdr	13.698	1.2	
54	05	147	Rear Ww Lwr Inl Hdr	13.699	1.2	
55	05	155	Side Ww Lwr Inl Hdr	16.436	1.2	
56	05	175	Ext Side Ww Inl Hdr	1.268	1.2	
57	05	227	Rear Ww Hang Out Hdr	0.000	1.2	
58	05	229	Rear Ww Scrn Out Hdr	0.000	1.2	
59	05	231	Front Ww Upr Out Hdr	0.000	1.2	

60	05	251	Side Ww Upr Out Hdr	0.000	1.2	
61	06	400	Unclassified Burner Panel	15.896	1.2	
62	06	631	Front Upper Ww Pnl	29.454	1.2	
63	06	634	Front Intermediate W	38.900	1.2	
64	06	637	Waterwall Lower Fron	21.560	1.2	
65	06	644	Rear Intermediate Ww	40.820	1.2	
66	06	647	Rear Lower Ww Pnl	21.298	1.2	
67	06	651	Side Upper Ww Pnl	1.705	1.2	
68	06	655	Side Lower Ww Panel	55.420	1.2	
69	06	670	Extended Side Ww Pnl	8.380	1.2	
70	07	108	Downcomer Upper Ppg	0.084	1.2	
71	07	109	Downcomer Lower Ppg	61.357	1.2	
72	07	215	Relief Tubes From Si	21.076	1.2	
73	07	216	Relief Tubes From Re	21.615	1.2	
74	07	218	Relief Tubes From Fr	6.115	1.2	
75	07	223	Furnace Screen Tubes	22.505	1.2	
76	07	225	Furnace Rear Hanger	9.152	1.2	
77	07	226	Furn Rear Arch Tubes	16.442	1.2	
78	07	231	Lower Corner Transit	1.706	1.2	
79	07	232	Upper Corner Transit	0.518	1.2	
80	07	401	Waterwall Suspension	0.961	1.2	
81	07	410	Downcomer Suspension	7.664	1.2	
82	07	420	Downcomer Guides	3.306	1.2	
83	07	431	Riser Tube Support	2.232	1.2	
84	07	500	Misc Pr.Part Compnts	0.690	1.2	
85	07	501	Furnace Insert Tubes	2.009	1.2	
86	07	601	Pressure Part Seals	0.772	1.2	
87	07	700	Bulked BPS Items	0.896	1.2	
~~88~~	~~07~~	~~992~~	~~Imported Electrodes~~	~~0.084~~	~~1.2~~	~~-~~
89	07	993	Erec Matls, Consumes	0.438	1.2	
90	10	135	Hor Space Sh Inlhdr	7.201	1.2	
91	10	174	Ver Space Sh Inl Hdr	0.000	1.2	
92	10	178	Ver Platn Sh Inl Hdr	0.000	1.2	
93	10	182	Sh Rear Wall In Hdr	3.751	1.2	
94	10	183	Side Wall Sh Inl Hdr	5.853	1.2	
95	10	184	Extsidewal Sh In Hdr	0.599	1.2	
96	10	185	Front Wall Sh In Hdr	3.674	1.2	
97	10	191	Rad Roof Sh Inl Hdr	0.000	1.2	
98	10	235	Hor Space Sh Out Hdr	0.000	1.2	
99	10	274	Ver Space Sh Out Hdr	0.000	1.2	
100	10	278	Ver Platn Sh Out Hdr	0.000	1.2	
101	10	283	Side Wall Sh Out Hdr	5.241	1.2	
102	10	284	Sh Exsidewall Outhdr	1.025	1.2	

103	10	291	Rad Roof Sh Out Hdr	0.000	1.2	
104	10	687	Roof Sh Junction Hdr	0.000	1.2	
105	11	236	Hor Spc Sh Upr Coil	110.486	1.2	Preassembled
106	11	237	Sh Horztl Coil +Att	143.009	1.2	Preassembled
107	11	274	Sh Vertical Spaced C	134.426	1.2	
108	11	278	Vert Platen Centre S	95.695	1.2	
109	11	616	Sh Rear Upper Panels	14.565	1.2	
110	11	618	Sh Rear Lower Panels	6.651	1.2	
111	11	684	Sh Extended Side Wal	3.608	1.2	
112	11	685	SH Front wall Panels	12.130	1.2	
113	11	686	Sh Roof Pnl	14.466	1.2	
114	11	687	Sh Rear Roof Panels	0.000	1.2	
115	11	688	Sh Center Roof Panel	16.350	1.2	
116	11	691	Sh Radiant Wall Roof	20.503	1.2	
117	11	694	S.H.Extended Bottom	2.692	1.2	
118	12	174	Vertical Spaced Sh I	8.140	1.2	
119	12	184	Roof Inlet Sh Pipes	2.069	1.2	
120	12	187	Sh Inlet Rear Roof P	1.276	1.2	
121	12	535	Sh Hor Spaced Hanger	34.567	1.2	
122	12	803	Sh Sc Spacer Tubes	0.750	1.2	
123	12	805	Super Heater Hanger	4.628	1.2	
124	12	850	Sh Conn Pipes-Satura	5.294	1.2	
125	12	852	Sh Desh Links	1.654	1.2	
126	12	900	Sh Desh	2.325	1.2	
127	12	903	5h Miscl Components	24.941	1.2	
128	12	906	Sh Link Supports	4.834	1.2	
129	12	914	Suspension Of Sh Rad	0.910	1.2	
130	12	917	Suspn Of Radint Roof	0.580	1.2	
131	12	924	Suspension Of Sh Bac	8.267	1.2	
132	12	927	Suspension Of Rear R	2.091	1.2	
133	12	928	Suspension Of Sh Rea	0.264	1.2	
134	12	944	Suspension Of Sh Pla	1.953	1.2	
135	12	948	Susp-Vert Spacd Assy	18.451	1.2	
136	12	954	Suspension Of Vertic	4.684	1.2	
137	12	968	Suspn Of Platen Assy	14.534	1.2	
~~138~~	~~12~~	~~992~~	~~Imported Electrodes~~	~~0.091~~	~~1.2~~	-
139	12	993	Erec Matls, Consumes	0.252	1.2	
140	15	174	RH. INLET HEADER RHH-1	4.696	1.2	
141	15	274	RH OUTLET HEADER RHH-2 & 3	0.000	1.2	
142	16	275	Verspc Rh Front Coil	62.718	1.2	
143	16	277	Verspc Rh Rear Coil	76.093	1.2	

144	17	904	Rh Hdr Suprt Ab Roof	5.106	1.2	
145	17	919	Rh Front Suspension	12.210	1.2	
146	17	929	Rh Rear Suspension	13.465	1.2	
~~147~~	~~17~~	~~992~~	~~Imported Electrodes~~	~~0.070~~	~~1.2~~	~~-~~
148	19	114	Pt Eco Upr Coil&Sup	144.928	1.2	
149	19	124	Pt Eco Lwr Coil&Sup	146.832	1.2	
150	19	701	Inlet Eco Headers	5.619	1.2	
151	19	702	Outlet Eco Headers	0.000	1.2	
152	19	753	Eco Inter Rear Hdr	2.700	1.2	
153	19	763	Eco Inter Front Hdr	2.699	1.2	
154	19	783	Eco Inter Centr Hdr	2.692	1.2	
155	19	802	Eco Hanger Tubes	0.263	1.2	
156	19	850	Eco Feed Pipe	2.983	1.2	
157	19	851	Eco Links To Drum	7.302	1.2	
158	19	904	Eco Suprts & Suspens	14.156	1.2	
159	19	905	Eco Suprts & Suspens	6.817	1.2	
160	19	906	Eco Suprts For Lines	0.545	1.2	
~~161~~	~~19~~	~~992~~	~~Imported Electrodes~~	~~0.022~~	~~1.2~~	~~-~~
162	21	600	S.B. Ppg & Fittings	7.213	1.2	
163	21	601	S.B Piping Supports	5.715	1.2	
164	21	700	Bulked Bps Component	0.838	1.2	
165	21	800	Sb Valves (Bhel)	0.354	1.2	
166	21	825	Sb Valves (Subdely)	0.325	1.2	
167	24	200	Trim Pipes&Fittings	46.755	1.2	
168	24	201	Trim Piping Supports	7.126	1.2	
169	24	215	Sprwat Syst Rh Uty	3.463	1.2	
170	24	220	Sv Escape Pipes	11.922	1.2	
171	24	240	Sample Cooler&Suprt	0.654	1.2	
172	24	260	Valves Bhel	13.485	1.2	
173	24	265	Valves & Fittings Sd	5.626	1.2	
174	24	273	Direct Water Level G	0.247	1.2	
175	24	275	Headers For Trim Piping	0.772	1.2	
176	24	280	Safety Val & Erv-Bhe	3.817	1.2	
177	24	285	Safety Valve/Erv Sil	0.000	1.2	
178	24	316	Rh Desh	1.458	1.2	
179	24	350	Blr Filling Piping	0.518	1.2	
180	24	351	H&S Blr Filling Ppg	0.644	1.2	
181	24	700	Bulked Bps Component	0.366	1.2	
182	1611 3		Dearator	17.952	1.2	
183	1631		Dearator FST 1	18.021	1.2	

	1					
184	16312		Deaerator FST 2	19.347	1.2	
185	16316		Deaerator FST 3	15.924	1.2	
~~186~~	~~52~~	~~000~~	~~SPECIAL TOOLS/CONTRA~~	~~0.421~~	~~1.2~~	
187	52	010	LARG AH-ROTOR ASSY	343.230	1.2	
188	52	011	LARG AH-ROTOR POST	15.553	1.2	
189	52	012	LARG AH-ROTORPINRACK	3.797	1.2	
190	52	013	LARG AH-ROTORSEALS	4.580	1.2	
191	52	030	LARG AH-ROTORHOUSING	42.762	1.2	
192	52	041	HOT END CONN PLATE	39.664	1.2	
193	52	042	COLD END CONN PLATE	60.065	1.2	
194	52	054	LARG AH-AXIAL SEAL	0.416	1.2	
195	52	055	LARG AH-BY PASS SEAL	0.875	1.2	
196	52	100	LARGE AH ROTOR DRIVE	3.511	1.2	
197	52	211	LARG AH-AIRSEAL PIPE	0.673	1.2	
198	52	220	LARG AH-GENS DETAILS	2.325	1.2	
199	52	261	LARG AH-GUIDE BEARNG	2.920	1.2	
200	52	262	LARG AH-SUPRT BEARNG	4.258	1.2	
201	52	271	OIL PIPING GUIDE BRG	0.498	1.2	
202	52	272	OIL PIPING SUPRT BRG	0.536	1.2	
203	52	274	LUB OIL CIRCULATION UN	1.102	1.2	
204	52	301	WASH MANIFLD GAS INL	0.600	1.2	
205	52	302	WASH MANIFLD GAS OUT	0.568	1.2	
206	52	326	CLEANG EQPT GAS OUT	0.261	1.2	
207	52	329	CLE EQPT DRIVE UNIT	1.634	1.2	
			SUB-TOTAL PRESSURE PARTS (1.2)	**2871.078**		
1.3 NON PRESSURE PARTS (Up to ESP inlet funnel)						
1	30	103	Seal Plate Assy	2.697	1.3	
2	30	105	Fur Bottom Encl Fram	4.945	1.3	
3	30	211	Fur Rear Arch Encl	1.818	1.3	
4	30	212	Fur Extd Bot Encl	7.980	1.3	
5	30	215	Main Boiler Encl	3.948	1.3	
6	30	219	Vert Roof Encl	41.822	1.3	
7	30	220	Deck Sprt And Seals	24.483	1.3	
10	41	350	Acoil Gun Assy	0.799	1.3	
11	41	390	Oil Gun Vice&Rack	0.830	1.3	
12	41	500	Hea Ignitor	0.569	1.3	
13	43	004	Assy Scnr&Gun Air Sy	4.123	1.3	

14	43	005	Assy Mill Air System	2.501	1.3	
15	43	104	M/C Scnr&Gun Air Sys	10.927	1.3	
16	43	105	M/C Mill Air System	16.569	1.3	
17	43	200	Subdel,Ignr,Scnr Air	1.714	1.3	
18	47	221	Fuel Pipe Suprt 22In	25.488	1.3	
19	47	223	Coupling,Orifice Etc	25.227	1.3	
20	47	229	St Pipe& Shop Bends	257.633	1.3	
21	48	12	Sq.Duct-Fdfan To A.H	41.386	1.3	
22	48	14	Exp.Pcs-Fdfan To A.H	6.271	1.3	
23	48	15	Support-Fdfan To A.H	10.716	1.3	
24	48	19	Airduct Sup Fdn Matl	2.631	1.3	
25	48	22	Sqduct Fdfan Intrcon	26.723	1.3	
26	48	112	Sq.Duct-Pafan-Pri-Ah	48.960	1.3	
27	48	114	Exp.Pcs-Pafan-Pri-Ah	1.734	1.3	
28	48	115	Support-Pafan-Pri-Ah	5.210	1.3	
29	48	141	Seal Air Hag&Id Gate	3.470	1.3	
30	48	142	Sq.Duct-Coldairbus	28.463	1.3	
31	48	144	Exp.Pcs-Coldairbus	1.334	1.3	
32	48	145	Support-Coldairbus	4.206	1.3	
33	48	200	Ins Tappings On Duct	3.082	1.3	
34	48	202	Sqduct Ah-Wind Box	57.521	1.3	
35	48	204	Exppcs Ah-Wind Box	12.487	1.3	
36	48	205	Suport Ah-Wind Box	5.024	1.3	
37	48	207	Flowmtr-Sec Airflow	8.217	1.3	
38	48	212	Sqduct Wind Box Conn	14.642	1.3	
39	48	214	Exppcs Wind Box Conn	3.811	1.3	
40	48	222	Sqduct Ah-Hotairbus	38.374	1.3	
41	48	224	Exppcs Ah-Hotairbus	6.126	1.3	
42	48	225	Suport Ah-Hotairbus	9.423	1.3	
43	48	382	Sq Duct Eco-Airheatr	74.775	1.3	
44	48	384	Expnpcs Eco-Airheatr	15.302	1.3	
45	48	385	Support Eco-Airheatr	4.104	1.3	
46	48	432	Sqduct Ah-Blroutfl	81.537	1.3	
47	48	434	Exppcs Ah-Blroutfl	14.914	1.3	
48	48	435	Suport Ah-Blroutfl	9.876	1.3	
49	48	462	Sqduct Blroutfl-Ep	119.293	1.3	
50	48	464	Exppcs Blroutfl-Ep	19.455	1.3	
51	48	465	Suport Blr Outfl-Ep	14.421	1.3	
52	48	662	Sq.Duct Hotbus-Mills	47.707	1.3	
53	48	664	Expnpcs Hotbus-Mills	6.802	1.3	
54	48	665	Supports For Hot Pa	7.380	1.3	
55	48	667	Venturi.Pri Air Flow	10.319	1.3	
56	48	700	Bulked Bps Component	2.031	1.3	

57	48	993	Erecton-Materials	2.789	1.3	
58	57	13	DAMPERS BET FD FAN & A	3.512	1.3	
59	57	23	DAMPERS SEC. AIR INTER CONNECT	2.173	1.3	
60	57	30	GATE -SAH AIR BY PASS	6.121	1.3	
61	57	110	GUILLOTENE GATE PA FAN	10.831	1.3	
62	57	113	DAMPERS BETWEEN PAFAN AND APH	3.878	1.3	
63	57	143	DAMPER COLD AIR BUS(TEMP AIR T	1.626	1.3	
64	57	203	DAMP APH TO WINDBOX DUCT	7.634	1.3	
65	57	209	MTG BKT FOR CL DAMPER AIR CYL	3.262	1.3	
66	57	223	DAMP APH PRIMARY SIDE TO HOT A	4.334	1.3	
67	57	460	GUILLOTENE GATE EP INL	18.305	1.3	
68	57	270	GUILLOTENE GATE DUCT TO MILL	16.585	1.3	
69	57	273	DAMPER BOILER OUTLET	5.837	1.3	
70	57	383	FLUE GAS SAH INLET DAMPER	15.561	1.3	
71	57	433	DAMPER APH BOILER OUTLET-GAS	17.353	1.3	
72	57	466	PLATFORMS AND LADDERS	20.226	1.3	
73	57	470	EP OUTLET GATE	18.309	1.3	
74	57	480	ID FAN INLET GATE	13.947	1.3	
75	57	490	GUILLOTENE GATE ID FAN	14.776	1.3	
76	57	491	BLOWER WITH MOTOR	0.600	1.3	
77	57	577	ELECT ACTUATOR FOR GAT	5.146	1.3	
78			Fuel inlet elbow	66.328	1.3	
79			Ceramic bends	68.218	1.3	
80			Liner and Orifice	7.268	1.3	
81	97	599	Pneumatic Actuator	4.364		
			SUB-TOTAL NON PRESSURE PARTS (1.3)	**1540.784**		
2.1 ROTATING MACHINES						
1	67	272	Coal Valve-36 Inch M	5.693	2.1	
2	67	276	Raw Coal Gate Chain	5.950	2.1	
3	67	283	Feeder Outlet Isolat	7.243	2.1	
4	67	801	Down Spout	15.647	2.1	
5	67	802	Feeder Piping	15.111	2.1	
6	67	803	Feed Pipe To Mill	8.110	2.1	
10	55	011	FD FAN FOUNDATION MATL	1.576	2.1	
11	55	031	PA FAN FOUNDATION MATL	1.621	2.1	
~~12~~	~~55~~	~~37~~	~~PA FAN C&I ITEMS~~	~~0.021~~	~~2.1~~	
13	55	214	1REAC FDFAN1600-2000	13.665	2.1	
14	55	334	2 REACT PA FAN	18.607	2.1	
15	55	810	AXIAL FDFAN COUPLING	0.537	2.1	
16	55	830	AXL PAFAN COUPLING	1.187	2.1	
17	55	910	AXL FDFAN ACCESSORY	2.592	2.1	
18	55	911	AXIAL FDFAN SILENCER	25.681	2.1	

19	55	930	AXL PAFAN ACCESSORY	2.592	2.1	
20	55	931	PA FAN SILENCER	30.576	2.1	
21	56	021	ID FAN FOUNDATION MATL	3.754	2.1	
22	56	171	SEALAIRFAN BCSS<1000	11.384	2.1	
23	56	228	BAC 2 SUC ID FAN	88.724	2.1	
24	56	820	RADL IDFAN COUPLING	11.673	2.1	
25	56	920	RAD IDFAN ACCESSORY	2.272	2.1	
26	65	736	36 Inch Gravimetric	43.413	2.1	
27			Mills	697.688	2.1	
28			Motors (ID+FD+PA+MILLS)	107.988	2.1	
29			Seal Air fan System	18.000	2.1	
			SUB TOTAL ROTATING MACHINES (2.1)	**1141.285**		
3.1 ESP						
1	78	301	ROLL/SLIDE SUPPORTS	5.904	3.1	
2	78	305	ESP-SUB-DELIVERY COMPO	0.248	3.1	
3	78	306	INSULATOR HOUSING AS	20.718	3.1	
4	78	308	GAS DIST. ASSY	46.160	3.1	
5	78	309	GD-RAPPING MECHANISM	8.304	3.1	
6	78	310	GD_DRIVE ARRANGEMENT	0.458	3.1	
7	78	311	GAS SCREEN-EP	3.772	3.1	
8	78	313	EMIT SYST SUSPENSION	7.704	3.1	
9	78	314	SUPPORT INSULATORS	3.360	3.1	
10	78	315	EMITTING ELECTRODES	14.506	3.1	
11	78	316	EMIT ELECT RAPP MECH	19.789	3.1	
12	78	317	DRIVE ARGT. FOR EMIT.	14.787	3.1	
13	78	319	COL ELEC SUSPENSION	66.961	3.1	
14	78	320	COLLECTING ELECTRODE	663.387	3.1	
15	78	321	EMIT SYS FRAME-TOP	69.103	3.1	
16	78	322	EMIT SYS FRAME BOTOM	82.909	3.1	
17	78	323	INSPECTION DOORS	6.067	3.1	
18	78	324	SHOCK BARS	52.756	3.1	
19	78	325	COLL ELECT RAPP MECH	49.322	3.1	
20	78	326	COLL ELEC RAPP DRIVE	3.204	3.1	
21	78	328	ESP ROOF PANELS	44.383	3.1	
22	78	330	ELECTRICAL SD COMPTS	6.449	3.1	
23	78	331	GEARED MOTORS FOR RAPP	10.668	3.1	
24	78	332	EMIT SYS FRAME-MIDLE	104.626	3.1	
25	78	337	JUNCTION BOX & PUSH BU	0.000	3.1	
26	78	342	OUTER ROOF-EP	134.695	3.1	
27	78	343	HOPPER RIDGES	22.299	3.1	
28	78	344	HOPPER UPPER PART	165.957	3.1	
29	78	345	HOP MLD&LOWER PART	205.474	3.1	

30	78	346	INSULATOR SUPP PANEL	56.217	3.1	
31	78	347	ROOF PANEL ASSY	80.499	3.1	
32	78	348	CASING STRUCTURE	84.042	3.1	
33	78	349	CASING SHELL/PANEL	133.381	3.1	
34	78	350	INLET-OUTLET FUNNEL	102.157	3.1	
35	78	355	PENT HOUSE FOR E P	88.654	3.1	
36	78	357	SPLITTER&GUIDE VANES	13.895	3.1	
37	78	360	CABLE-CABLE RACKS	0.000	3.1	
38	78	361	EP PERF TEST EQUIPT	0.422	3.1	
39	78	363	ASH LEVEL INDICATOR	0.000	3.1	
40	78	365	APP PLATFORM-HOPPER	75.726	3.1	
41	78	366	WATER WASHING SYSTEM	3.390	3.1	
42	78	367	MIN WOOL FOR ESP INSUL	86.128	3.1	
43	78	368	FIXING COMP. FOR ESP I	61.224	3.1	
44	78	372	INTERLOCKS-EP	0.975	3.1	
45	78	373	ELECTRICALLY OPERTD HO	3.207	3.1	
46	78	380	FOUNDATION MATLS FOR E	0.000	3.1	
47	78	381	SUPPOTING STRUCTURES F	109.833	3.1	
48	78	390	HEATING ELEMENTS	1.724	3.1	
49	78	392	AUXILIARY CONTROL PANEL	0.000	3.1	
50	78	393	RAPPER CONTROL PANEL	0.000	3.1	
51			HVR	60.000	3.1	
			SUB TOTAL ESP (3.1)	**2795.444**		
3.2 NON PRESSURE PARTS (ESP outlet funnel to chimney)						
1	39	101	Columns Frames Befor	177.978	3.2	
2	39	12		10.579	3.2	
3	39	140	Cols Frames Near I.D	211.405	3.2	
4	39	150	Col Frames Betn I.D.	33.456	3.2	
5	39	300	Platforms - External	75.391	3.2	
6	39	301	Struc And Platform F	4.773	3.2	
7	39	302	Struc For Motor Hood	7.437	3.2	
8	39	303	Monorail Beams For F	10.618	3.2	
9	39	304	Fan Handling Structu	15.565	3.2	
10	39	305	Fan Handling Structu	24.640	3.2	
11	39	700	HSFG Fasteners For P	0.479	3.2	
12	39	810	Floor Grill	11.366	3.2	
13	39	820	Stairs	5.640	3.2	
14	39	850	Hand Rail And Hand R	6.799	3.2	
15	39	993	Consumables And Erec	12.726	3.2	
16	89	610	EP GALLERIES&STAIRS	51.019	3.2	
17	89	611	ESP ROOF HANDRAILS	4.212	3.2	
18	48	482	Sq.Duct-Ep/Mp-Idfan	78.945	3.2	

19	48	484	Expnpcs Ep/Mp-Idfan	12.186	3.2	
20	48	485	Support Ep/Mp-Idfan	8.643	3.2	
21	48	492	Sq.Duct Idfan-Chimny	71.626	3.2	
22	48	494	Expnpcs Idfan-Chimny	5.724	3.2	
23	48	495	Suport Idfan-Chimney	8.327	3.2	
	SUB TOTAL NON PRESSURE PARTS (ESP outlet funnel to chimney) 3.2			**849.534**		
4.1 P-91 PIPING						
1	80	300	MS FROM SUPERHEATER TO BOILER STOP VALVE	8.838	4.1	
2	80	301	MS FROM BOILER STOP VALVE TO ESV	70.496	4.1	
3	80	304	MS HEADER TO HPBP VALVE	5.258	4.1	
4	80	310	HRH FROM REHEATER TO INTERCEPTOR VALVE	119.526	4.1	
5	80	312	LPBP VALVE UPSTREAM & DOWNSTREAM	31.686	4.1	
~~6~~	~~80~~	~~320~~	~~CRH FROM TURBINE TO REHEATER~~	~~45.881~~	~~4.1~~	
			SUB TOTAL P-91 PIPING	**235.804**		
4.2 ALLOY STEEL (AS) PIPING						
1	80	303	MS HEADER TO AUX PRDS	8.027	4.2	
2	80	307	HP & LP BYPASS WARM UP	1.416	4.2	
3	80	321	HPBP VALVE TO CRH PIPING	5.198	4.2	
4	80	336	EXTRACTION STEAM TO HP HEATER NO.1	2.902	4.2	
5	80	901	SUB DELIVERY VALVES FOR LIGHT UP	1.461	4.2	
6	80	320	CRH FROM TURBINE TO REHEATER	12.000	4.2	
7			Butterfly Valves(IRL)	3.849	4.2	
8			PEM Valves	14.947	4.2	
			SUB TOTAL AS PIPING (4.2)	**49.799**		
4.3 CS (HP) PIPING						
1	80	320	CRH FROM TURBINE TO REHEATER	33.881	4.3	
2	80	322	CRH PIPING TO DEAERATING HEATER	4.533	4.3	
3	80	324	CRH HEADER TO AUX.PRDS	0.941	4.3	
4	80	325	SMALL BORE FITTINGS	2.138	4.3	
5	80	330	EXTRACTION STEAM TO LP HEATER-1	6.812	4.3	
6	80	331	EXTRACTION STEAM TO LP HEATER-2	3.175	4.3	
7	80	332	EXTRACTION STEAM TO LP HEATER-3	3.166	4.3	
8	80	335	EXTRACTION STEAM TO DEAERATING HEATER	9.059	4.3	

9	80	337	EXTRACTION STEAM TO HP HEATER-2	1.440	4.3	
10	80	340	AUX STEAM HEADER	4.005	4.3	
11	80	341	AUX STEAM INTERCONNE	15.000	4.3	
12	80	343	AUX STEAM TO AH SOOT BLOWERS	0.828	4.3	
13	80	344	AUX STEAM TO FO SYST	20.000	4.3	
14	80	345	AUX STEAM TO DEAERATING HEATER	3.955	4.3	
15	80	348	AUX STEAM TO GLAND SEALS - SG SCOPE	0.556	4.3	
16	80	351	AUX STEAM TO UNLISTED USERS - SG SCOPE	5.826	4.3	
17	80	355	STEAM TRACING PIPING	15.876	4.3	
18	80	395	AUX STEAM TO FUEL OIL ATOMISING	0.524	4.3	
19	80	418	ERECTION MATERIALS FOR INSTRUMENTS	0.222	4.3	
20	80	420	BOILER FEED PUMP SUCTION	7.254	4.3	
21	80	421	BOILER FEED PUMP RECIRCULATION	8.969	4.3	
22	80	423	BOILER FEED PUMP TO HPH INCLUDING BYPASS	34.098	4.3	
23	80	424	BFD BETWEEN HTRS & GROUP PROTECTION VLV	24.196	4.3	
24	80	425	BFD FROM FINAL HPH TO SG TP	40.226	4.3	
25	80	430	SPRAY WATER TO HPBP	0.604	4.3	
26	80	431	SPRAY WATER TO AUX PRDS	1.560	4.3	
27	80	432	SPRAY WATER TO BOILER DESH UPTO SG TP	0.891	4.3	
28	80	450	CBD AND EMERGENCY DRUM DRAIN	5.585	4.3	
29	80	451	BOILER INTEGRAL PIPING DRAINS	4.542	4.3	
30	80	452	HP PIPING DRAINS - SG SCOPE	3.633	4.3	
31	80	905	Valves	56.009	4.3	
32	80	913	Valves	114.960	4.3	
33	80	914	Valves	2.989	4.3	
34	80	918	Valves	15.656	4.3	
~~35~~	80	919	Valves	6.545	4.3	
36	~~80~~	~~992~~	~~IMPORTED ELECTRODES~~	~~2.378~~	~~4.3~~	~~-~~
37	81	128	HIGH PRESSURE DOSING SYSTEM	3.000	4.3	
76			Dosing System	6.100	4.3	
77	22	100	HPBP piping	0.607	1.3	
77	22	101	HPBP valves ~~piping~~	3.130	1.3	
78	22	600	HPBP piping	0.519	1.3	
			SUB TOTAL CS (HP) PIPING (4.3)	**473.011**		
4.4 CS (LP) PIPING						
1	80	364	CBD TANK VENT TO SYSTEM	0.599	4.4	

2	80	365	CBD TANK VENT/SV EXHAUST TO ATMOSPHERE	0.310	4.4	
3	80	366	IBD TANK VENT TO ATMOSPHERE	8.534	4.4	
4	80	369	HP DRAIN FLASH TANK VENT TO SYSTEM	3.769	4.4	
5	80	373	AUX STEAM HEADER SV EXHAUST	7.237	4.4	
6	80	375	UNLISTED SV EXHAUSTS - TG SCOPE	0.829	4.4	
7	80	381	HP HEATER VENTS - TG SCOPE	1.776	4.4	
8	80	382	LP HEATER VENTS	0.149	4.4	
9	80	385	VENT FROM UNLISTED PPG/EQPT TO COND	3.626	4.4	
10	80	387	CONDENSATE PUMP VENT	0.224	4.4	
11	80	388	CONDENSER AIR EVACUATION PIPING	2.914	4.4	
12	80	400	CONDENSATE SUCTION	2.956	4.4	
13	80	401	CD FROM PUMP TO LPH1/DC INLET TEE&RECIR	2.446	4.4	
14	80	402	CD FROM LPH1/DC INLET TEE TO TG TP	16.141	4.4	
15	80	407	CONDENSATE FOR SEALING OF VACUUM	1.558	4.4	
16	80	408	CONDENSATE DUMP FROM HEADER	0.847	4.4	
17	80	413	UNLISTED CONDENSATE	3.014	4.4	
18	80	440	CONDENSER DRAINS	1.990	4.4	
19	80	442	GLAND STEAM COOLER DRAINS	1.190	4.4	
20	80	443	LP HEATER-1 TO CONDENSER	1.874	4.4	
21	80	444	LP HEATER-2/3/4/5 DRAINS&DRIP PUMP INCL	2.295	4.4	
22	80	446	DEAERATING HEATER OVER FLOW AND DRAIN	1.141	4.4	
23	80	447	HP HEATER DRAINS	4.867	4.4	
24	80	449	TG CYCLE PIPING DRAINS & VENTS	6.843	4.4	
25	80	453	LP PIPING DRAINS - SG SCOPE	7.754	4.4	
26	80	455	DRAIN FROM UNLISTED EQPT/VESSEL-SG SCOPE	1.991	4.4	
27	80	457	MANIFOLDS FOR HP FLASH BOX & CONDENSER	0.627	4.4	
28	80	460	SG AUX COOLING WATER UNIT SYSTEM	27.795	4.4	
29	80	463	TG AUX COOLING WATER	109.421	4.4	
30	80	468	MAIN CIRCULATION WATER PIPING	58.990	4.4	
31	80	471	BOILER WATER WASH TO & FROM UNIT	7.361	4.4	
32	80	480	FIRE WATER-OTHER AREAS	7.606	4.4	

33	80	610	SERVICE AIR-COMP SUCT & DIS TO RECEIVER	3.442	4.4	
34	80	612	SERVICE AIR FOR INDIVIDUAL UNITS	4.782	4.4	
35	80	614	INST AIR COMP SUC & DIS TO RECEIVER	3.521	4.4	
36	80	616	INSTRUMENT AIR FOR INDIVIDUAL UNIT	3.821	4.4	
37	80	650	FUEL OIL SUPPLY AND RETURN PIPING	15.000	4.4	
38	80	673	LUBE OIL PIPING SYSTEM	5.827	4.4	
			SUB TOTAL CS (LP) PIPING (4.4)	**335.069**		
4.5 STAINLESS STEEL (SS) PIPING						
1	80	600	HIGH PRESSURE DOSING PIPING	0.500	4.5	
2	80	601	LOW PRESSURE DOSING PIPING	0.712	4.5	
			SUB TOTAL SS PIPING (4.5)	**1.212**		
4.6 HANGERS AND SUPPORTS						
1	80	920	H&S FOR HYDRO TEST	1.025	4.6	
2	80	921	H&S FOR LIGHT UP STEAM LINE	2.484	4.6	
3	80	921	H&S FOR LIGHT UP STEAM LINE	9.836	4.6	
4	80	923	H&S FOR STEAM BLOWING	154.182	4.6	
5	80	928	H&S FOR BOILER LIGHT UP - TG	11.835	4.6	
6	80	930	H&S FOR SYNCHRONISATION - TG	7.279	4.6	
7	80	933	H & S FOR LP PIPING	34.389	4.6	
8	80	934	STANDARD HANGER COMPONENTS	34.867	4.6	
9	80	993	MISC ERECTION MATLS	2.735	4.6	
10	81	003	CONTINUOUS BLOW DOWN EXPANDER-D1500 MM	2.382	4.6	
11	81	009	INTERMITTENT BLOW DOWN EXPANDER-D2500 MM	6.671	4.6	
			SUB TOTAL HANGERS AND SUPPORTS (4.6)	**267.684**		
4.7 Piping-Temporary (Steam Blowing)						
1			Temporary Piping	**50.000**	4.7	
4.8 Piping-Temporary (Chemical Cleaning)						
2			Temporary Piping	**80.000**	4.8	
5.1 Insulation						
1	81	341	SEALING COMPOUND FOR INSL	0.800	5.1	
2	33	924	Misc Eqpts Asb Matls	0.166	5.1	
3	33	975	Misc Eqpts Seal Comp	0.200	5.1	
			SUB TOTAL Insulation (5.1)	**1.166**		
5.2 Insulation-Pourable & Castable						
1	33	201	Main Blr Ref Is8	0.439	5.2	
2	33	212	Main Blr Cast Ref Gr	70.000	5.2	

3	33	230	Main Blr Pour Insul	140.000	5.2	
			SUB TOTAL Insulation-Pourable & Castable (5.2)	**210.439**		
5.3 Insulation- Fixing Components Iron Parts						
1	81	318	FIX COM FOR MISCELLANEOUS PPG INSULATION	8.771	5.3	
2	33	970	Misc Eqpts Exp Metal	1.886	5.3	
3	33	971	Misc Eqpts Ww Cloth	0.558	5.3	
4	32	010	Ficom Blr Pp Insul	5.574	5.3	
5	32	110	Ficom Blr Mntg Insul	4.623	5.3	
6	32	120		1.375		
7	32	310	Ficom Air Ducts Insu	25.129	5.3	
8	32	410	Ficom Ah Gas Ducts I	6.750	5.3	
9	32	510	Ficom Id Ducts Insul	37.285	5.3	
10	32	710	Ficom Oil Syst Insul	1.400	5.3	
			SUB TOTAL Insulation-Fixing Components Iron Parts (5.3)	**93.351**		
5.4 Insulation- Aluminum Cladding Sheets						
1	81	350	ALUMINIUM CLADDING FOR INSULATION	29.832	5.4	
2	37	010	Blr Outer Csg Comps	19.142	5.4	
3	37	810	Blr Outer Casing	18.738	5.4	
			SUB TOTAL Insulation-Aluminum Cladding sheets (5.4)	**67.711**		
5.5 Insulation- Wool Mattress						
1	81	325	MINERAL WOOL MATTRESS	64.130	5.5	
2	33	021	Blr Pp Minrl Wool	79.393	5.5	
3	33	121	Blr Mntngs Minrl Wool	8.250	5.5	
4	33	126	Sb Pipes Minrl Wool	2.613	5.5	
5	33	321	Air Ducts Minrl Wool	101.905	5.5	
6	33	421	Ah Gas Ducts Minrl W	24.805	5.5	
7	33	521	Id Ducts Minrl Wool	29.813	5.5	
8	33	721	Oil Syst Minrl Wool	2.200	5.5	
9			PEM supply	216.173	5.5	
			SUB TOTAL Insulation- Wool Mattress (5.5)	**529.281**		
			Total	**12530.639**		

Nasik Unit # 4

Part B: Weight Details for which erection has already been completed by other agency

STRUCTURE				
S No.	PG	MA	Allignment, Bolting, Grouting & Welding (MT)	Leak Test, NDT, Heat Treatment, equipment trial run (MT)
1	35	220	0.810	0.810
2	35	310	1.725	1.725
3	35	320	0.715	0.715
4	35	330	2.489	2.489
5	35	340	5.312	5.312
6	35	360	1.280	1.280
7	35	441	8.190	8.190
8	35	531	1.245	1.245
9	35	811	1.679	1.679
10	35	821	0.873	0.873
11	35	823	0.529	0.529
12	35	851	0.912	0.292
13	35	993	0.080	0.080
14	36	310	1.543	6.844
15	36	311	6.104	18.813
16	36	320	0.300	5.915
17	36	321	2.843	8.405
18	36	322	6.487	19.912
19	36	330	14.783	14.783
20	36	331	15.118	27.518
21	36	332	6.796	6.796
22	36	340	0.264	0.264
23	36	341	7.742	10.546
24	36	350	1.216	1.216
25	36	351	1.639	4.512
26	36	352	2.357	6.439
27	36	360	0.911	0.911
28	36	361	10.304	10.304
29	36	610	0.000	16.179
30	36	740	5.973	5.973

31	36	811	10.424	10.424
32	36	820	1.780	1.780
33	36	851	8.794	8.794
34	36	853	0.837	0.837
			132.052	**212.382**
ESP				
S No.	**PG**	**MA**	**Allignment, Bolting, Grouting & Welding (MT)**	**Leak Test, NDT, Heat Treatment, equipment trial run (MT)**
1	78	301	0.000	5.904
2	78	328	44.412	44.412
3	78	332	2.671	2.671
4	78	343	14.662	14.662
5	78	348	25.729	83.623
6	78	349	115.707	115.707
7	78	381	35.813	108.733
			238.994	**375.713**
Pressure Parts				
S No.	**PG**	**MA**	**Allignment, Bolting, Grouting & Welding (MT)**	**Leak Test, NDT, Heat Treatment, equipment trial run (MT)**
1	05	227	2.888	2.888
2	05	229	5.311	5.311
3	05	231	3.742	3.742
4	05	251	3.414	6.827
5	06	651	58.827	58.827
6	07	108	56.591	56.591
7	07	109	24.929	24.929
8	07	401	21.084	21.084
9	10	174	11.024	11.024
10	10	178	6.896	6.896
11	10	191	2.806	2.806
12	10	235	8.552	8.552
13	10	274	17.386	17.386
14	10	278	7.802	7.802
15	10	291	5.582	5.582
16	10	687	3.048	3.048
17	11	687	11.294	11.294

18	12	852	9.434	9.434
19	12	917	3.097	3.097
20	12	924	5.950	5.950
21	12	928	4.673	4.673
22	15	274	16.869	16.869
23	17	919	1.362	1.362
24	19	702	4.742	4.742
25	19	802	12.804	12.804
26	19	851	2.741	2.741
27	19	904	1.084	1.084
			313.931	**317.345**
	Total		**684.978**	**905.439**

Nasik Unit # 5

Part A: WEIGHT DETAILS for COMPLETE ERECTION, ALIGNMENT, NDT & WELDING etc.

S No.	PG	MA	DESCRIPTION	Balance Wt (MT)	S No. of Rate Schedule	Remarks
1.1 STRUCTURE						
1	35	010	Foundation Materials	0.965	1.1	
2	35	130	Main Columns Middle	7.419	1.1	
3	35	160	Airheater Columns	29.791	1.1	
4	35	210	Boiler Ceiling Struc	15.191	1.1	
5	35	220	Boiler Ceiling Struc	13.578	1.1	
6	35	230	Boiler Ceiling Struc	7.667	1.1	
7	35	310	Horizontal Bracing I	3.679	1.1	
8	35	320	Horizontal Bracing I	4.992	1.1	
9	35	330	Horizontal Bracing I	4.586	1.1	
10	35	340	Horizondal Bracing I	9.892	1.1	
11	35	350	Horizondal Bracing V	2.008	1.1	
12	35	360	Horizondal Bracing V	2.338	1.1	
13	35	380	Landing Platforms	5.824	1.1	
14	35	381	Land Platform Lower	6.418	1.1	
15	35	390	Platform At Drum Flo	10.170	1.1	
16	35	441	Horizontal Beams-Low	12.254	1.1	
17	35	443	Horizontal Beams-Upper	1.865	1.1	

18	35	521	Side Bracing-Lower	1.020	1.1	
19	35	531	Rear Bracing-Lower	25.390	1.1	
20	35	533	Rear Bracing-Upper	3.992	1.1	
21	35	700	HSFG Fasteners For P	1.421	1.1	
22	35	811	Floor Grills And Gua	68.517	1.1	
23	35	821	Stairs - Lower	13.757	1.1	
24	35	823	Stairs - Upper	2.896	1.1	
25	35	851	Hand Rails And Posts	38.073	1.1	
26	35	993	Consumables And Erecti	16.631	1.1	
27	36	310	Main Mbl Floor 11Th	87.469	1.1	
28	36	311	Main Floor I Mbl 1St	61.085	1.1	
29	36	320	Main Floor 12Th Leve	68.803	1.1	
30	36	321	Main Floor Ii Mbl Is	27.578	1.1	
31	36	322	Main Floor Ii Mbl 2N	65.453	1.1	
32	36	330	Main Floor 13Th Leve	29.024	1.1	
33	36	331	Main Floor Iii Mbl 1	25.330	1.1	
34	36	332	Main Floor Iii Mbl 2	28.491	1.1	
35	36	340	Main Floor 14Th Leve	19.940	1.1	
36	36	341	Main Floor Iv Mbl 1S	25.782	1.1	
37	36	350	Main Floor 15Th Leve	5.205	1.1	
38	36	351	Main Floor V Mbl Ist	7.082	1.1	
39	36	352	Main Floor V Mbl Ii	20.381	1.1	
40	36	360	Main Floor 16Th Leve	4.563	1.1	
41	36	361	Main Floor Vi Mbl 1S	16.069	1.1	
42	36	391	Miscellaneous Platfo	12.451	1.1	
43	36	392	Miscellaneous Platfo	26.643	1.1	
44	36	393	Miscellaneous Platfo	4.099	1.1	
45	36	610	Boiler Roof Structur	68.166	1.1	Preassembled
46	36	611	Boiler Roof Sheeting	19.036	1.1	
47	36	612	Weather Protection F	23.787	1.1	
48	36	620	Boiler Side Cladding	35.952	1.1	
49	36	621	Boiler Side Cladding	10.220	1.1	
50	36	740	Posts And Hangers	0.216	1.1	
51	36	811	Floorgrillsandguardp	27.427	1.1	
52	36	813	Floorgrillsandguardp	57.699	1.1	
53	36	820	Stairs And Ladders	11.284	1.1	
54	36	851	Handrails And Posts	23.729	1.1	
55	36	853	Handrails And Posts	13.356	1.1	
56	38	299	Mill Handling Monora	38.432	1.1	
57	38	310	Conn Platforms To Mi	9.613	1.1	
58	38	410	Mill Maintanance Pla	63.505	1.1	
59	38	810	Floorgrills And Guar	24.465	1.1	

60	38	820	Stairs	0.648	1.1	
61	38	850	Hand Rails And Hand	12.122	1.1	
62	38	993	Consumables And Erec	12.578	1.1	
63	30	224	BAFFLE SHEET	7.064	1.1	
64	16	335	Deaerator handling structure	6.474	1.1	
			SUB-TOTAL STRUCTURE (1.1)	**1311.554**		
1.2 PRESSURE PARTS						
1	24	225	Silencer Support-Saf	12.890	1.2	Preassembled
2	24	235	Slncr & Suprt-Starting	0.613	1.2	Preassembled
3	08	101	Furnace Upper Buckst	58.233	1.2	
4	08	104	Furnace Intermediate	43.845	1.2	
5	08	107	Furnace Lower Buckst	35.933	1.2	
6	08	111	Furnace Rear Arch Bu	2.194	1.2	
7	08	380	Furnace Bottom Suppo	34.131	1.2	
8	08	400	Furnace Guide	10.295	1.2	
9	08	500	Furnace Back Pass Bu	72.288	1.2	
10	08	700	Ex.Movement Measurem	0.487	1.2	
11	08	900	Furnace Key Buckstay	3.330	1.2	
12	09	001	Seal Box Furn Openg	6.410	1.2	
13	09	002	Seal Box Inst Openg	1.764	1.2	
14	9	003	Matl For Inst Tappg	0.175	1.2	
15	18	001	Fur Roof Skin Casing	10.479	1.2	
16	18	010	Pr Parts Attach-Casg	2.078	1.2	
17	18	020	Vibration Snubbers	0.301	1.2	
18	20	51	Long Retract Sb M11E	21.274	1.2	
19	20	54	Wall Box Npr Lrsb Mi	0.516	1.2	
20	20	201	Wall Deslagger Rw5E	9.617	1.2	
21	20	204	Wall Box Npr-Rw5E	1.107	1.2	
22	20	972	Temp Probe Dupltc	1.562	1.2	
23	28	220	Doors	5.876	1.2	
24	28	700	Bps Fasteners	0.655	1.2	
25	31	010	Comps Welded To Pr	3.357	1.2	
26	31	102	Fur Bot Skin Csg	1.035	1.2	
27	31	104	Fur Rear Arch Skin	5.435	1.2	
28	31	105	Sec Pass Skin Csg	0.307	1.2	
29	42	001	Pneumatic Fittings	0.147	1.2	
30	42	002	Steam Blow Materials	1.011	1.2	
31	42	005	Instrument Fittings	0.345	1.2	
32	42	010	LFO Pump Set	3.537	1.2	
33	42	020	HFO Pump Set	10.631	1.2	

34	42	30	HFO Heater Set	10.935	1.2	
35	42	46	Do Pump-Motor Assy	0.400	1.2	
36	42	65	Drain Oil Tank	1.516	1.2	
37	42	70	Burner Stn Skid Asly	4.759	1.2	
38	42	120	Piping,Ph Fuel Oil	13.080	1.2	
39	42	128	Piping,Pump House St	1.311	1.2	
40	42	150	Piping, Oflr Hfo/Trc	5.133	1.2	
41	42	152	Piping,Op.Flr Lfo	1.018	1.2	
42	42	154	Piping,Op.Flr Do	1.600	1.2	
43	42	157	Piping,Op.Flr Air	0.875	1.2	
44	42	158	Piping,Op.Flr Stm	2.260	1.2	
45	42	200	Sub.Del FO System	1.276	1.2	
46	42	300	BHEL Valve F.O. Sys	1.145	1.2	
47	42	358	B.Valve,Op.Flr Stm	0.232	1.2	
48	42	700	Bulked Bps Component	0.798	1.2	
~~49~~	~~42~~	~~992~~	~~Imported Electrodes~~	~~0.015~~	~~1.2~~	-
50	45	220	Wind Box Assembly 22	64.402	1.2	
51	45	221	Wind Box Support 22-	6.374	1.2	
52	04	136	Upr Drum Interls	4.055	1.2	
53	05	137	Front Ww Lwr Inl Hdr	13.698	1.2	
54	05	147	Rear Ww Lwr Inl Hdr	13.699	1.2	
55	05	155	Side Ww Lwr Inl Hdr	16.436	1.2	
56	05	175	Ext Side Ww Inl Hdr	1.268	1.2	
57	05	227	Rear Ww Hang Out Hdr	2.888	1.2	
58	05	229	Rear Ww Scrn Out Hdr	5.311	1.2	
59	05	231	Front Ww Upr Out Hdr	3.742	1.2	
60	05	251	Side Ww Upr Out Hdr	6.827	1.2	
61	06	400	Unclassified Burner Panel	15.896	1.2	
62	06	631	Front Upper Ww Pnl	29.454	1.2	
63	06	634	Front Intermediate W	38.900	1.2	
64	06	637	Waterwall Lower Fron	21.560	1.2	
65	06	644	Rear Intermediate Ww	40.820	1.2	
66	06	647	Rear Lower Ww Pnl	21.298	1.2	
67	06	651	Side Upper Ww Pnl	60.532	1.2	
68	06	655	Side Lower Ww Panel	55.420	1.2	
69	06	670	Extended Side Ww Pnl	8.380	1.2	
70	07	108	Downcomer Upper Ppg	64.762	1.2	
71	07	109	Downcomer Lower Ppg	86.286	1.2	
72	07	215	Relief Tubes From Si	21.076	1.2	
73	07	216	Relief Tubes From Re	21.615	1.2	
74	07	218	Relief Tubes From Fr	6.115	1.2	
75	07	223	Furnace Screen Tubes	22.505	1.2	
76	07	225	Furnace Rear Hanger	9.152	1.2	

77	07	226	Furn Rear Arch Tubes	16.442	1.2	
78	07	231	Lower Corner Transit	1.706	1.2	
79	07	232	Upper Corner Transit	0.518	1.2	
80	07	401	Waterwall Suspension	22.045	1.2	
81	07	410	Downcomer Suspension	7.664	1.2	
82	07	420	Downcomer Guides	3.306	1.2	
83	07	431	Riser Tube Support	2.232	1.2	
84	07	500	Misc Pr.Part Compnts	0.690	1.2	
85	07	501	Furnace Insert Tubes	2.009	1.2	
86	07	601	Pressure Part Seals	0.772	1.2	
87	07	700	Bulked BPS Items	0.896	1.2	
~~88~~	~~07~~	~~992~~	~~Imported Electrodes~~	~~0.084~~	~~1.2~~	~~-~~
89	07	993	Erec Matls, Consumes	0.438	1.2	
90	10	135	Hor Space Sh Inlhdr	7.201	1.2	
91	10	174	Ver Space Sh Inl Hdr	11.024	1.2	
92	10	178	Ver Platn Sh Inl Hdr	6.896	1.2	
93	10	182	Sh Rear Wall In Hdr	3.751	1.2	
94	10	183	Side Wall Sh Inl Hdr	5.853	1.2	
95	10	184	Extsidewal Sh In Hdr	0.599	1.2	
96	10	185	Front Wall Sh In Hdr	3.674	1.2	
97	10	191	Rad Roof Sh Inl Hdr	2.806	1.2	
98	10	235	Hor Space Sh Out Hdr	8.552	1.2	
99	10	274	Ver Space Sh Out Hdr	17.386	1.2	
100	10	278	Ver Platn Sh Out Hdr	7.802	1.2	
101	10	283	Side Wall Sh Out Hdr	5.241	1.2	
102	10	284	Sh Exsidewall Outhdr	1.025	1.2	
103	10	291	Rad Roof Sh Out Hdr	5.582	1.2	
104	10	687	Roof Sh Junction Hdr	3.048	1.2	
105	11	236	Hor Spc Sh Upr Coil	110.486	1.2	
106	11	237	Sh Horztl Coil +Att	143.009	1.2	
107	11	274	Sh Vertical Spaced C	134.426	1.2	
108	11	278	Vert Platen Centre S	95.695	1.2	
109	11	616	Sh Rear Upper Panels	14.565	1.2	
110	11	618	Sh Rear Lower Panels	6.651	1.2	
111	11	684	Sh Extended Side Wal	3.608	1.2	
112	11	685	SH Front wall Panels	12.130	1.2	
113	11	686	Sh Roof Pnl	14.466	1.2	
114	11	687	Sh Rear Roof Panels	11.294	1.2	
115	11	688	Sh Center Roof Panel	16.350	1.2	
116	11	691	Sh Radiant Wall Roof	20.503	1.2	

117	11	694	S.H.Extended Bottom	2.692	1.2	
118	12	174	Vertical Spaced Sh I	8.140	1.2	
119	12	184	Roof Inlet Sh Pipes	2.069	1.2	
120	12	187	Sh Inlet Rear Roof P	1.276	1.2	
121	12	535	Sh Hor Spaced Hanger	34.567	1.2	
122	12	803	Sh Sc Spacer Tubes	0.750	1.2	
123	12	805	Super Heater Hanger	4.628	1.2	
124	12	850	Sh Conn Pipes-Satura	5.294	1.2	
125	12	852	Sh Desh Links	11.088	1.2	
126	12	900	Sh Desh	2.325	1.2	
127	12	903	5h Miscl Components	24.941	1.2	
128	12	906	Sh Link Supports	4.834	1.2	
129	12	914	Suspension Of Sh Rad	0.910	1.2	
130	12	917	Suspn Of Radint Roof	3.677	1.2	
131	12	924	Suspension Of Sh Bac	14.217	1.2	
132	12	927	Suspension Of Rear R	2.091	1.2	
133	12	928	Suspension Of Sh Rea	4.937	1.2	
134	12	944	Suspension Of Sh Pla	1.953	1.2	
135	12	948	Susp-Vert Spacd Assy	18.451	1.2	
136	12	954	Suspension Of Vertic	4.684	1.2	
137	12	968	Suspn Of Platen Assy	14.534	1.2	
~~138~~	~~12~~	~~992~~	~~Imported Electrodes~~	~~0.091~~	~~1.2~~	-
139	12	993	Erec Matls, Consumes	0.252	1.2	
140	15	174	RH. INLET HEADER RHH-1	4.696	1.2	
141	15	274	RH OUTLET HEADER RHH-2 & 3	16.688	1.2	
142	16	275	Verspc Rh Front Coil	62.718	1.2	
143	16	277	Verspc Rh Rear Coil	76.093	1.2	
144	17	904	Rh Hdr Suprt Ab Roof	5.106	1.2	
145	17	919	Rh Front Suspension	13.572	1.2	
146	17	929	Rh Rear Suspension	13.465	1.2	
~~147~~	~~17~~	~~992~~	~~Imported Electrodes~~	~~0.070~~	~~1.2~~	-
148	19	114	Pt Eco Upr Coil&Sup	144.928	1.2	
149	19	124	Pt Eco Lwr Coil&Sup	146.832	1.2	
150	19	701	Inlet Eco Headers	5.619	1.2	
151	19	702	Outlet Eco Headers	4.742	1.2	
152	19	753	Eco Inter Rear Hdr	2.700	1.2	
153	19	763	Eco Inter Front Hdr	2.699	1.2	
154	19	783	Eco Inter Centr Hdr	2.692	1.2	
155	19	802	Eco Hanger Tubes	13.067	1.2	
156	19	850	Eco Feed Pipe	2.983	1.2	
157	19	851	Eco Links To Drum	10.043	1.2	

158	19	904	Eco Suprts & Suspens	15.241	1.2	
159	19	905	Eco Suprts & Suspens	6.817	1.2	
160	19	906	Eco Suprts For Lines	0.545	1.2	
~~161~~	~~19~~	~~992~~	~~Imported Electrodes~~	~~0.022~~	~~1.2~~	-
162	21	600	S.B. Ppg & Fittings	7.213	1.2	
163	21	601	S.B Piping Supports	5.715	1.2	
164	21	700	Bulked Bps Component	0.838	1.2	
165	21	800	Sb Valves (Bhel)	0.354	1.2	
166	21	825	Sb Valves (Subdely)	0.325	1.2	
167	24	200	Trim Pipes&Fittings	46.755	1.2	
168	24	201	Trim Piping Supports	7.126	1.2	
169	24	215	Sprwat Syst Rh Uty	3.463	1.2	
170	24	220	Sv Escape Pipes	11.922	1.2	
171	24	240	Sample Cooler&Suprt	0.654	1.2	
172	24	260	Valves Bhel	13.485	1.2	
173	24	265	Valves & Fittings Sd	5.626	1.2	
174	24	273	Direct Water Level G	0.247	1.2	
175	24	275	Headers For Trim Piping	0.772	1.2	
176	24	280	Safety Val & Erv-Bhe	3.817	1.2	
177	24	285	Safety Valve/Erv Sil	33.054	1.2	
178	24	316	Rh Desh	1.458	1.2	
179	24	350	Blr Filling Piping	0.518	1.2	
180	24	351	H&S Blr Filling Ppg	0.644	1.2	
181	24	700	Bulked Bps Component	0.366	1.2	
182	16113		Deaerator	17.952	1.2	
183	16311		FST 1	18.021	1.2	
184	16312		FST 2	19.347	1.2	
185	16316		FST 3	15.924	1.2	
~~186~~	~~52~~	~~000~~	~~SPECIAL TOOLS/CONTRA~~	~~0.421~~	~~1.2~~	
187	52	010	LARG AH-ROTOR ASSY	343.230	1.2	
188	52	011	LARG AH-ROTOR POST	15.553	1.2	
189	52	012	LARG AH-ROTORPINRACK	3.797	1.2	
190	52	013	LARG AH-ROTORSEALS	4.580	1.2	
191	52	030	LARG AH-ROTORHOUSING	42.762	1.2	
192	52	041	HOT END CONN PLATE	39.664	1.2	
193	52	042	COLD END CONN PLATE	60.065	1.2	
194	52	054	LARG AH-AXIAL SEAL	0.416	1.2	
195	52	055	LARG AH-BY PASS SEAL	0.875	1.2	

196	52	100	LARGE AH ROTOR DRIVE	3.511	1.2	
197	52	211	LARG AH-AIRSEAL PIPE	0.673	1.2	
198	52	220	LARG AH-GENS DETAILS	2.325	1.2	
199	52	261	LARG AH-GUIDE BEARNG	2.920	1.2	
200	52	262	LARG AH-SUPRT BEARNG	4.258	1.2	
201	52	271	OIL PIPING GUIDE BRG	0.498	1.2	
202	52	272	OIL PIPING SUPRT BRG	0.536	1.2	
203	52	274	LUB OIL CIRCULATION UN	1.102	1.2	
204	52	301	WASH MANIFLD GAS INL	0.600	1.2	
205	52	302	WASH MANIFLD GAS OUT	0.568	1.2	
206	52	326	CLEANG EQPT GAS OUT	0.261	1.2	
207	52	329	CLE EQPT DRIVE UNIT	1.634	1.2	
			SUB-TOTAL PRESSURE PARTS (1.2)	**3242.885**		
1.3 NON PRESSURE PARTS (Up to ESP inlet funnel)						
1	30	103	Seal Plate Assy	2.697	1.3	
2	30	105	Fur Bottom Encl Fram	4.945	1.3	
3	30	211	Fur Rear Arch Encl	1.818	1.3	
4	30	212	Fur Extd Bot Encl	7.980	1.3	
5	30	215	Main Boiler Encl	3.948	1.3	
6	30	219	Vert Roof Encl	41.822	1.3	
7	30	220	Deck Sprt And Seals	24.483	1.3	
8	41	350	Acoil Gun Assy	0.799	1.3	
9	41	390	Oil Gun Vice&Rack	0.830	1.3	
10	41	500	Hea Ignitor	0.569	1.3	
11	43	004	Assy Scnr&Gun Air Sy	4.123	1.3	
12	43	005	Assy Mill Air System	2.501	1.3	
13	43	104	M/C Scnr&Gun Air Sys	10.927	1.3	
14	43	105	M/C Mill Air System	16.569	1.3	
15	43	200	Subdel,Ignr,Scnr Air	1.714	1.3	
16	47	221	Fuel Pipe Suprt 22In	25.488	1.3	
17	47	223	Coupling,Orifice Etc	25.227	1.3	
18	47	229	St Pipe& Shop Bends	257.633	1.3	
19	48	12	Sq.Duct-Fdfan To A.H	41.386	1.3	
20	48	14	Exp.Pcs-Fdfan To A.H	6.271	1.3	
21	48	15	Support-Fdfan To A.H	10.716	1.3	
22	48	19	Airduct Sup Fdn Matl	2.631	1.3	
23	48	22	Sqduct Fdfan Intrcon	26.723	1.3	
24	48	112	Sq.Duct-Pafan-Pri-Ah	48.960	1.3	
25	48	114	Exp.Pcs-Pafan-Pri-Ah	1.734	1.3	
26	48	115	Support-Pafan-Pri-Ah	5.210	1.3	
27	48	141	Seal Air Hag&Id Gate	3.470	1.3	

28	48	142	Sq.Duct-Coldairbus	28.463	1.3	
29	48	144	Exp.Pcs-Coldairbus	1.334	1.3	
30	48	145	Support-Coldairbus	4.206	1.3	
31	48	200	Ins Tappings On Duct	3.082	1.3	
32	48	202	Sqduct Ah-Wind Box	57.521	1.3	
33	48	204	Exppcs Ah-Wind Box	12.487	1.3	
34	48	205	Suport Ah-Wind Box	5.024	1.3	
35	48	207	Flowmtr-Sec Airflow	8.217	1.3	
36	48	212	Sqduct Wind Box Conn	14.642	1.3	
37	48	214	Exppcs Wind Box Conn	3.811	1.3	
38	48	222	Sqduct Ah-Hotairbus	38.374	1.3	
39	48	224	Exppcs Ah-Hotairbus	6.126	1.3	
40	48	225	Suport Ah-Hotairbus	9.423	1.3	
41	48	382	Sq Duct Eco-Airheatr	74.775	1.3	
42	48	384	Expnpcs Eco-Airheatr	15.302	1.3	
43	48	385	Support Eco-Airheatr	4.104	1.3	
44	48	432	Sqduct Ah-Blroutfl	81.537	1.3	
45	48	434	Exppcs Ah-Blroutfl	14.914	1.3	
46	48	435	Suport Ah-Blroutfl	9.876	1.3	
47	48	462	Sqduct Blroutfl-Ep	119.293	1.3	
48	48	464	Exppcs Blroutfl-Ep	19.455	1.3	
49	48	465	Suport Blr Outfl-Ep	14.421	1.3	
50	48	662	Sq.Duct Hotbus-Mills	47.707	1.3	
51	48	664	Expnpcs Hotbus-Mills	6.802	1.3	
52	48	665	Supports For Hot Pa	7.380	1.3	
53	48	667	Venturi.Pri Air Flow	10.319	1.3	
54	48	700	Bulked Bps Component	2.031	1.3	
55	48	993	Erecton-Materials	2.789	1.3	
56	57	13	DAMPERS BET FD FAN & A	3.512	1.3	
57	57	23	DAMPERS SEC. AIR INTER CONNECT	2.173	1.3	
58	57	30	GATE -SAH AIR BY PASS	6.121	1.3	
59	57	110	GUILLOTENE GATE PA FAN	10.831	1.3	
60	57	113	DAMPERS BETWEEN PAFAN AND APH	3.878	1.3	
61	57	143	DAMPER COLD AIR BUS(TEMP AIR T	1.626	1.3	
62	57	203	DAMP APH TO WINDBOX DUCT	7.634	1.3	
63	57	209	MTG BKT FOR CL DAMPER AIR CYL	3.262	1.3	
64	57	223	DAMP APH PRIMARY SIDE TO HOT A	4.334	1.3	
65	57	460	GUILLOTENE GATE EP INL	18.305	1.3	
66	57	270	GUILLOTENE GATE DUCT TO MILL	16.585	1.3	
67	57	273	DAMPER BOILER OUTLET	5.837	1.3	
68	57	383	FLUE GAS SAH INLET DAMPER	15.561	1.3	

69	57	433	DAMPER APH BOILER OUTLET-GAS	17.353	1.3	
70	57	466	PLATFORMS AND LADDERS	20.226	1.3	
71	57	470	EP OUTLET GATE	18.309	1.3	
72	57	480	ID FAN INLET GATE	13.947	1.3	
73	57	490	GUILLOTENE GATE ID FAN	14.776	1.3	
74	57	491	BLOWER WITH MOTOR	0.600	1.3	
75	57	577	ELECT ACTUATOR FOR GAT	5.146	1.3	
76			Fuel inlet elbow	66.328	1.3	
77			Ceramic bends	68.218	1.3	
78			Liner and Orifice	7.268	1.3	
79	97	599	Pneumatic Actuator	4.364		
			SUB-TOTAL NON PRESSURE PARTS (1.3)	**1540.784**		
2.1 ROTATING MACHINES						
1	67	272	Coal Valve-36 Inch M	5.693	2.1	
2	67	276	Raw Coal Gate Chain	5.950	2.1	
3	67	283	Feeder Outlet Isolat	7.243	2.1	
4	67	801	Down Spout	15.647	2.1	
5	67	802	Feeder Piping	15.111	2.1	
6	67	803	Feed Pipe To Mill	8.110	2.1	
7	55	011	FD FAN FOUNDATION MATL	1.576	2.1	
8	55	031	PA FAN FOUNDATION MATL	1.621	2.1	
~~9~~	~~55~~	~~37~~	~~PA FAN C&I ITEMS~~	~~0.021~~	~~2.1~~	
10	55	214	1REAC FDFAN1600-2000	13.665	2.1	
11	55	334	2 REACT PA FAN	18.607	2.1	
12	55	810	AXIAL FDFAN COUPLING	0.537	2.1	
13	55	830	AXL PAFAN COUPLING	1.187	2.1	
14	55	910	AXL FDFAN ACCESSORY	2.592	2.1	
15	55	911	AXIAL FDFAN SILENCER	25.681	2.1	
16	55	930	AXL PAFAN ACCESSORY	2.592	2.1	
17	55	931	PA FAN SILENCER	30.576	2.1	
18	56	021	ID FAN FOUNDATION MATL	3.754	2.1	
19	56	171	SEALAIRFAN BCSS<1000	11.384	2.1	
20	56	228	BAC 2 SUC ID FAN	88.724	2.1	
21	56	820	RADL IDFAN COUPLING	11.673	2.1	
22	56	920	RAD IDFAN ACCESSORY	2.272	2.1	
23	65	736	36 Inch Gravimetric	43.413	2.1	
24			Mills	697.688	2.1	
25			Motors (ID+FD+PA+MILLS)	107.988	2.1	
27			Seal Air fan System	18.000	2.1	
28			Inner cone	0.000	2.1	

			SUB TOTAL ROTATING MACHINES (2.1)	**1141.285**		
3.1 ESP						
1	78	301	ROLL/SLIDE SUPPORTS	5.904	3.1	
2	78	305	ESP-SUB-DELIVERY COMPO	0.248	3.1	
3	78	306	INSULATOR HOUSING AS	20.718	3.1	
4	78	308	GAS DIST. ASSY	46.160	3.1	
5	78	309	GD-RAPPING MECHANISM	8.304	3.1	
6	78	310	GD_DRIVE ARRANGEMENT	0.458	3.1	
7	78	311	GAS SCREEN-EP	3.772	3.1	
8	78	313	EMIT SYST SUSPENSION	7.687	3.1	
9	78	314	SUPPORT INSULATORS	3.360	3.1	
10	78	315	EMITTING ELECTRODES	14.506	3.1	
11	78	316	EMIT ELECT RAPP MECH	19.789	3.1	
12	78	317	DRIVE ARGT. FOR EMIT.	14.787	3.1	
13	78	319	COL ELEC SUSPENSION	66.961	3.1	
14	78	320	COLLECTING ELECTRODE	663.387	3.1	
15	78	321	EMIT SYS FRAME-TOP	69.103	3.1	
16	78	322	EMIT SYS FRAME BOTOM	82.909	3.1	
17	78	323	INSPECTION DOORS	6.067	3.1	
18	78	324	SHOCK BARS	52.756	3.1	
19	78	325	COLL ELECT RAPP MECH	49.322	3.1	
20	78	326	COLL ELEC RAPP DRIVE	3.204	3.1	
21	78	328	ESP ROOF PANELS	65.730	3.1	
22	78	330	ELECTRICAL SD COMPTS	6.449	3.1	
23	78	331	GEARED MOTORS FOR RAPP	10.668	3.1	
24	78	332	EMIT SYS FRAME-MIDLE	106.131	3.1	
25	78	337	JUNCTION BOX & PUSH BU	0.000	3.1	
26	78	342	OUTER ROOF-EP	134.695	3.1	
27	78	343	HOPPER RIDGES	29.966	3.1	
28	78	344	HOPPER UPPER PART	165.957	3.1	
29	78	345	HOP MLD&LOWER PART	205.474	3.1	
30	78	346	INSULATOR SUPP PANEL	56.217	3.1	
31	78	347	ROOF PANEL ASSY	80.499	3.1	
32	78	348	CASING STRUCTURE	111.399	3.1	
33	78	349	CASING SHELL/PANEL	243.673	3.1	
34	78	350	INLET-OUTLET FUNNEL	102.15	3.1	

				7		
35	78	355	PENT HOUSE FOR E P	88.654	3.1	
36	78	357	SPLITTER&GUIDE VANES	13.895	3.1	
37	78	360	CABLE-CABLE RACKS	0.000	3.1	
38	78	361	EP PERF TEST EQUIPT	0.000	3.1	
39	78	363	ASH LEVEL INDICATOR	0.000	3.1	
40	78	365	APP PLATFORM-HOPPER	75.726	3.1	
41	78	366	WATER WASHING SYSTEM	3.390	3.1	
42	78	367	MIN WOOL FOR ESP INSUL	86.128	3.1	
43	78	368	FIXING COMP. FOR ESP I	61.224	3.1	
44	78	372	INTERLOCKS-EP	0.975	3.1	
45	78	373	ELECTRICALLY OPERTD HO	3.207	3.1	
46	78	380	FOUNDATION MATLS FOR E	0.000	3.1	
47	78	381	SUPPOTING STRUCTURES F	118.875	3.1	
48	78	390	HEATING ELEMENTS	1.724	3.1	
49	78	392	AUXILIARY CONTROL PANEL	0.000	3.1	
50	78	393	RAPPER CONTROL PANEL	0.000	3.1	
51			HVR	60.000	3.1	
			SUB TOTAL ESP (3.1)	**2972.213**		
3.2 NON PRESSURE PARTS (ESP outlet funnel to chimney)						
1	39	101	Columns Frames Befor	177.978	3.2	
2	39	12		10.579	3.2	
3	39	140	Cols Frames Near I.D	211.405	3.2	
4	39	150	Col Frames Betn I.D.	33.456	3.2	
5	39	300	Platforms - External	75.391	3.2	
6	39	301	Struc And Platform F	4.773	3.2	
7	39	302	Struc For Motor Hood	7.437	3.2	
8	39	303	Monorail Beams For F	10.618	3.2	
9	39	304	Fan Handling Structu	15.565	3.2	
10	39	305	Fan Handling Structu	24.640	3.2	
11	39	700	HSFG Fasteners For P	0.479	3.2	
12	39	810	Floor Grill	11.366	3.2	
13	39	820	Stairs	5.640	3.2	
14	39	850	Hand Rail And Hand R	6.799	3.2	
15	39	993	Consumables And Erec	12.726	3.2	
16	89	610	EP GALLERIES&STAIRS	51.019	3.2	
17	89	611	ESP ROOF HANDRAILS	4.212	3.2	
18	48	482	Sq.Duct-Ep/Mp-Idfan	78.945	3.2	
19	48	484	Expnpcs Ep/Mp-Idfan	12.186	3.2	

20	48	485	Support Ep/Mp-Idfan	8.643	3.2	
21	48	492	Sq.Duct Idfan-Chimny	71.626	3.2	
22	48	494	Expnpcs Idfan-Chimny	5.724	3.2	
23	48	495	Suport Idfan-Chimney	8.327	3.2	
	SUB TOTAL NON PRESSURE PARTS (ESP outlet funnel to chimney) 3.2			**849.534**		
4.1 P-91 PIPING						
1	80	300	MS FROM SUPERHEATER TO BOILER STOP VALVE	8.838	4.1	
2	80	301	MS FROM BOILER STOP VALVE TO ESV	70.496	4.1	
3	80	304	MS HEADER TO HPBP VALVE	5.258	4.1	
4	80	310	HRH FROM REHEATER TO INTERCEPTOR VALVE	119.526	4.1	
5	80	312	LPBP VALVE UPSTREAM & DOWNSTREAM	31.686	4.1	
~~6~~	~~80~~	~~320~~	~~CRH FROM TURBINE TO REHEATER~~	~~45.881~~	~~4.1~~	
			SUB TOTAL P-91 PIPING	**235.804**		
4.2 ALLOY STEEL (AS) PIPING						
1	80	303	MS HEADER TO AUX PRDS	8.027	4.2	
2	80	307	HP & LP BYPASS WARM UP	1.416	4.2	
3	80	321	HPBP VALVE TO CRH PIPING	5.198	4.2	
4	80	336	EXTRACTION STEAM TO HP HEATER NO.1	2.902	4.2	
5	80	901	SUB DELIVERY VALVES FOR LIGHT UP	1.461	4.2	
6	80	320	CRH FROM TURBINE TO REHEATER	12.000	4.2	
7			Butterfly Valves(IRL)	3.849	4.2	
8			PEM Valves	14.947	4.2	
			SUB TOTAL AS PIPING (4.2)	**49.799**		
4.3 CS (HP) PIPING						
1	80	320	CRH FROM TURBINE TO REHEATER	33.881	4.3	
2	80	322	CRH PIPING TO DEAERATING HEATER	4.533	4.3	
3	80	324	CRH HEADER TO AUX.PRDS	0.941	4.3	
4	80	325	SMALL BORE FITTINGS	2.138	4.3	
5	80	330	EXTRACTION STEAM TO LP HEATER-1	6.812	4.3	
6	80	331	EXTRACTION STEAM TO LP HEATER-2	3.175	4.3	
7	80	332	EXTRACTION STEAM TO LP HEATER-3	3.166	4.3	

8	80	335	EXTRACTION STEAM TO DEAERATING HEATER	9.059	4.3	
9	80	337	EXTRACTION STEAM TO HP HEATER-2	1.440	4.3	
10	80	340	AUX STEAM HEADER	4.005	4.3	
11	80	341	AUX STEAM INTERCONNE	15.000	4.3	
12	80	343	AUX STEAM TO AH SOOT BLOWERS	0.828	4.3	
13	80	344	AUX STEAM TO FO SYST	20.000	4.3	
14	80	345	AUX STEAM TO DEAERATING HEATER	3.955	4.3	
15	80	348	AUX STEAM TO GLAND SEALS - SG SCOPE	0.556	4.3	
16	80	351	AUX STEAM TO UNLISTED USERS - SG SCOPE	5.826	4.3	
17	80	355	STEAM TRACING PIPING	15.876	4.3	
18	80	395	AUX STEAM TO FUEL OIL ATOMISING	0.524	4.3	
19	80	418	ERECTION MATERIALS FOR INSTRUMENTS	0.222	4.3	
20	80	420	BOILER FEED PUMP SUCTION	7.254	4.3	
21	80	421	BOILER FEED PUMP RECIRCULATION	8.969	4.3	
22	80	423	BOILER FEED PUMP TO HPH INCLUDING BYPASS	34.098	4.3	
23	80	424	BFD BETWEEN HTRS & GROUP PROTECTION VLV	24.196	4.3	
24	80	425	BFD FROM FINAL HPH TO SG TP	40.226	4.3	
25	80	430	SPRAY WATER TO HPBP	0.604	4.3	
26	80	431	SPRAY WATER TO AUX PRDS	1.560	4.3	
27	80	432	SPRAY WATER TO BOILER DESH UPTO SG TP	0.891	4.3	
28	80	450	CBD AND EMERGENCY DRUM DRAIN	5.585	4.3	
29	80	451	BOILER INTEGRAL PIPING DRAINS	4.542	4.3	
30	80	452	HP PIPING DRAINS - SG SCOPE	3.633	4.3	
31	80	905	Valves	56.009	4.3	
32	80	913	Valves	114.960	4.3	
33	80	914	Valves	2.989	4.3	
34	80	918	Valves	15.656	4.3	
35	80	919	Valves	6.545	4.3	
~~36~~	~~80~~	~~992~~	~~IMPORTED ELECTRODES~~	~~2.378~~	~~4.3~~	~~-~~
37	81	128	HIGH PRESSURE DOSING SYSTEM	3.000	4.3	
38			Dosing System	6.100	4.3	
38	22	100	HPBP piping	0.607	1.3	
39	22	101	HPBP valves ~~piping~~	3.130	1.3	

40	22	600	HPBP piping	0.519	1.3	
			SUB TOTAL CS (HP) PIPING (4.3)	**473.011**		
4.4 CS (LP) PIPING						
1	80	364	CBD TANK VENT TO SYSTEM	0.599	4.4	
2	80	365	CBD TANK VENT/SV EXHAUST TO ATMOSPHERE	0.310	4.4	
3	80	366	IBD TANK VENT TO ATMOSPHERE	8.534	4.4	
4	80	369	HP DRAIN FLASH TANK VENT TO SYSTEM	3.769	4.4	
5	80	373	AUX STEAM HEADER SV EXHAUST	7.237	4.4	
6	80	375	UNLISTED SV EXHAUSTS - TG SCOPE	0.829	4.4	
7	80	381	HP HEATER VENTS - TG SCOPE	1.776	4.4	
8	80	382	LP HEATER VENTS	0.149	4.4	
9	80	385	VENT FROM UNLISTED PPG/EQPT TO COND	3.626	4.4	
10	80	387	CONDENSATE PUMP VENT	0.224	4.4	
11	80	388	CONDENSER AIR EVACUATION PIPING	2.914	4.4	
12	80	400	CONDENSATE SUCTION	2.956	4.4	
13	80	401	CD FROM PUMP TO LPH1/DC INLET TEE&RECIR	2.446	4.4	
14	80	402	CD FROM LPH1/DC INLET TEE TO TG TP	16.141	4.4	
15	80	407	CONDENSATE FOR SEALING OF VACUUM	1.558	4.4	
16	80	408	CONDENSATE DUMP FROM HEADER	0.847	4.4	
17	80	413	UNLISTED CONDENSATE	3.014	4.4	
18	80	440	CONDENSER DRAINS	1.990	4.4	
19	80	442	GLAND STEAM COOLER DRAINS	1.190	4.4	
20	80	443	LP HEATER-1 TO CONDENSER	1.874	4.4	
21	80	444	LP HEATER-2/3/4/5 DRAINS&DRIP PUMP INCL	2.295	4.4	
22	80	446	DEAERATING HEATER OVER FLOW AND DRAIN	1.141	4.4	
23	80	447	HP HEATER DRAINS	4.867	4.4	
24	80	449	TG CYCLE PIPING DRAINS & VENTS	6.843	4.4	
25	80	453	LP PIPING DRAINS - SG SCOPE	7.754	4.4	
26	80	455	DRAIN FROM UNLISTED EQPT/VESSEL-SG SCOPE	1.991	4.4	
27	80	457	MANIFOLDS FOR HP FLASH BOX & CONDENSER	0.627	4.4	

28	80	460	SG AUX COOLING WATER UNIT SYSTEM	27.795	4.4	
29	80	463	TG AUX COOLING WATER	109.421	4.4	
30	80	468	MAIN CIRCULATION WATER PIPING	58.990	4.4	
31	80	471	BOILER WATER WASH TO & FROM UNIT	7.361	4.4	
32	80	480	FIRE WATER-OTHER AREAS	7.606	4.4	
33	80	610	SERVICE AIR-COMP SUCT & DIS TO RECEIVER	3.442	4.4	
34	80	612	SERVICE AIR FOR INDIVIDUAL UNITS	4.782	4.4	
35	80	614	INST AIR COMP SUC & DIS TO RECEIVER	3.521	4.4	
36	80	616	INSTRUMENT AIR FOR INDIVIDUAL UNIT	3.821	4.4	
37	80	650	FUEL OIL SUPPLY AND RETURN PIPING	15.000	4.4	
38	80	673	LUBE OIL PIPING SYSTEM	5.827	4.4	
			SUB TOTAL CS (LP) PIPING (4.4)	**335.069**		
4.5 STAINLESS STEEL (SS) PIPING						
1	80	600	HIGH PRESSURE DOSING PIPING	0.500	4.5	
2	80	601	LOW PRESSURE DOSING PIPING	0.712	4.5	
			SUB TOTAL SS PIPING (4.5)	**1.212**		
4.6 HANGERS AND SUPPORTS						
1	80	920	H&S FOR HYDRO TEST	1.025	4.6	
2	80	921	H&S FOR LIGHT UP STEAM LINE	2.484	4.6	
3	80	921	H&S FOR LIGHT UP STEAM LINE	9.836	4.6	
4	80	923	H&S FOR STEAM BLOWING	154.182	4.6	
5	80	928	H&S FOR BOILER LIGHT UP - TG	11.835	4.6	
6	80	930	H&S FOR SYNCHRONISATION - TG	7.279	4.6	
7	80	933	H & S FOR LP PIPING	34.389	4.6	
8	80	934	STANDARD HANGER COMPONENTS	34.867	4.6	
9	80	993	MISC ERECTION MATLS	2.735	4.6	
10	81	003	CONTINUOUS BLOW DOWN EXPANDER-D1500 MM	2.382	4.6	
11	81	009	INTERMITTENT BLOW DOWN EXPANDER-D2500 MM	6.671	4.6	
			SUB TOTAL HANGERS AND SUPPORTS (4.6)	**267.684**		
4.7 Piping-Temporary (Steam Blowing)						
1			Temporary Piping	**50.000**	4.7	

4.8 Piping-Temporary (Chemical Cleaning)						
2			Temporary Piping	**140.000**	4.8	
5.1 Insulation						
1	81	341	SEALING COMPOUND FOR INSL	0.800	5.1	
2	33	924	Misc Eqpts Asb Matls	0.166	5.1	
3	33	975	Misc Eqpts Seal Comp	0.200	5.1	
			SUB TOTAL Insulation (5.1)	**1.166**		
5.2 Insulation-Pourable & Castable						
1	33	201	Main Blr Ref Is8	0.439	5.2	
2	33	212	Main Blr Cast Ref Gr	70.000	5.2	
3	33	230	Main Blr Pour Insul	140.000	5.2	
			SUB TOTAL Insulation-Pourable & Castable (5.2)	**210.439**		
5.3 Insulation- Fixing Components Iron Parts						
1	81	318	FIX COM FOR MISCELLANEOUS PPG INSULATION	8.771	5.3	
2	33	970	Misc Eqpts Exp Metal	1.886	5.3	
3	33	971	Misc Eqpts Ww Cloth	0.558	5.3	
4	32	010	Ficom Blr Pp Insul	5.574	5.3	
5	32	110	Ficom Blr Mntg Insul	4.623	5.3	
6	32	120		1.375		
7	32	310	Ficom Air Ducts Insu	25.129	5.3	
8	32	410	Ficom Ah Gas Ducts I	6.750	5.3	
9	32	510	Ficom Id Ducts Insul	37.285	5.3	
10	32	710	Ficom Oil Syst Insul	1.400	5.3	
			SUB TOTAL Insulation-Fixing Components Iron Parts (5.3)	**93.351**		
5.4 Insulation- Aluminum Cladding Sheets						
1	81	350	ALUMINIUM CLADDING FOR INSULATION	29.832	5.4	
2	37	010	Blr Outer Csg Comps	19.142	5.4	
3	37	810	Blr Outer Casing	18.738	5.4	
			SUB TOTAL Insulation-Aluminum Cladding sheets (5.4)	**67.711**		
5.5 Insulation- Wool Mattress						
1	81	325	MINERAL WOOL MATTRESS	64.130	5.5	
2	33	021	Blr Pp Minrl Wool	79.393	5.5	
3	33	121	Blr Mntngs Minrl Wool	8.250	5.5	
4	33	126	Sb Pipes Minrl Wool	2.613	5.5	
5	33	321	Air Ducts Minrl Wool	101.905	5.5	
6	33	421	Ah Gas Ducts Minrl W	24.805	5.5	

7	33	521	Id Ducts Minrl Wool	29.813	5.5	
8	33	721	Oil Syst Minrl Wool	2.200	5.5	
9	38		PEM supply	216.173	5.5	
			SUB TOTAL Insulation- Wool Mattress (5.5)	**529.281**		
			Total	**13512.783**		

Nasik Unit # 5

Part B: Weight Details for which erection has already been completed by other agency

STRUCTURE				
S No.	**PG**	**MA**	**Allignment, Bolting, Grouting & Welding (MT)**	**Leak Test, NDT, Heat Treatment, equipment trial run (MT)**
1	35	811	22.152	22.152
2	35	851	4.686	4.686
3	35	993	3.065	3.065
4	36	311	5.657	5.657
5	36	321	25.850	25.850
6	36	322	22.795	22.795
7	36	331	8.745	8.745
8	36	332	5.564	5.564
9	36	340	7.024	7.024
10	36	350	26.632	26.632
11	36	351	17.830	17.830
12	36	352	3.538	3.538
13	36	360	10.757	10.757
14	36	361	1.108	1.108
15	36	740	0.000	26.641
			165.403	**192.044**
ESP				
S No.	**PG**	**MA**	**Allignment, Bolting, Grouting & Welding (MT)**	**Leak Test, NDT, Heat Treatment, equipment trial run (MT)**
1	78	328	23.094	23.094
2	78	332	1.166	1.166
3	78	343	6.995	6.995

4	78	348	56.265	56.265
5	78	349	5.416	5.416
			92.936	**92.936**

			258.339	**284.980**

RNPL Nashik

For Each Unit # 3,4 & 5 - Applicable Final Painting Weight of Boiler & Aux., Piping

S N	PG	MA	DESCRIPTION	Wt (In MT)	Area
1	35	110	MAIN COLUMNS LEFT	228.257	STR
2	35	120	MAIN COLUMNS RIGHT	228.257	STR
3	35	130	MAIN COLUMNS MIDDLE	112.100	STR
4	35	140	AUXILIARY COLUMNS-LE	82.578	STR
5	35	150	AUXILIARY COLUMNS-RI	82.578	STR
6	35	160	AIRHEATER COLUMNS	29.791	STR
7	35	190	GIRDER PIN CONNECTIO	6.855	STR
8	35	210	BOILER CEILING STRUC (CGs&WBs)	322.893	STR
9	35	220	BOILER CEILING STRUC (RBs)	66.197	STR
10	35	230	BOILER CEILING STRUC	14.382	STR
11	35	310	HORIZONTAL BRACING I	19.754	STR
12	35	320	HORIZONTAL BRACING II	21.005	STR
13	35	330	HORIZONTAL BRACING III	18.147	STR
14	35	340	HORIZONDAL BRACING IV	20.821	STR
15	35	350	HORIZONDAL BRACING V	15.059	STR
16	35	360	HORIZONDAL BRACING VI	17.535	STR
17	35	380	LANDING PLATFORMS	24.530	STR
18	35	381	LAND PLATFORM LOWER	23.139	STR
19	35	390	PLATFORM AT DRUM FLO	48.333	STR
20	35	441	HORIZONTAL BEAMS-LOW	131.944	STR
21	35	443	HORIZONTAL BEAMS-UPP	109.405	STR
22	35	511	FRONT BRACING-LOWER	17.838	STR
23	35	513	FRONT BRACING-UPPER	17.309	STR
24	35	521	SIDE BRACING-LOWER	56.495	STR
25	35	523	SIDE BRACING-UPPER	48.879	STR
26	35	531	REAR BRACING-LOWER	38.382	STR
27	35	533	REAR BRACING-UPPER	30.076	STR

28	35	700	HSFG FASTENERS FOR P	8.636	STR
29	35	811	FLOOR GRILLS AND GUA	93.912	STR
30	35	821	STAIRS - LOWER	25.067	STR
31	35	823	STAIRS - UPPER	8.552	STR
32	35	851	HAND RAILS AND POSTS	42.759	STR
33	35	993	Misc. Erection Matls.	19.696	STR
34	36	310	MAIN MBL FLOOR 11TH	87.469	STR
35	36	311	MAIN FLOOR I MBL 1ST	68.039	STR
36	36	320	MAIN FLOOR 12TH LEVE	68.803	STR
37	36	321	MAIN FLOOR II MBL IS	53.428	STR
38	36	322	MAIN FLOOR II MBL 2N	88.248	STR
39	36	330	MAIN FLOOR 13TH LEVE	29.024	STR
40	36	331	MAIN FLOOR III MBL 1	34.076	STR
41	36	332		34.056	STR
42	36	340	MAIN FLOOR 14TH LEVE	26.964	STR
43	36	341	MAIN FLOOR IV MBL 1S	25.782	STR
44	36	350	MAIN FLOOR 15TH LEVE	31.836	STR
45	36	351	MAIN FLOOR V MBL IST	24.912	STR
46	36	352	MAIN FLOOR V MBL II	23.918	STR
47	36	360	MAIN FLOOR 16TH LEVE	15.323	STR
48	36	361	MAIN FLOOR VI MBL 1S	17.178	STR
49	36	391	MISCELLANEOUS PLATFO	12.451	STR
50	36	392	MISCELLANEOUS PLATFO	25.900	STR
51	36	393	MISCELLANEOUS PLATFO	12.134	STR
52	36	610	BOILER ROOF STRUCTUR	68.166	STR
53	36	611	BOILER ROOF SHEETING	19.036	STR
54	36	612	WEATHER PROTECTION F	23.787	STR
55	36	620	BOILER SIDE CLADDING	35.952	STR
56	36	621	BOILER SIDE CLADDING	10.220	STR
57	36	740	POSTS AND HANGERS	26.857	STR
58	36	811	FLOORGRILLSANDGUARDP	27.427	STR
59	36	813	FLOORGRILLSANDGUARDP	57.699	STR
60	36	820	STAIRS AND LADDERS	11.284	STR
61	36	851	HANDRAILS AND POSTS	23.729	STR
62	36	853	HANDRAILS AND POSTS	13.356	STR
63	38	299	MILL HANDLING MONORA	38.432	STR
64	38	310	CONN PLATFORMS TO MI	9.613	STR
65	38	410	MILL MAINTANANCE PLA	63.606	STR
66	38	810	FLOORGRILLS AND GUAR	24.465	STR
67	38	820	STAIRS AND LADDERS	0.648	STR
68	38	850	HAND RAILS AND HAND	12.122	STR

69	38	993	Consumables & Misc. Erection Matls.	12.578	STR
70	39	101	COLUMNS FRAMES BEFORE ESP	179.150	STR
71	39	140	COLS FRAMES NEAR I.D (BEFORE ID)	211.405	STR
72	39	150	COL FRAMES BETN I.D. AND CHIMNEY	33.456	STR
73	39	300	PLATFORMS - EXTERNAL	75.391	STR
74	39	301	STRUC AND PLATFORM FOR FANS	4.773	STR
75	39	302	STRUC FOR MOTOR HOOD	7.512	STR
76	39	303	MONORAIL BEAMS FOR FANS	10.724	STR
77	39	304	FAN HANDLING STRUCTURE FOR FD	15.565	STR
78	39	305	FAN HANDLING STRUCTURE FOR PA	24.640	STR
79	39	700	HSFG FASTENERS FOR PG 39	0.479	STR
80	39	810	FLOOR GRILL	11.366	STR
81	39	820	STAIRS	5.640	STR
82	39	850	HAND RAIL AND HAND RAIL POST	6.799	STR
83			Deaerator Apporach Platform (Str. Steel Lot)	6.214	STR
			Total	**3782.790**	
1	4	146	UPR DRUM SUSPENSN	13.861	PP
2	7	401	WW HDR SUSPENSION	22.046	PP
3	7	410	DOWNCOMER SUSPENSION	7.664	PP
4	7	420	DC SEISMIC GUIDES	3.306	PP
5	7	431	RISER TUBE SUPPORT	2.232	PP
6	12	914	EXPN-SH RAD ROOF HDR	0.910	PP
7	12	917	SUSPN OF RADINT ROOF	3.676	PP
8	12	924	SUSPN-SH BAKPASS HDR	14.216	PP
9	12	927	SUSPN OF REAR ROOF	2.091	PP
10	12	928	SUSPN - SH REAR WALL	4.937	PP
11	12	944	SUSPN-SH PLATEN HDRS	1.953	PP
12	12	948	SUSP-VERT SPACD ASSY	18.450	PP
13	12	954	SUSP-VERT SPACD HDRS	4.684	PP
14	12	968	SUSPN OF PLATEN ASSY	14.533	PP
15	17	904	RH HDR SUPRT AB ROOF	5.105	PP
16	17	919	RH FRONT SUSPENSION	13.572	PP
17	17	929	RH REAR SUSPENSION	13.464	PP
18	19	904	ECO HDR SUPT AB ROOF	15.240	PP
19	19	905	ECO HDR SUPT BL ROOF	6.816	PP
20	19	906	ECO LINE&LINK SUPORT	0.545	PP
21	19	907	ECO LINE&LINK SUPORT	0.283	PP
22	21	601	S.B PIPING SUPPORTS	5.715	PP
23	21	800	SB VALVES (BHEL)	0.354	PP
24	21	825	SB VALVES (SUBDELY)	0.325	PP

25	21	850	SB SAFETY VALVE BHEL	0.023	PP
26	24	201	TRIM PIPING SUPPORTS	7.125	PP
27	24	215	SPRWAT SYST RH UTY	3.464	PP
28	24	220	SV ESCAPE PIPES	11.922	PP
29	24	225	SV SILENCER SUPPORT	12.889	PP
30	24	235	START VENT SIL SUPRT	0.893	PP
31	24	240	SAMPLE COOLER&SUPRT	0.654	PP
32	24	260	VALVES BHEL	13.484	PP
33	24	265	VALVES & FITTINGS SD	5.626	PP
34	24	273	DIRECT WTR LVL GAUGE	0.247	PP
35	24	280	SAFETY VAL & ERV-BHE	3.816	PP
36	24	285	SV&ERV SILNCER BHEL	33.054	PP
37	24	350	BLR FILLING PIPING	0.518	PP
38	24	351	H&S BLR FILLING PPG	0.643	PP
			Total	**270.335**	
1	8	101	FURNACE UPPER BUCKST	58.233	NPP
2	8	104	FURNACE INTERMEDIATE	43.844	NPP
3	8	107	FURNACE LOWER BUCKST	35.932	NPP
4	8	111	FURNACE REAR ARCH BU	2.193	NPP
5	8	380	FURNACE BOTTOM SUPPO	34.130	NPP
6	8	400	FURNACE GUIDE	10.943	NPP
7	8	500	FURNACE BACK PASS BU	72.287	NPP
8	8	700	EX.MOVEMENT MEASUREM	0.487	NPP
9	8	900	FURNACE KEY BUCKSTAY	3.330	NPP
10	9	1	SEAL BOX FURN OPENG	6.410	NPP
11	9	2	SEAL BOX INST OPENG	1.764	NPP
12	9	3	MATL FOR INST TAPPG	0.175	NPP
13	20	51	LONG RETRACT SB M11E	23.840	NPP
14	20	54	WALL BOX NPR LRSB MI	0.557	NPP
15	20	201	WALL DESLAGGER RW5E	9.574	NPP
16	20	204	WALL BOX NPR-RW5E	1.107	NPP
17	20	511	DA HEAD VALVE ASSY	0.111	NPP
18	20	794		0.063	NPP
19	20	972	TEMP PROBE DUPLTC	1.562	NPP
20	28	220	DOORS	5.876	NPP
21	28	700	BPS FASTENERS	0.665	NPP
22	41	350	ACOIL GUN ASSY	0.800	NPP
23	41	390	OIL GUN VICE&RACK	0.830	NPP
24	42	1	PNEUMATIC FITTINGS	0.147	NPP
25	42	5	INSTRUMENT FITTINGS	0.219	NPP
26	42	46	DO PUMP-MOTOR ASSY	0.200	NPP

27	42	70	BURNER STN SKID ASLY	4.759	NPP
28	42	152	PIPING,OP.FLR LFO	1.018	NPP
29	42	154	PIPING,OP.FLR DO	1.594	NPP
30	42	157	PIPING,OP.FLR AIR	0.875	NPP
31	42	200	SUB.DEL FO SYSTEM	0.874	NPP
32	42	300	BHEL VALVE F.O. SYS	0.816	NPP
33	42	358	B.VALVE,OP.FLR STM	0.232	NPP
34	42	700	BULKED BPS COMPONENT	0.354	NPP
35	43	4	ASSY SCNR&GUN AIR SY	1.622	NPP
36	43	5	ASSY MILL AIR SYSTEM	2.501	NPP
37	43	104	M/C SCNR&GUN AIR SYS	10.927	NPP
38	43	105	M/C MILL AIR SYSTEM	16.569	NPP
39	43	200	SUBDEL,IGNR,SCNR AIR	1.715	NPP
40	45	220	WBOX ASSY 22-IN	64.188	NPP
41	45	221	WBOX SUPRT 22-IN	6.373	NPP
42	48	115	SUPPORT-PAFAN-PRI-AH	5.210	NPP
43	48	145	SUPPORT-COLDAIRBUS	4.202	NPP
44	48	205	SUPORT AH-WIND BOX	5.024	NPP
45	48	225	SUPORT AH-HOTAIRBUS	9.256	NPP
46	48	385	SUPPORT ECO-AIRHEATR	4.104	NPP
47	48	435	SUPORT AH-BLROUTFL	9.876	NPP
48	48	465	SUPORT BLR OUTFL-EP	14.421	NPP
49	48	485	SUPPORT EP/MP-IDFAN	8.643	NPP
50	48	495	SUPORT IDFAN-CHIMNEY	8.327	NPP
51	48	665	SUPPORTS FOR HOT PA	7.671	NPP
52	48	700	BULKED BPS COMPONENT	2.031	NPP
53	67	40088	Seal Air Header Assembly	15.000	NPP
54	67	272	COALVALVE-36 MOT OPR	5.693	NPP
55	67	276	RAWCOAL GATE-CHAIN36	5.951	NPP
56	67	283	FDR ISOLATION GATE	7.243	NPP
57	67	801	DOWN SPOUT	15.647	NPP
58	67	802	BUNKER EMPTYINGCHUTE	15.111	NPP
59	67	803	FEED PIPE TO MILL	8.110	NPP
60	97	599	PNEUMATIC ACTUATOR IN AIR & FLUE GAS	4.364	NPP
61	99	100	FAN HANDLING EQUIPT	11.100	NPP
62	99	400	APH Handling	1.000	NPP
			Total	**597.681**	
1	52	100	LARGE AH ROTOR DRIVE	3.535	RTM
2	52	211	LARG AH-AIRSEAL PIPE	0.673	RTM
3	52	271	OIL PIPING GUIDE BEARING	0.516	RTM
4	52	272	OIL PIPING SUPPORTING BEARING	0.536	RTM

5	52	274	LUB OIL CIRCULATION UNIT	1.102	RTM
6	52	301	WASH MANIFLD GAS INL	0.600	RTM
7	52	302	WASH MANIFLD GAS OUT	0.568	RTM
8	52	329	CLE EQPT DRIVE UNIT	1.634	RTM
9	55	810	AXIAL FDFAN COUPLING	0.555	RTM
10	55	830	AXIAL PAFAN COUPLING	1.184	RTM
11	55	910	AXIAL FDFAN ACCESSORIES	2.592	RTM
12	55	911	AXIAL FDFAN SILENCER	25.681	RTM
13	55	930	AXIAL PAFAN ACCESSORIES	2.588	RTM
14	55	931	PA FAN SILENCER	30.576	RTM
15	56	161	BAC 1 SUC SA FAN	0.500	RTM
16	56	820	RAD ID FAN COUPLING	11.673	RTM
17	56	920	RAD ID FAN ACCESSORIES	2.326	RTM
18	57	13	DAMPERS BET FD FAN & APH	3.509	RTM
19	57	23	DAMPERS SEC. AIR INTER CONNECT	2.174	RTM
20	57	30	GATE -SAH AIR BY PASS	6.121	RTM
21	57	110	GUILLOTENE GATE PA FAN TO APH	10.831	RTM
22	57	113	DAMPERS BETWEEN PAFAN AND APH	3.875	RTM
23	57	143	DAMPER COLD AIR BUS(TEMP AIR T	1.626	RTM
24	57	160	COLD AIR GATE,AIRBUS T	6.962	RTM
25	57	203	DAMP APH TO WINDBOX DUCT	7.629	RTM
26	57	209	MTG BKT FOR CL DAMPER AIR CYL	3.262	RTM
27	57	223	DAMP APH PRIMARY SIDE TO HOT A	4.332	RTM
28	57	270	GUILLOTENE GATE DUCT TO MILL	16.585	RTM
29	57	273	DAMPER BOILER OUTLET	5.837	RTM
30	57	383	FLUE GAS SAH INLET DAMPER	15.178	RTM
31	57	433	DAMPER APH BOILER OUTLET-GAS	17.346	RTM
32	57	460	GUILLOTENE GATE EP INLET	18.305	RTM
33	57	466	PLATFORMS AND LADDERS	20.226	RTM
34	57	470	EP OUTLET GATE	18.309	RTM
35	57	480	ID FAN INLET GATE	13.854	RTM
36	57	490	GUILLOTENE GATE ID FAN OUTLET	14.736	RTM
37	57	491	BLOWER WITH MOTOR	0.600	RTM
38	57	577	ELECT ACTUATOR FOR GATE	5.146	RTM
39	61	88	JOURNAL ASSEMBLY	123.958	RTM
40	61	188	MILL DRIVE & BOWL ASSEMBLY	157.966	RTM
41	61	288	MILL SIDE & LINER ASSEMBLY	106.152	RTM
42	61	388	CLASSIFIER ASSEMBLY	193.204	RTM
43	61	488	MDV ASSEMBLY	36.669	RTM
44	61	788	MILL MOTOR COUPLING	0.960	RTM
45	61	888	MILL HANDLING SYSTEM	19.800	RTM

46	65	736	36GRAVIMETRIC FEEDER	43.434	RTM
47			ID Fan Motor (2 nos.)	33.680	RTM
48			FD Fan Motor (2 nos.)	11.650	RTM
49			PA Fan Motor (2 nos.)	27.600	RTM
50			Mill Motor (6 nos.)	35.652	RTM
			Total	**1074.007**	
1	80	460	SG AUX COOLING WATER UNIT SYSTEM	29.138	PIPING
2	80	463	TG AUX COOLING WATER	115.696	PIPING
3	80	468	MAIN CIRCULATION WATER PIPING	58.989	PIPING
4	80	471	BOILER WATER WASH TO AND FROM UNIT	7.361	PIPING
5	80	480	FIRE WATER-OTHER AREAS	7.708	PIPING
6	80	610	SERVICE AIR-COMP SUCT & DIS TO RECEIVER	3.442	PIPING
7	80	650	FUEL OIL SUPPLY AND RETURN PIPING	6.080	PIPING
8	80	673	LUBE OIL PIPING SYSTEM	0.385	PIPING
9	80	901	SUB DELIVERY VALVES FOR LIGHT UP	1.183	PIPING
10	80	920	H&S FOR HYDRO TEST	1.025	PIPING
11	80	921	H&S FOR LIGHT UP STEAM LINE	3.538	PIPING
12	80	923	H AND S FOR STEAM BLOWING	156.578	PIPING
13	80	928	H&S FOR BOILER LIGHT UP- TG	12.306	PIPING
14	80	930	H&S FOR SYNCHRONISATION- TG	7.699	PIPING
15	80	933	H&S FOR LP PIPING	34.425	PIPING
16	80	934	STANDARD HANGER COMPONENTS	34.867	PIPING
17	80	905	IMPORTED VALVE	6.233	PIPING
18	80	913	IMPORTED VALVE	105.857	PIPING
19	80	914	IMPORTED VALVE	3.769	PIPING
20	80	918	IMPORTED VALVE	15.656	PIPING
21			IPL Supply-Valves	5.746	PIPING
22			PEM Supply- Piping	38.719	PIPING
23			BHOPAL Supply- Butter Fly Valve	6.338	PIPING
			Total	**662.738**	
1	78	401	ROLL/SLIDE SUPPORTS	11.808	ESP
2	78	406	INSULATOR HOUSING AS	20.718	ESP
3	78	410	GD DRIVE ARRANGEMENT	0.458	ESP
4	78	417	DRIVE ARGT.FOR EMIT	14.787	ESP
5	78	423	INSPECTION DOORS	6.067	ESP
6	78	426	COLL ELEC RAPP DRIVE	3.204	ESP
7	78	430	ELECTRICAL SD COMPTS	6.449	ESP
8	78	431	GERAED MOTOR FOR RAPP	10.668	ESP
9	78	442	OUTER ROOF -EP	134.971	ESP
10	78	455	PENT HOUSE FOR EP	88.635	ESP

11	78	461	EP PERF TEST EQUIPT	0.422	ESP
12	78	465	APP PLATFORM-HOPPER	75.741	ESP
13	78	466	WATER WASHING SYSTEM	3.390	ESP
14	78	472	INTER LOCKS EP	0.975	ESP
15	78	473	ELECTRICALLY OPERATED HO	3.207	ESP
16	78	481	SUPPORTING STRUCTURE F	218.552	ESP
17	89	610	EP GALLERIES & STAIRS	51.069	ESP
18	89	611	ESP ROOF HANDRAILS	4.212	ESP
			Total	**655.333**	
			Grand Total	**7042.883**	

Nasik Unit # 3, 4 & 5
Summary of Weight Details

Part: A (Other than partly executed Job)

S No.	Description	Weight (In MT)		
		Unit # 3	Unit # 4	Unit # 5
1.1	Structures	790.50	937.99	1311.55
1.2	Pressure Parts	697.10	2871.08	3242.88
1.3	NON PRESSURE PARTS (Up to ESP inlet funnel)	1498.69	1540.78	1540.78
2.1	Rotating Machines	1141.29	1141.29	1141.29
2.2	Handling Equipments of Rotating Machine	0.00	0.00	0.00
3.1	ESP	355.88	2795.44	2972.21
3.2	NON PRESSURE PARTS (ESP outlet funnel to chimney)	803.06	849.53	849.53
4.1	Piping-P91	227.63	235.80	235.80
4.2	Piping-AS	45.80	49.80	49.80
4.3	Piping-CS (HP)	472.03	473.01	473.01
4.4	Piping-CS (LP)	335.07	335.07	335.07
4.5	Piping-SS	1.21	1.21	1.21
4.6	Piping-Hangers and Supports	267.68	267.68	267.68
4.7	Piping-Temporary (Steam Blowing)	50.00	50.00	50.00
4.8	Piping-Temporary (Chemical Cleaning)	121.00	6.00	140.00
5.1	Insulation	1.17	1.17	1.17

5.2	Insulation-Pourable & Castable	210.44	210.44	210.44
5.3	Insulation- Fixing Components Iron Parts	93.35	93.35	93.35
5.4	Insulation- Aluminum Cladding Sheets	67.71	67.71	67.71
5.5	Insulation- Wool Mattress	529.28	529.28	529.28
		7708.88	**12530.64**	**13512.78**

Part: B (Fixed part for partly executed job)

S No.	Description	Allignment, Bolting, Grouting & Welding (MT)	Leak Test, NDT, Heat Treatment, equipment trial run (MT)	Allignment, Bolting, Grouting & Welding (MT)	Leak Test, NDT, Heat Treatment, equipment trial run (MT)	Allignment, Bolting, Grouting & Welding (MT)	Leak Test, NDT, Heat Treatment, equipment trial run (MT)
		Unit # 3		**Unit # 4**		**Unit # 5**	
1	Structures	21.29	38.81	132.05	212.38	165.40	192.04
2	Pressure Parts	5.74	144.83	313.93	317.35	0.00	0.00
3	Non Pressure Parts	97.62	169.07	0.00	0.00	0.00	0.00
4	Rotating M/c including trial run	54.12	54.12	0.00	0.00	0.00	0.00
5	ESP	194.16	194.16	238.99	375.71	92.94	92.94
6	PIPING including HT	14.82	14.82	0.00	0.00	0.00	0.00
	Total	**387.74**	**615.81**	**684.98**	**905.44**	**258.34**	**284.98**

Part: C (Painting for all package)

S No.	Description	Weight (In MT)		
		Unit # 3	**Unit # 4**	**Unit # 5**
1	**Painting**	**7042.88**	**7042.88**	**7042.88**

NOTES:

1. Besides product groups indicated herein, there is likelihood of addition of new product groups by BHELôs unit for release of some items, integral to this work. Tenderersôquoted unit rates shall be applicable for such product groups also.
2. The weights given against PGMAôs listed above are tentative. Rate quoted by the Contractor shall not change due to variation in weight. Payment shall be made on the basis of actual material erected at site.
3. Rate Schedule Identified for PGMAs of Piping are Indicative only and based on envisaged material specification. Payment shall be made on the basis of material specification of actual material received and erected at site.
4. BHELôs decision with regard to classification of a particular product group for applicable rate category shall be final & binding on the Contractor.
5. Weight of valves, fittings, ~~supports~~ etc. are included in weight of piping (for all C.S. A.S. And S.S.) of respective scheme / systems of piping.
6. The site welding of site weld joints and NDT/pre-post heat treatment requirements both for IBR & Non-IBR, CS, AS & SS pipingôs/system shall be as per BHEL drawings/documents and site requirement.

Attached separately.

GENERAL REQUIREMENTS – COMMON TO ALL WORK

11.1
The intent of specification is to provide services according to the most modern and proven techniques and codes. The omission of specific reference to any method, equipment or material necessary for proper and efficient execution of this work shall not relieve the Contractor of the responsibility of providing such facilities to complete the work without any extra compensation.

11.2
The terminal points decided by BHEL shall be final and binding on the Contractor for deciding the scope of work and effecting payment for the work done.

11.3
The work shall be executed under the usual conditions affecting major power plant construction and in conjunction with numerous other operations at site. The Contractor and his personnel shall cooperate with personnel of BHEL, BHEL's Customer, Customer's consultants and other Contractors, coordinating his work with others and proceed in a manner that shall not delay or hinder the progress of work of the project as a whole.

11.4
The work covered under this specification is of highly sophisticated nature, requiring the best quality workmanship, supervision, engineering and construction management. The Contractor should ensure proper planning and successful & timely completion of the work to meet the overall project schedule. The Contractor must deploy adequate quantity of tools & plants, modern / latest construction aids etc. He must also deploy adequate trained, qualified and experienced supervisory staff and skilled personnel.

11.5
Contractor shall erect and commission all the equipments and auxiliaries as per the sequence & methodology prescribed by BHEL depending upon the technical requirements. Availability of materials and fronts will decide this. BHEL Engineer's decision regarding correctness of the work and method of working shall be final and binding on the Contractor. No claims for extra payment from the Contractor will be entertained on the ground of deviation from the methods / sequence adopted in erection of similar sets elsewhere.

11.6
All necessary certificates and licenses, permits & clearances required including IBR certificates/license/clearances to carry out this work from the respective statutory/ local authorities are to be arranged by the Contractor at his cost in time to ensure smooth progress of work.

11.7
The boiler shall be erected as per relevant provisions of latest Indian Boiler Regulations (IBR) and amendments/addendums thereof, if any.

11.8
The work shall confirm to dimensions and tolerances specified in the various drawings / documents that will be provided during various stages of erection. If any portion of work is found to be defective in workmanship, not conforming to drawings or other stipulations due to

Contractorôs fault, the Contractor shall dismantle and re-do the work duly replacing the defective materials at his cost, failing which the work will be got done by BHEL and recoveries will be effected from the Contractorôs bills towards expenditure incurred including cost of materials and departmental overheads of BHEL as per GCC.

11.9
The Contractor shall perform any services, tests etc. which may not be specified but nevertheless, required for the completion of work within quoted rates.

11.10
All necessary certificates and licenses required for carrying out this work are to be arranged by the Contractor expeditiously.

11.11
The Contractor shall execute the work in the most substantial and workman like manner. The stores shall be handled with care and diligence.

11.12
BHEL reserves right to recover from the Contractor any loss which arises out of undue delay / discrepancy / shortage / damage or any other causes due to Contractorôs lapse during any stage of work. Any loss to BHEL due to Contractorôs lapse shall have to be made good by the Contractor as per GCC.

11.13
All cranes, transport equipment, handling equipment, tools, tackles, fixtures, equipment, manpower, supervisors/engineers, consumables etc, except otherwise specified as BHEL scope of free issue, required for this scope of work shall be provided by the Contractor. All expenditure including taxes and incidentals in this connection will have to be borne by Contractor unless otherwise specified in the relevant clauses. The Contractorôs quoted rates should be inclusive of all such contingencies.

11.14
During the course of erection, testing and commissioning certain rework / modification / rectification / repair / fabrication etc may become necessary on account of feed back / revision of drawing etc. This will also include modifications / re-works suggested by BHEL / customer / other inspection group. Contractor shall carry out such rework / modification / rectification / fabrication / repair etc promptly and expeditiously. Daily log sheets signed by BHEL engineer and indicating the details of work carried out, man-hours etc shall be maintained by the Contractor for such reworks. Claim of Contractor if any, for such works will be governed by relevant clauses of ôGeneral Conditions of Contractô

11.15
All works such as cleaning, leveling, aligning, trial assembly, dismantling of certain equipments / components for checking and cleaning, surface preparation, fabrication of structures, tubes and pipes as per general engineering practice and as per BHEL Engineerôs instructions at site, cutting, gouging, weld depositing, grinding, straightening, chamfering, filing, chipping, drilling, reaming, scrapping, lapping, fitting up etc as may be applicable in such erection works and

which are treated incidental to the erection works and necessary to complete the work satisfactorily, shall be carried out by the Contractor as part of the work within the quoted rates.

11.16
The Contractor shall make all fixtures, temporary supports, steel structures required for jigs & fixtures, anchors for load and guide pulleys required for the work. Contractor shall arrange necessary steel for such usage.

11.17
The Contractor shall take delivery of the components, equipments, chemicals, and lubricants etc from the BHEL stores/ storage area after getting the approval of BHEL Engineer on standard indent forms of BHEL. Complete and detailed account of the materials and equipments after usage shall be submitted to the BHEL and reconciled periodically.

11.18
The distance between storage area and erection site is Approx. 1 KM. Contractor shall plan and transport equipments, components from storage to erection site and erect them in such a manner and sequence that material accumulation at site does not lead to congestion at site of work. Materials shall be stacked neatly, preserved and stored in the Contractorôs shed and at work areas in an orderly manner. In case it is necessary to shift and re-stack the materials kept at work areas/ site to enable other agencies to carry out their work or for any other reason, same shall be done by Contractor most expeditiously as incidental to work.

11.19
Plant materials should not be used for any temporary supports / scaffolding/ preparing pre-assembly bed etc.

11.20
The details of equipmentôs to be erected under this contract are generally as per the schedule given in relevant appendices. These details are approximate and meant only to give a general idea to the tenderer about the magnitude of the work involved. Actual quantum and type of equipmentôs will be based on the relevant erection documents which will be furnished to the Contractor in due course of erection and the weight and quantity as per the relevant engineering documents will only be admissible for the billing purpose.

11.21
Hangers & suspensions, supports etc. for tubes, piping, & ducts etc. will be supplied in running / random lengths / sizes which shall be cut to suitable sizes and adjusted as required.

11.22
Spring suspension / constant load hangers may have to be pre-assembled for required load and erection carried out as per instructions of BHEL. Adjustments, removal of temporary arrests/locks, cutting of excess thread length of hanger tie-rod etc have to be carried out as and when required. Load setting of spring hangers, as per BHELôs documents/instructions, during various stages of erection & testing and after floating of piping/ducting during cold and hot condition will have to be done as part of work. This exercise may have to be repeated till satisfactory results are achieved.

11.23
Layout of field routed/ small bore piping shall be done as per site requirement. Necessary sketch for routing these lines should be got approved from BHEL by the Contractor. There is a possibility of slight change in routing the above pipe lines even after completion of erection.

11.24
Welding of necessary instrumentation tapping points, thermowell, thermocouple pad, metal temp pad and clamps, root valve, condensing vessel, flow metering & measurement devices, and control valves to be provided on boiler & its auxiliaries and piping are covered within the scope of this specification. The installation of all the above items will be Contractorûs responsibility even if:

a) Items are not specifically indicated under the respective product groups as given in the technical specifications.
b) Items are supplied by an agency other than BHEL.

Pre-heating, NDE, and Post weld heat treatment for above shall be done as per the specifications as part of work.

11.25
Certain instrumentation like pressure switches, air sets, filters, regulators, pressure gauges, junction boxes, power cylinders, dial thermometers, flow meters, valve actuators, flow indicators, centrifugal/speed switches of motors, accumulators etc are received in assembled condition as integral part of equipments. Contractor shall dismount such instruments for calibration and hand over the same to BHEL C & I erection agency will do storage / re-erection calibration etc.

11.26
Fixing and seal welding of thermo wells & plugs before Hydro test/ steam blowing of equipment or other piping system is within the scope of work. Contractor shall also remove the seal welded plugs by process of grinding and fix and seal weld thermo wells after hydro test/steam blowing of lines as part of work.

11.27
Actuators/drives of valves, dampers, gates, powered vanes etc may have to be serviced, lubricated, before erection, during pre-commissioning & commissioning, including carrying out minor adjustments required as incidental to the work.

11.28
All electrical motors have to be tested for IR & PI values prior to the trial run. Where required, dry out may have to be carried out by using external heating source. Contractor shall make all arrangements in this regard and complete the work as instructed. BHEL will provide the motorized insulation testers.

11.29
In installation of various equipments it may become necessary to install these on temporary supports/ hanger due to various reasons including non-availability of suspension materials. Contractor shall install such temporary suspensions/hangers and later on shift the relevant equipments to their respective permanent hangers/ suspensions/ supports as incidental to work. Requisite materials for such temporary arrangements will be provided by BHEL on free - returnable basis which shall be returned to BHEL after the use.

11.30
The work shall be carried out strictly in accordance to the "Field Quality Plan" approved by BHEL/client. Contractor, jointly with BHEL, shall prepare all necessary records of measurements/readings/ protocols etc.

11.31
All works such as cleaning, levelling, aligning, trial assembly, dismantling of certain equipment / components for checking and cleaning, surface preparation, fabrication of sheets, tubes and pipes as per the general engineering practice and as per BHEL engineers instructions at site, cutting, weld desposing, grinding, straightening, chamfering, filing, chipping, drilling, reaming, scraping, lapping, fitting up etc as may be applicable in such erection works and which are treated incidental to the erection work and necessary to complete the work satisfactorily shall be carried out by the Contractor as part of the work.

11.32
Interconnection/ hookup, if any, with the existing system shall form part of work. Such interconnections, hookups may require shut down of running plant and the relevant work have to be completed within such planned shutdowns. This may call for working with enhanced resources and on extended hours. Contractor's offer shall cover all such contingencies.

11.33
Contractor shall regulate flow of material to and from site in such a manner and sequence that material accumulation at site does not lead to congestion at site. In case it is necessary to shift and restack the materials kept at work areas / site to enable other agencies to carry out their work or further any other reason, it shall be done by the Contractor most expeditiously. No claim for extra payment for such work will be entertained.

11.34
It may so happen that certain components like manhole doors, hanger etc may be supplied in loose items. They need to be assembled as per relevent drawings or as per advice of BHEL engineer prior to erection. This forms the part of the scope of work.

11.35
The Contractor shall have total responsibility for all equipment and materials in his custody at Contractor's stores, loose, semi-assembled, assembled or erected by him at site. He shall effectively protect the finished works from action of weather and from damages or defacement and shall also cover the finished parts immediately on completion of work as per BHEL engineer's instructions. The machine surfaces/finished surfaces should be greased and covered.

11.36
BHEL is operating web based computerized system that includes, inter-alia, issue of materials, daily progress reporting, Contractorôs running monthly billing and material reconciliation through a computerized data management system. Contractor shall install necessary hardware to hook-up with the BHELôs system and use the same for his scope of work.

In the event the computerized E-store/SOMS is inoperative for any reasons, the Contractor shall take delivery of materials from the storage area/sheds of BHEL/customer after getting the approval of the engineer/customer on standard indent forms to be specified by BHEL/customer. All these records however shall be updated in the E-store/SOMS as and when the E-store/SOMS is reactivated/ normalized.

11.37
Gases like argon, oxygen, acetylene etc that are required for erection related activities shall be arranged by the Contractor at his cost. For T-91 material site weld joints argon as per grade-3 of is 5760: 1998 with oxygen and water vapour restricted to max 6 ppm each and with argon purity level of minimum 99.99% shall be arranged and used by the Contractor. The supply should accompany test certificate for the batch indicating individual element ópmô level and overall purity level.

11.38
Nitrogen gas, if required, for preservation of boiler and nitrogen capping during chemical cleaning process, will be provided by BHEL free of charge. Contractor shall arrange necessary connector, nipple, regulator, header and piping for usage of such gas from cylinders.

11.39
All lubricants and chemicals required for testing, preservation, chemical cleaning / acid cleaning, oil flushing, and the lubricants for trial runs of the equipment's and trial operation of the unit will be supplied by BHEL free of charges.

12 DETAILS OF SCOPE OF WORK FOR BOILER & AUXILIARIES & PIPING

The scope of work is further detailed in the specifications hereinafter.

12.1 PRESSURE PARTS

A) Pressure parts components like headers, panels, coils, loose tubes etc. have to be flushed/blown with compressed air, checked for dimensional accuracy and configuration and minor rectifications, if necessary will have to be done before erection. This will involve making appropriate bed of steel structures over the concrete blocks/ steel pedestals. Necessary steel, concrete blocks shall be arranged by the Contractor. bed shall be fabricated as per BHEL requirement.

B) Normally the high pressure valves will have prepared edges for welding. But, if it becomes necessary, the Contractor shall prepare new edges or recondition the edges by grinding or chamfering to match the corresponding tubes and pipes. No gas cutting will be permitted. All fittings like ñTòpieces, weld neck flanges, reducers, etc shall be suitably matched with pipes for welding (This is applicable to piping work also).

C) Welding of all attachments on pressure parts including those required for insulation work is in the scope of work.

D) Surfaces inside seal box and other areas that are to be applied with castable refarctory lining shall be painted with black bitumen paint before boxing up and application of refractory. Seal boxes need to be partially cut open in order to pour refractory. Contractor shall carry out necessary cutting and seal welding of such cutouts. Contractor shall provide the black bitumen paint of required specification for such applications.

E) Furnace area and heat recovery area of flue gas passage has to be made leak proof by seal welding. Air leak test by pressurization has to be conducted to prove effectiveness of the seal weld and soap bubble or any other similar test will have to be carried out for the entire seal welds to ascertain the effective sealing is achieved. The tests may have to be repeated till satisfactory result is achieved.

F) If required, the pressure parts, after initial erection and tests, will have to be preserved by either dry or wet preservation procedure. Contractor shall erect the piping & valves and provide necessary assistance for the same. Required piping, valves and preservative (gas / chemicals) will be provided by BHEL as free issue.

G) Superheater and/or reheater system will have HP butt weld joints of T-91 material. Welding of these HP joints shall involve pre-heating and post heating by resistance heating, argon purging of joints during welding process and full TIG weld. Contractor should follow required procedure for T91 welding NDT, etc.

H) Corrections in the profiles of scalloped plates/bars, skin casing, seal plates etc. for proper matching with mating parts, wherever required, shall be done as incidental to the work.

12.2 TRIM & INTEGRAL PIPING OF BOILER AND POWER CYCLE PIPING

12.2.1
The work on various piping systems will include cutting to required length, edge preparation, laying, fixing & welding of the pipes / elbows / fittings/ valves etc. in the pipeline, fixing & adjustment of supports / anchors / shock absorbers and carrying out all other activities / work to complete the erection and also carrying out all pre-commissioning / commissioning operations mentioned in the specification as per BHEL Engineers instructions and / or as per approved drawings / documents.

12.2.2
Tubes or pipes wherever deemed convenient, will be sent in random lengths. These shall be cut and edge prepared to suit the site conditions and the layouts. Fittings like bends tees, elbows, reducers, flanges etc will be supplied as loose items. However, bends of tube size up to NB. 65 mm will have to be formed at site as incidental to work.

12.2.3
All drains / vents / relief/ escape / safety valve exhaust piping etc to various tanks / sewage / drain canal / flash box / sump / atmosphere etc from the stubs on the piping and equipments are covered in the scope of work.

12.2.4
Connection (either flanged, bolted or welded) of piping to the terminal points/equipments etc is in the scope of work even though such terminal point/equipment may not form part of this work. All NDE including radiography of joints so made, post-weld-heat-treatment if any, are also within the scope of work/specification. The terminal points work is inclusive of cutting of existing lines, if required, edge preparation, welding/blanking and hook up work.

12.2.5
It should be ensured that all the terminal point connections are done without transferring any undue load or strain to the other equipments. Necessary protocols have to be prepared for such fit-up alongwith BHEL/customer representative before connecting. All NDE including radiography of joints so made, post weld heat treatment if any, is also within the scope of work/ specification.

12.2.6
Mechanical freeness of valves has to be ensured prior to erection.

12.2.7
The above provisions shall be applicable, mutatis - mutandis, to other piping systems e.g. Fuel oil piping, Lub oil piping of rotating M/c ACW lines etc.

12.2.8
Main steam piping upto turbine stop valve released in PG 80 is also included in the scope of work. The material will be SA-335 P-91. Bidder shall follow BHEL approved procedure for welding, pre heating, PWHT & NDT of SA-335 P-91 material. Detailed procedure will be issued to the Contractor.

12.2.9 Following items of work shall also form part of piping erection:

a. Installation & removal of isolating devices/ NRVs and removal & re-fixing of internals required for hydraulic testing, pre-commissioning and commissioning activities. Required gaskets will be supplied by BHEL free of cost.

b. Matching of flanges for achieving parallelism and alignment resorting to heat correction or other suitable methods as per instructions of BHEL Engineers.

c. To locate the cause of vibrations in pumps or other auxiliaries and to carry out necessary corrections in piping and its supports. This may involve cutting, fresh edge preparation, welding, radiography, stress relieving, etc., of suction, discharge, re-circulating and other connected piping and its supports at a number of places.

d. Erection of racks and steel supports for all the piping including critical piping. Material for this purpose will be supplied by BHEL.

e. Erection, welding, NDE and stress relieving of certain equipments, e.g. flow nozzles, control valves etc, after completion of certain activities e.g. chemical cleaning, steam blowing etc is part of work. This may involve removal of portions from the already erected pipelines in order to introduce these equipments and resultant edge preparation etc shall be incidental to work. No separate/ additional payment is envisaged for cutting, welding and edge preparation in this regard. The removed pieces of pipes shall be returned to BHEL stores with proper cleaning, dressing and identification marking.

f. Welding of root valves with small length of piping to the pressure, flow and level tapping points on piping or flow nozzles / orifices / metering elements fixed on piping.

g. Opening of valve actuators, dismantling of actuators from the valves, refitting and rendering assistance connected with the electrical and mechanical problems.

h. Fixing and welding including due NDE & PWHT etc of carrier plates on to the pipes.

12.2.10
As far as possible pre-assy of piping on ground is to be done. The erection of various piping may have to be started from any random reference instead of the terminal points in order to meet certain completion commitments.

12.2.11
The location of drain headers, valves, stations, steam traps of piping as indicated in the BHEL drawings are suggestive only. The final location and routings shall be decided to suit the site conditions. While routing such lines and fixing the stations, it has to be erected so as to provide easy accessibility and free path for the purpose of easy operation and maintenance. These locations shall be acceptable to the client. Sometimes, the locations of stations and routing of

lines may have to be changed as per the site conditions. All such works shall be carried out expeditiously as per the instructions of BHEL Engineer. The decision of BHEL Engineer is final and binding on the Contractor.

12.2.12
The rate quoted in rate schedule is also inclusive of pre-heating, welding, post heating, post weld heat treatment/ stress relieving and NDE of piping.

12.2.13
Erection of piping systems shall involve co-ordination with the erection of the turbine, turbo-generator, condenser, boiler, boiler feed pumps and other major equipments. Wherever required, approval of concerned BHEL Engineer/other erection agency must be obtained prior to making piping interface connections to such equipments. Sequence of work shall be carefully planned to minimize interference with other groups working in the same area. Actual sequence to be followed shall be subject to the approval of BHEL Engineer and BHEL Engineer may direct the Contractor to reschedule his work to suit the status of the site work.

12.2.14
While erecting the field run pipes, the Contractor shall check the accessibility of valves, instruments tapping points and maintain minimum head room requirement and other necessary clearance from the adjoining work areas to avoid interferences.

12.2.15
All pipelines shall be given proper slope towards the drain points during erection. For maintaining the slopes as given in the drawings for larger thickness and larger dia pipelines, edge preparation for welding may have to be altered suitably to achieve the slope.

12.2.16
All pipelines shall be provided, as per the instructions of BHEL Engineer, with suitable Vent and the drain points with valve (s) on the highest and lower points of the pipe run although may not be specifically mentioned in the drawing.

12.2.17
It may become necessary to make & install temporary spool pieces for certain process requirements. Contractor's scope shall include preparation, erection, fit-up, welding, NDE etc and dismantling of such spool pieces at appropriate stage without any additional payment.

12.2.18
In pipelines like CRH lines, extraction lines, etc., the NRVS, strainers etc. are also in the scope of work. Alignment of these valves to match the pipe ends (both sides), welding, heat treatment and NDE etc is also in the scope of work.

12.2.19
Normally, hangers setting in cold condition are done by simulation adding additional temporary weight, which will be roughly equal to the weight of the insulation. Attachment of temporary weights and floating of the joints in the simulation test to be treated as part of job. Hanger settings have to be repeated for achieving free-floating joints. Hanger adjustments to be

repeated for steam blowing by resetting hot and cold values if required. This may have to be repeated several times after steam blowing and synchronization. The weights will be supplied by BHEL. Contractor has to transport from BHEL stores and return the same after completion of work. No extra claim on this account will be entertained.

12.3 ROTATING MACHINERY

a Specifications covered under the following para and also other relevant specifications contained in other paras elsewhere in this tender document will be applicable for rotating machines like FD / ID / PA fans, Air pre heaters, Seal air fans, Blowers, Coal mills, Fuel Feeders, HP & LP dosing pump skids and other similar auxiliaries.

b All lubricants for testing, preservation and lubricants for Trial runs of the equipments shall be supplied by BHEL as free issue. All services including labour shall be provided by the Contractor for drawing these from BHEL / customerôs stores, transporting, handling, filling, emptying, re-filling, accounting and return of surplus lubricants / empty containers / old & used lubricants after draining etc. Contractor should clean the spilled / leaking lubricants thoroughly, consumables for such cleaning will be in Contractorôs scope.

c All rotating machinery and equipments shall be cleaned, lubricated, checked for their smooth rotation, if necessary, by dismantling and re-fitting before erection. Also, the equipments may have to be checked for clearances, tolerances at any stage of the work including during testing, commissioning etc. shaft of the rotating machines shall be rotated periodically to avoid damages. All these shall be part of work.

d Trial run of the drives in un-coupled state and then coupled with equipment has to be done after necessary alignment.

e Forced lube oil systems including lube oil piping of drives, rotating equipments etc form part of the work under these specifications. Hydraulic test of oil coolers, oil piping etc are in the scope of work. Where required cooler may have to be dismantled for hydraulic test and re-erected thereafter as part of work.

f Certain rotating machinery, after testing, pre-commissioning may have to be re-aligned/hot aligned and vital clearances re-set. This may necessitate disconnection of cabling, removal of certain instruments etc and restoration thereafter.

g Protective lubricant coats / fill provided on / in the critical area of equipments have to be removed at appropriate stage and regular lubricants, after removal / cleaning of protective coat / fill, as per specifications should be filled / applied. Cleaning / flushing agents / oils will be provided by BHEL.

h Chemical cleaning, steam blowing and air drying of the connecting pipes for the lube oil system has to be carried out wherever required as per instruction manuals / drawings. Chemicals, suiting BHEL specification, for such chemical cleaning is in the scope of Contractor.

i Eventhough rotating machines may be grouted to foundation using non-shrink grout mix, blue matching of packer plates / shims with foundation / between packers / equipment base should be done as incidental to work wherever instructed by BHEL Engineer.

j) Skid mounted equipments may need checking, re-setting due to various reasons as incidental to work.

12.4 ERECTION OF ELECTROSTATIC PRECIPITATOR

12.4.1
Wherever called for, pre-assembly of supporting structures, casing walls, inlet outlet funnels, hoppers etc have to be done, on ground.

12.12
Loading of collecting electrodes either from top or bottom, to be decided suiting site conditions, shall be done with due care as per instructions.

12.4.3
Straightness of all collecting electrodes has to be checked on ground prior to loading in to the field.

12.4.4
Bundle of collecting electrodes should be handled only with special lifting beam and slings supplied for the purpose.

12.4.5
~~BHEL will supply Huck bolting M/c with necessary auxiliaries free of charges. However, electrical connections, operation etc shall be arranged by the Contractor.~~

12.4.6
Clearances as prescribed amongst collecting electrodes and with casing walls have to be maintained. spot heating of collecting electrodes, wherever called for, shall be done as part of work to achieve the required clearances.

12.4.7
Erection, alignment/ fixing in final position, of high voltage rectifiers of ESP is in the scope of work. However testing & commissioning will be done by other agency.

12.4.8
Installation of high voltage interlocks (excepting rotary switch interlock of switchgear panels) is in the scope of work.

12.4.9
Complete erection, alignment, testing, pre-commissioning and commission etc for drive motors of collecting electrodes and emitting electrode rapping mechanism is in the scope of work.

12.4.10 **AIR LEAK TEST**

After erection of ESP and before clearing for insulation, air leak test has to be carried out. Necessary equipment like, air blower, venturi and instrumentation etc. will be provided by BHEL free of charges. Handling at stores, transport, erection, commissioning and carrying out the leakage test, attending to the leakages till satisfactory sealing / leak proofness shall be in scope of the work. Contractor shall dismantle the test equipments and return to BHEL stores in good condition after due reconciliation, cleaning and servicing. No separate/ additional payment is envisaged for the above.

12.5 MAIN SUPPORTING STRUCTURES, EXTERNAL STRUCTURES, ELEVATOR STRUCTURES, STAIRWAYS, GALLERIES & PLATFORMS & HANDLING ARRANGEMENT

12.5.1

Contractor shall supply and erect one number passenger cum goods elevator of 1.5 MT capacity *in each unit* to reach up to the highest level to facilitate erection, movement of person and goods etc. the arrangement shall confirm to applicable safety norms. Contractor shall dismantle and take the elevator back after completion of work.

12.5.2

Boiler main supporting structures have to be erected in a sequential manner.

12.5.3

Quality norms with regard to verticality of column, inter-alia, have to be adhered to strictly, at various stages of erection.

12.5.4

Stiffening / strengthening of main supporting structure, if any, due to deviation in verticality of columns post drum lifting, shall be carried out, including fabrication, if any. Necessary steel for this will be provided in random sizes by BHEL as free issue. Payment for such stiffening/ strengthening shall be made for weight certified by BHEL engineer at the item rate applicable to structures, provided the deviation has occurred for the reasons not attributable to the Contractor.

If the deviations are attributable to Contractor, the materials required for Rectification / Stiffening / Strengthening, fabrication, erection of the same shall be to the Contractors account.

12.5.5

~~Each of the **ceiling girders will be sent in 2 to 3 pieces and will have to be assembled, welded** and NDE & PWHT (SR) done on ground prior to their erection in position.~~

12.5.6

It is likely that, in deviation from prescribed sequence, erection of certain elements of structure may be deferred for later stage, which may necessitate temporary installation of some structural steels at appropriate locations to keep the stability of structure intact. such temporary installations shall be removed subsequently and returned to BHEL stores/ storage yard. Finishing work in the related permanent structures shall be done as per the instruction of BHEL

engineer. BHEL will provide necessary steels on free issue basis in random sizes for such installations, which shall be fabricated by the Contractor to suit the requirement.

Payment for such installations shall be made on the accepted tonnage rate of structures. No separate payment will be made for fabrication, removal & return of the materials to BHEL stores.

12.5.7
In some cases, the structural material will be supplied in random lengths, which have to be fabricated to suit the requirement as incidental to work. Also, it may sometimes be necessary to remove some of the erected members to facilitate erection of bigger/ pre-assembled equipments. In such cases, the removal and re-erection of such members as agreed by the BHEL Engineer, will have to be done by the Contractor as incidental to work.

12.5.8
Contractor shall arrange materials required for temporary cat ladders & working platforms during erection of columns, platforms and other structural components. Such arrangements shall, as far as possible, be only of clamping & bolting type, as welding on columns etc will not be permitted. After the completion of work these shall be removed.

12.5.9
All the hand rails and toe guards shall be provided as per drawings and site requirement. hand rails supplied in running lengths shall be suitably cut, edge prepared and welded. Also, hand rails/ guards may have to be provided from the safety point of view in certain places though not indicated in the erection drawings. The weld joints of hand rails shall be ground smooth to flush finish.

12.5.10
Electro forged floor grills will be supplied for this project. These may have to be cut to suit requirement. Cutting shall be done only by mechanical cutters **and not by gas cutting**. Cold galvanizing compound is to be applied on the cut surface/edge. Cold galvanizing paint supply is in Contractor scope.

Fixing of floor grills shall be done by self-tapping screws **and not by weldable studs.** Special purpose electrically operated hand tools are available in the market for this, which drills, taps and fixes the screws in a single operation. Supply of necessary self-drilling-cum-tapping screws and fixing clips are in contractor scope. Contractor shall deploy the **drilling cum fixing machine** required for this purpose as a regular scope of work.

12.5.11
The Contractor shall also install additional platforms of permanent nature for approaching different equipment as per the site requirement and to meet O&M requirements, though these may not indicated in the erection drawings. Materials required for such platforms will be supplied by BHEL in random sizes on free issue basis. These have to be fabricated to suit the requirement. Payment only for erected weight as certified by BHEL engineer shall be made at the rate applicable for structures. No payment is envisaged for fabrication of structures.

12.5.12
All relevant provisions as above shall apply, mutatis-mutandis, to the work of external structures, interconnecting structures, elevator structures, ESP stairways and gallaries & equipment handling system etc.

12.6 OTHER PRODUCTS AND SYSTEMS AND COMMON REQUIREMENTS

a) The ducting covered under this scope of work is flue gas ducting up to boiler outlet flange, boiler outlet flange to ESP, ESP to ID fans to chimney, hot and cold secondary air ducting from FD fans outlet to wind box, hot and cold primary air ducting from PA fans to mills including interconnections, flowmeters, dampers/gates and their drives, supports and suspensions etc for these systems.

b) Ducts / expansion bellows (metallic & non-metallic) are normally supplied in loose components / segments and these are to be assembled and welded/ jointed at site before erection. The fabric portion of non-metallic expansion joints (NMEJ) namely bolster, fabric belt and canopy shall be installed by Contractor under supervision/guidence of equipment supplier/BHEL for the first few cases. Contractor shall ensure that all subsequent NMEJ are assembled with due care and proper procedure. In simillar manner all joints, connecting ducts, expansion pieces and dampers shall be seal welded. These welds have to be made leak proof and tested as per technical instruction / requirement.

c) Certain structural items like silencer supports, roof cladding structure, platform etc will be supplied in running lengths which shall be cut to required suitable sizes and adjusted/trimmed as part of work.

d) Contractor has to make canopies for motors, actuators, lub oil units, control valves, etc. material for this will be supplied in random lengths / sizes. No separate payment for fabrication is envisaged. Only the erection tonnage rate applicable for structure will be paid for this work.

e) ~~Boiler roof sheets shall be erected on boiler roof structure. Payment shall be made as per the tonnage rate quoted for boiler non pressure part.~~

f) ~~ID fans are provided with **variable frequency drives.** Contractor has to erect & commission the only the motor and other mechanical components like coupling etc. Panels, transformers, cabling etc are not in this work specification.~~

g) Actuator / drives of dampers, gates etc may have to be serviced, lubricated before erection, during precommissioning and commissioning, including carrying out adjustments required as incidental of the work.

h) All welded joints should be painted with anticorrosive paint / primer immediately after completion of all work.

i) Spring suspension / constant load hangers may have to be preassembled for required load and erection carried out as per instruction of BHEL adjustments, removal of temporary arrests / locks, cutting of excess thread length of hanger, tie rod etc, have to be carried out as and when required. Load setting of spring hangers, as per BHEL's documents / instructions, during various stages of erection and testing and after floating of piping / ducting during cold and hot condition will have to be done. This exercise may have to be repeated till satisfactory results are achieved.

j) Hangers and suspensions, support steels for ducts and other equipments, piping etc will be supplied in running/random lengths/ sizes, which shall be cut to suitable sizes and adjusted as required.

k) Touch up and preservative painting of all components issued to and/or erected by Contractor shall form part of scope of work. The Contractor shall arrange all paints, primer and consumables, T&P and facilities for this touch up & preservation work.

13 PREPARATION OF FOUNDATIONS, AND GROUTING OF EQUIPMENT OF BOILER & AUXILIARIES

13.1
Building foundations and other necessary civil works for supporting structures, equipments etc will be provided by BHEL / Customer. The checking of dimensional accuracy, axes, elevation, levels etc, with reference to bench marks of foundations and anchor bolt pits have to be checked and logged by the Contractor. The permanent benchmark / reference marks will have to be transferred to new locations with sufficient care to maintain the accuracy and protected / preserved with adequate care (to enable rechecking at later dates) as per BHEL instruction.

Minor adjustment of foundation level, dressing and chipping of foundation surfaces and blue-matching (wherever required) for of all equipments as per BHEL Engineers instructions, should be done by the Contractor as part of the work. Contractor/BHEL shall prepare protocols before taking over the foundations. Dressing and chipping of foundations upto **25 m**m for achieving proper levels will be within the scope of work/specification.

13.2
All temporary foundations and anchor points required for installing erection Equipments and winches, foundations for pumps, tanks etc are in the scope of Contractor. All building materials like cement, steel including re-inforcement bars, grits cements etc for such temporary foundations shall have to be arranged by the Contractor within the quoted rates. All such foundations shall be demolished and normal ground conditions restored after the usage.

Neutralization pit for EDTA is available at site. Effluent has to be disposed of safely from neutralizing pit to a safe area as per instruction of BHEL Engineer.

13.3
Contractor shall carry out scrapping and blue matching of embedded plates/ packers of rotating equipmentôs. Chipping and the leveling of concrete surfaces, fine dressing up to the extent required to obtain contact between packer and concrete, is also covered in the scope of this work. Scrapping, chipping and matching shall be done so as to achieve prescribed percentage of contact between the two surfaces.

13.4
BHEL will provide free of cost only the shims and packer plates (either machined or plain) which go as permanent part of the equipment. Certain packer plates and shims over and above the quantity received as a part of supplies from manufacturing units of BHEL will have to be cut out from steel plates / steel sheets at site to meet site requirement. Contractor shall cut and prepare packers and shims by gas cutting / chiseling / grinding and de-burr the same. However, machining of the packers wherever necessary shall be arranged by contractors.

13.5
Complete grouting of structures equipmentôs, including anchor/ foundation bolts, beneath base, base hollows etc, as may be applicable, is included in the scope of Contractor. Arranging all labour, building materials including cement, ordinary portland as well as quick setting ï free flow - non-shrink grout mix (e.g. conbextra gp1/gp2), form work, shuttering, and any other

requirements is in the Contractorôs scope. Contractor shall obtain approval of BHEL for cement (Ordinary Portland as-well-as quick setting ï free flow- non-shrink grout mix) prior to use. Cleaning of foundation surfaces, pocket holes and anchor bolt pits and de-watering and making them free of oil, grease, sand and other foreign materials by soda washing, water washing, compressed air and other approved methods are within the scope of this specification/ work.

13.6
After the grouting has finally set and cured, alignment of equipmentôs involved shall be checked again to verify for any disturbance or any other reason. If required, de-coupling of equipmentôs has to be done for conducting the verification. In case any disturbance is noticed the cause, if any, shall be removed and re-alignment done as part of work.

14 WELDING, RADIOGRAPHY AND OTHER NON-DESTRUCTIVE TESTING, POST WELD HEAT TREATMENT

14.1 WELDING

14.1.1
Installation of equipment involves good quality welding, NDE checks, post weld heat treatment etc. Contractorôs personnel engaged should have adequate qualification on the above works.

14.1.2
The method of welding (viz) arc, TIG/MIG or other method will be indicated in the detailed drawing/documents. BHEL Engineer will have the option of changing the method of welding as per site requirement.

14.1.3
Welding of high pressure joints shall be done by IBR certified high pressure welders who have been permitted by CIB (Chief Inspector of Boiler) of state concerned for deployment at the site of work.

14.1.4
Welding of all attachments to pressure parts, piping shall be done only by the qualified and approved welders.

14.1.5
Before any welder is engaged on work, he shall be tested and qualified by BHEL/ customer, though they may possess the IBR/other certificate. BHEL reserves the right to reject any welder without assigning any reason. All the expenditure in testing/qualification of the Contractorôs welder shall be borne by Contractor.

14.1.6
Unsatisfactory and continuous poor performance may result in discontinuation of concerned welder.

14.1.7
The welded surface shall be cleaned of slag and painted with primer paint to prevent rusting, corrosion. For this consumables like paint /primer etc. will be in the Contractorôs scope.

14.1.8
HP joint fit-up, should be protected, where required, by use of tapes/protective paint as may be prescribed by BHEL. The Contractor shall arrange consumables like protective paints/tapes etc.

14.1.9
The Contractor shall maintain welding records in the form as prescribed by BHEL containing all necessary details, and submit the same to the BHEL Engineer as required. Interpretation of the BHEL Engineer regarding acceptability of the welds shall be final.

14.1.10

In the case of P-91 pipe welding, Contractor shall deploy welders having experience in welding of P-91 material. The welders engaged by Contractor if not qualified for P-91 welding will be trained by BHEL at BHEL welding research institute (WRI) trichy and allowed to work only after passing the required test arranged by BHEL. All the expenditure towards such qualification including cost of training, traveling expenses, stay etc., shall be borne by the Contractor.

14.1.11
Joint fit up will be a stage of inspection. Where required, joints shall be offered for visual inspection after root run. Subsequent welding should be made only after the approval of root run.

14.1.12 SOCKET WELDING

In execution of this work, considerable number of socket weld joints is involved. The exact quantity of such socket welds or probable variation in the quantum cannot be furnished. The tenderer shall take notice of this while quoting as no extra claim on this account will be entertained. The socket welding on HP parts/ HP piping shall be done by the IBR qualified welders. Contractor has to adhere to the procedures/specification as indicated in the drawing for socket welding.

14.1.13
Welding electrodes have to be stored in enclosures having temperature and humidity control arrangements. This enclosure shall meet BHEL specifications.

14.1.14
Welding electrodes, prior to their use, call for baking for specified period and will have to be held at specified temperature for specified period. Also, during execution, the welding electrodes have to be carried in portable ovens.

14.2 HEAT TREATMENT:

14.2.1
For the purpose of temperature recording of stress relieving process, thermocouples have to be attached to the weld joint. The number of temperature measuring points and locations shall be as per the standards of BHEL. Thermocouples have to be attached using capacitor discharge type portable thermocouple attachment unit. Contractor shall arrange sufficient number of thermocouple attachment units.

14.2.2
Contractor should provide temperature indicator / temperature recorder for measuring temperature during pre-heating for welding or for controlling temperature of metal for hot correction etc. The temperature recorders should be preferably of solid state type.

14.2.3
Heat treatment may be required to be carried out at any time (day or night) to ensure the continuity of the process. The Contractor shall make all necessary arrangements including labourer required for the same as per directions of BHEL.
14.2.4
In certain cases only the pre-heating of weld joints may be called for.

14.2.5
For weld joints of heavy structural sections, if heat treatment is required, the same shall be carried out as part of the work.

14.2.6
Checking effectiveness of stress relieving by hardness tests (by digital hardness tester or other approved test methods as per BHEL Engineerôs instruction) including necessary testing equipments is within the scope of the work / specification.

14.2.7
Preheating, inter-pass heating, post weld heating and stress relieving after welding are part of erection work and shall be performed by the Contractor in accordance with BHEL engineerôs instructions. Where the electric resistance heating method is adopted Contractor shall make all arrangement including heating equipment with automatic recording devices, all heating elements, thermocouples and attachment units, graph sheets, thermal chalks, & insulating materials like mineral wool, asbestos cloth, ceramic beads, asbestos ropes etc, required for all heating and stress relieving works.

BHEL will provide the induction heating equipment set for SA 335 P-91 materials piping only. The set will comprise of following:

(i) Main panel
(ii) Capacitor panel
(iii) Interconnection power & control cables between above panels
(iv) 185 sq mm special connecting cable from capacitor panel output ï 5m length.

Contractor shall provide the input electrical power connection including arrangements such as DB, cables etc, thermocouple pads, thermocouples and compensating cables, induction heating annealing cables (from the capacitor panel to joint and for wrapping around the weld joint) (spec: single core 240 sq mm, 1200a, 3khz), ceramic wool and other consumables etc as may be required. Quantum of annealing cable requirement will depend on many parameters e.g. weld joint size, heat input, type of connection i.e. series or parallel etc.
Likely supplier: Mansfield Cable Co. Noida (UP).

14.2.8
All the recorded graphs for heat treatment shall be handed over to BHEL/ IBR authorities and due clearances obtained.

14.2.9
During welding & post weld heat treatment of P-91 material, the induction heating process shall continue un-interrupted. Therefore, contactor shall arrange adequate capacity back-up DG set to take care of power interruptions during the process.
14.2.10
Results of these processes shall be verified/ validated as per requirements of BHEL/client.

14.3 NON DESTRUCTIVE EXAMINATION:

14.3.1
Contractor shall provide all resources and make all arrangements for the radiographic examination of welds for this work for reasons of safety, invariably the radiography work will be carried out after the normal working hours and close of other site activities only. in this regard, the Contractor has to adhere to the safety rules / regulations laid by BARC authorities from time to time.

14.3.2
Radiography inspection of welds shall be performed in accordance with requirements and recommendation of BHEL Engineer. The minimum quantum of radiographic inspection shall be as per provision of IBR/BHELôs erection documents. They may, however be increased depending upon the performance of the individual welder at the discretion of BHEL Engineer/Boiler inspecting authority. Bidder shall also arrange the UT equipment with recording facility at his own cost. Usage of UT equipment shall be as per direction of BHEL engineer. Records of UT shall be produced as per site requirement.

14.3.3
All X-Ray / Gamma Ray films of weld joints shall be preserved properly and be handed over to **BHEL/ IBR authorities and requisite clearances shall be obtained by the Contractor.**

14.3.4
The field welded joints shall be subject to Dye-penetrant/MPT/RT/ other non-destructive examination as specified in the respective engineering documents/ as instructed by BHEL.

14.3.5
Wherever required, surface preparation, like smooth grinding of welded area, prior to Radiography shall be done. It may also become necessary to adopt inter-layer radiography/MPT/UT depending upon the site/ technical requirement necessitating interruptions in continuity of the work and making necessary arrangements for carrying out the above work. The Contractor shall take all this into account in his offer. The required NDT method/procedure will be provided by BHEL.

14.3.6
Contractor shall note that 100% radiography shall be taken on all high pressure welding till such time the weldersôperformance is found by BHEL Engineers to be satisfactory. Subsequently, subject to consistency in welderôs performance, the percentage of radiography will be based on BHELôs standard practice/code requirement. The defects shall be rectified immediately and to

the satisfaction of BHEL engineer. The decision of BHEL engineer regarding acceptance / rejecting the joints will be final and binding on the Contractor.

14.3.7
100% radiograph of certain sizes in piping have to be taken as per BHEL standards/ drawings.

14.3.8
For carrying out ultrasonic testing of welding joints of large size tubes and pipes, it will be necessary to prepare surface by grinding and buffing a smooth finish and contour as necessary. The Contractorôs scope of work includes such preparation as incidental to work.

14.3.9
100 % MPI, UT & hardness testing for MS line (P- 91 weld joints) and 100 % radiography test for critical piping. Testing of other lines shall be FQP and as per attached Erection welding schedule to ensure soundness of joints particularly stress relieving cracks. No separate payment will be made.
Resistance Heating Machine Recorder Make- M/s Chino and equivalent

14.3.10
Contractor have to undertake radiography with ~~cobalt-60 isotope camera in certain cases. However, for any reason if use of Cobalt-60 is not possible then these joints shall be checked by radiography after completion of welding up to suitable part of thickness with~~ IRï 192 and other suitable source. ~~subsequently after completing the joint UT to be done~~. In case of weld joints of higher thickness where radiography is not possible with IR 192, then RT of weld joints after welding up to certain thickness have to be completed. For this Contractor has to deploy leveli II operator certified by BARC.

14.3.11
In the case of P-91 piping wherever radiography is not possible, alternatively ultrasonic test has to be carried out apart from other NDE checks such as MPI, hardness test etc. for all joints.

14.3.12
For piping of thickness less than 25 mm no radiography plugs will be provided radiography shots to be taken by double wall technique or any other method to be adopted in consultation with BHEL engineer at site.

14.3.13
No separate payment for any NDE activities (including radiography) will be made.

LINING AND INSULATION

Application of insulation, finishing, cladding and outer casing etc of the following:

1. Main boiler
2. Boiler auxiliaries including, but not limited to, ESP, ducts, fuel oil Equipments, fans etc
3. Boiler integral piping and tanks & vessels
4. Power cycle piping and critical piping including vessels and tanks & other equipments
5. LP piping and other equipments
6. Other equipments including BOIs, though not listed above but required for completion

15.1
The work shall conform to dimension and tolerances specified in the various drawing and documents that will be provided during the execution. if any portion of the work is found to be defective in workmanship or not conforming to drawings or other specifications, the Contractor shall dismantle and re-do the work duly replacing the defective materials at his cost, failing which the work will be got done by engaging other agencies or departmentally and recoveries will be deducted from Contractorôs bills towards expenditure incurred including 30% departmental charges.

15.2
The terminal points as decided by BHEL shall be final and binding on the Contractor.

15.3
All insulation and refractory materials including iron components and outer sheet casing materials, cladding sheets etc required will be supplied by BHEL and the same have to be erected/ applied as per the drawings and specifications of BHEL by the Contractor.

15.4
The Contractor shall provide all the necessary scaffolding materials, temporary structures and necessary safety devices etc, during all stages of work. Scaffolding materials (poles, gratings etc) shall be of light weight construction. Contractor shall arrange steel pipes & clamps with accessories like base plate attachment, fixing pins, struts etc for scaffolding required for this work. However, BHELôs decision in this regard shall be final and binding. Contractor shall arrange the scaffolding materials in sufficient quantity.

The Contractor shall provide the required quantity of wire, nails, and planks for formwork and other materials for shuttering and curing works.

15.5
Contractor shall observe all precaution for laying, curing etc. of pourable insulation. The Contractor at his own cost shall redo any defective works found.

15.6
Wool insulation is received at site as loose bonded mattresses in standard sizes. These are to be dressed/cut to suite the equipments. Multiple layers of wool have to be applied as directed and as per drawings and specifications for all equipments/ systems covered under the scope of work.

15.6
Cutting & dressing of insulation bricks to suit the site area of application is incidental to work.

15.7
Removable type of insulation has to be provided for valves fittings, expansion joints etc as per drawing or as directed by BHEL Engineer.

15.8
The cladding and outer casing are aluminium sheets. All relevant specifications and procedures with regards to beading, sealing etc. for alunimium sheets have to be adhered to.

15.9
Cladding/outer casing shall be fixed expeditiously, so as to avoid damage to the insulation from the weather.

15.10
The overlapping surface of outer casing/cladding sheet shall be coated with sealing compound, which will be supplied by BHEL free of cost.

15.11
To take care of bimetal corrosion due to variety of metals in contact of each other viz retainer to support, support to outer casing/cladding, cladding-to-cladding etc, suitable paints specified by BHEL, to be applied and/or neoprene rubber packing/strips or any other insert may have to be fixed as required.

15.12
The Contractor shall leave certain gaps and openings while doing the work as per the instructions of BHEL Engineer to facilitate inspection by boiler inspector or during commissioning to fix gauges, fittings, instruments etc. these gaps will have to be finished as per drawings at later date by the Contractor at his cost.

Contractor shall cut open works in needed as per BHEL Engineerõs instructions during commissioning for inspection, checking and make good the works after inspection is over without any extra payment.

15.13
A log book shall be maintained by the Contractor for the clearance of the area for application of refractory and insulation. Where the Contractor does the work on his own accord without prior permission, the work should be re-done, at his own cost, where necessitated.

15.14
Wastage allowances for the material issued are envisaged as follows:

➢	a	Pourable & castable insulation	-	2%
➢	b	Insulation bricks and motor	-	2%
➢	c	Wool mattresses	-	2%
➢	d	Cladding sheets	-	2%

The wastage allowance will be applicable on the net issued quantity i.e. total quantity issued reduced by the quantity returned to stores as unused/fresh item. Contractor shall reconcile the material issues periodically as prescribed by BHEL site.

15.15

The following works are also included in the scope of this contract.

Cutting of cladding sheets as per the profile of the equipment and painting on inner surface two coats of bituminous paint. Paint will be supplied by Contractor.

Cutting of the wool mattresses in the required shape and application of finishing cement of required thickness wherever required.

15.16

Insulation work of temporary piping for alkali boil out, steam blowing and chemical cleaning has to be carried out at site. The same have to be removed and returned to the BHEL stores after the completion of activity. Rates quoted for application of wool for boiler and auxiliaries will be applicable for this work also. No separate payment will be made for removal of temporary insulation and return of the same to BHEL stores/yard.

15.17

In certain instances, co-ordinated/phased application of castable refractory/ insulation on pressure parts etc may be necessitated in consideration of sequence of activities of other erection agencies. Contractor shall do such phased work as may be directed by BHEL.

15.18

Prior to application of refractory bituminous painting on the pressure parts and other area is under Contractor scope. The bituminous paint will be supplied by Contractor. No separate payment will be made for application of paint.

16 PAINTING

16.1
All exposed metal parts of the equipment including piping, structures, railings etc. wherever applicable, after installation unless otherwise surface protected, shall be first painted with at least one coat of suitable primer which matches the shop primer paint used, after thoroughly cleaning all such parts of all dirt, rust, scales, greases, oils and other foreign materials **by wire brushing, scraping** and the same being inspected and approved by BHEL engineer for painting. Afterwards, the above parts shall be finished with two coats of alloyed resin machinery enamel paints.

Note: Surface preparation is to be done and 1st coat of paint application along with primer is to be carried out before erection of the components, wherever required by site.

16.2 Touch-up painting on damaged areas -

a) For coatings damaged up to metal surface

Surface preparation shall be carried out by manual cleaning. minimum 6 inches adjoining area with existing coating shall be roughened by wire brushing, emery paper rubbing etc., for best adhesion of patch primer.

Primer coat of touch-up primer to be applied by brush immediately after the surface preparation.

Over this primer coat, finish coat and final finish coat shall be applied as covered above by brush within maximum seven (7) days of application of touch up primer.

Tentative Painting scheme is enclosed for information at **Annexure-II** of painting specification (attached separately). However, for execution only the latest document shall be applicable and no claim whatsoever shall be entertained in case of any variance between such documents. Similarly, documents as provided progressively during the execution of work for all other products/ equipments etc shall be applicable.

The contractor may be required to fill up dents / marks by applying putty before final painting of equipment. All materials and arrangements have to be made within quoted lump sum price/rates.

16.3
Painting of welded areas / painting of areas exposed after removal of temporary supports / touch-up painting on damaged areas of employerôs structures, where inter-connection, welding / modification etc. has been carried out by the bidder.

(a.) clean the surface to remove flux spatters and loose rust, loose coatings in the adjoining areas of weld seams by wire brush and emery paper.

(b.) painting procedure to be followed as mentioned above for touch-up painting on damaged areas.

16.4
The scope of work includes painting of colour bands, lettering, marking and signs for direction of flow/rotation, names etc of approved colours as per the standard colour codes and specifications specified in tender specification or as advised by BHEL/customer engineer at site for the equipmentÕs/ components covered in these specifications. Applicable paints and primer shall be supplied by BHEL.

16.5
All exposed metal parts of the equipment including piping, structures, hand railing, grating etc shall be thoroughly cleaned off dust, rust, scales and other foreign materials by manual or mechanized wire brushing, scrapping, sand blasting etc and the same being inspected and approved by BHEL/customer engineer before application of primer. Afterwards, the above parts shall be finish painted with specified number of coats as per specification.

16.6
In certain isolated instances where it is not possible to clean the equipmentÕs as explained above, cleaning by grinding might have to be resorted to. No damage to the equipment/components should be caused.

16.7
Surface to be painted should be free of oil and grease. It should be removed by using suitable cleaning agents including permitted solvents. Surface cleaned by chemical agent, if required, shall be treated further as prescribed in use of such cleaning agents. The Contractor at his own cost shall provide all the consumables and application implements.

16.8
During the preparation of surface, if the shop coat is damage by chemical cleaning or by mechanical means, Contractor shall repair the same free of cost to BHEL.

16.9
Specified drying time shall be permitted from one to another coat.

16.10
This work requires working at higher altitudes from ground level to as high as 90 m and more. The work spread is also substantial involving substantial run of structures and piping. Contractor shall take sufficient precautions to avoid any accident and hazard in all respects. The ropes, ladders, scaffolding materials, clamps etc. and climber used should be of standard quality for safe and smooth execution of work.

16.11
Contractor shall carry out the work in such a way that other erected equipment, structure, civil foundations and other property are not damaged. For damages in any of such cases due to lapses by Contractor, BHEL shall have the right to recover the cost of such damages from the Contractor.

16.12

Contractor shall take due care to cover/protect the equipment which are already painted while carrying out the painting of other adjacent equipment. If so happens, it shall be cleaned and repainted by the Contractor without any extra charges.

16.13
In general, painting of structural parts and colour bands, lettering, marking of direction of flow/rotation etc will be carried out by brush painting. However, areas/equipments inaccessible for manual painting have to be painted by spray painting. The decision of BHEL engineer, in this regard, shall be final and binding on the Contractor. For the purpose of spray painting, air at one point will be made available by BHEL free. Laying of air hose pipe and any other line required shall be done by Contractor at his cost. The Contractor shall provide spray equipment set.

16.14
The Contractor shall provide all the necessary scaffolding materials, temporary structures and necessary safety devices etc, during execution of the work.

16.15
Final painting work shall be started after obtaining clearance from BHEL engineers and as per his instructions.

16.16

All paints should be stored in well-ventilated store. The painters and other personnel deployed should use proper protective equipment to avoid inhalation of fumes.

16.17 PRIMER AND PAINTS FOR FINAL PAINTING

All primer and paints required for final painting is to be provided by BHEL.

17.1
Testing, pre-commissioning, & commissioning will involve, though not limited to these, various testing e.g. hydro-static pressure, pressure decay tests, leak test, trial runs of equipments; flushing by air, water, oil, steam as applicable; checking/setting various clearances/ parameters, ensuring operation of various equipmentõs free of undue restrictions, chemical **(EDTA)** cleaning of boiler, steam blowing of the boiler and the critical piping, floating of safety valves, coal firing, trial operation and loading etc. are some of these activities. All the activities for commissioning of the set, as informed by BHEL from time to time shall be completed.

Chemical (EDTA) cleaning: All pumps and motors, starter panel, cable, SFU etc. as required shall be arranged by contractor. However, piping, fittings & valves material shall be provided by BHEL, erection of the same is in the scope of contractor. Operation and maintenance of chemical cleaning system is under the scope of contractor.

Dismantling of temporary arrangement including piping, valves etc. for chemical cleaning & steam blowing etc. which has been erected by the contractor is also in the scope of work.

17.2
All these tests should be repeated till all the equipmentõs satisfy the requirement / obligations of BHEL to their client and also the relevant statutory authority.

17.3
Contractor shall lay / install necessary temporary piping, pumps, valves, blanks, gauges, cables, switches etc. for conduct of hydraulic / pressure test, chemical cleaning, steam / air blowing etc. this may involve cutting of some portion of existing piping / valves, placing of rubber wedges / blanks in the valves and other openings, fabrication and installation of temporary tanks for chemical mixing, temporary access platforms to mixing tanks etc. Where required, bends have to be fabricated / formed at site from random length / size of pipes / structural steel. Temporary installation itself has to be tested, tried, and subject to non-destructive examinations as per the instructions of BHEL as part of work**.**

No payment will be made for temporary installations made for hydraulic testing of various systems & piping. Similarly no payment will be made for electrical installations made for any temporary system.

17.4
All materials, equipments necessary for installation of temporary system as above will be supplied by BHEL as free returnable issue in random sizes / lengths. However, servicing, fabrication, erection, dismantling of the same after completion of the process, and handing over back to BHEL stores will be the responsibility of the Contractor.

In accounting of materials following wastage allowances are provided:

1. Structural items : 5%
2. Pipes : 3%

No wastage allowance for valves & other equipmentõs.

17.5
Fabrication, fit-up, pre-heating, welding, post-weld heating and post-weld-heat treatment if any, of requisite blanks for conduct of hydraulic test / leakage test is part of work. Similarly, removal of blanks, restoration and normalization of the concerned system / line is to be done as part of work. BHEL will provide the material for blanks free of charge. No separate payment is envisaged for these activities.

17.6
Overhauling, cleaning, servicing of tanks, pumps, equipmentøs, valves, during erection and commissioning stages are in the scope of work. Gaskets, packing & spares for replacement will be provided free of charges by BHEL.

17.7
After chemical cleaning / pickling of lubricating system (including oil piping, oil tank and other fittings) of rotating machines, oil flushing for lubricating systems as per instructions of BHEL engineer shall be carried out. Cleaning of oil tank of lubricating oil system of rotating machinery before and after oil flushing is in the scope of work.

17.8
Transportation of oil drums from customerøs / BHELøs stores, filling of oil for flushing, first fill of lubricants and subsequent topping up during trials, tests and commissioning is included in the scope of this contract. The Contractor shall have to return all the empty drums to the customer / BHEL stores. Similarly, for various pre-commissioning / commissioning activities / processes mentioned in various clauses, transport of chemicals from BHEL / customerøs stores, charging of chemicals into the system and returning of remaining chemicals and the empty containers of the chemicals to customer / BHEL stores is the responsibility of the Contractor.

17.9
During trial runs/ tests, pre-commissioning / commissioning, replacing / changing mechanical / other seals of equipmentøs like pumps, removal and cleaning / replacing of filters etc. is within the scope of work. Replacement spares for this purpose will be provided by BHEL.

17.10
In case any defect is noticed during tests, trial runs of all equipmentøs and their auxiliaries, such as interferences, rubbing, loose components, abnormal noise or vibration, strain on connected equipment etc the Contractor shall immediately attend to these defects and take necessary corrective measures. Readjustment and/or realignment, if necessary, shall be done as per BHEL engineerøs instructions. Claim, if any, for these works shall be governed by relevant clauses of øGeneral Conditions of Contract provided the cause of such work is not attributable to the Contractor.

17.11
- ✓ Contractor shall cut / open / dismantle work, if needed, as per BHEL Engineerøs instructions during commissioning for inspection, checking and make good the works after inspection is over.

- ✓ Similarly, during the course of erection, if certain portion of equipments erected by the Contractor has to be undone for enabling other Contractors / agencies of BHEL /

customer to carry out their work, Contractor shall carry out such jobs expeditiously and promptly and make good the job after completion of work by other Contractors / agencies of BHEL / customer as per BHEL engineerôs / agencies of BHEL / customers instructions. Claims, if any, in this regard shall be governed as relevant clauses of ôGeneral Conditions of Contract

17.12
During this period, though BHEL/ clientôs staff will also be associated in the work, the Contractorôs responsibility will be to arrange for complete requirement of men and required tools and plants, consumables, scaffolding and approaches etc. till such time the commissioned unit undergoes trial operations.

17.13
Commissioning activities will continue till the completion of trial operation. During this period Contractor shall make available the services of separate dedicated workforce comprising of suitable skilled and semi-skilled / un-skilled workmen and supervisory staff along with necessary tools and plants, consumables etc.

17.14
It shall be specifically noted that the Contractor may have to work round the clock during the pre-commissioning and commissioning period along with BHEL Engineers and hence considerable overtime payment is involved. The Contractorôs quoted rates shall be inclusive of all these factors.

17.15
The Contractor shall carry out any other tests as desired by BHEL engineer on erected equipment covered under the scope of this contract during testing, pre-commissioning and commissioning, to demonstrate the completion of any part or whole of work performed by the Contractor.

17.16
At various stages of completion boiler has to be preserved against corrosion either by wet preservation or by dry preservation as per the requirement of BHEL Engineer. Contractor shall carry out the entire incidental jobs like filling up of water, dozing of chemicals and pressurizing the system to the required pressure, change of gas refills etc. The boilers have a permanent N_2 blanketing arrangement.

During this period, though BHEL/ clientôs staff will also be associated in the work, the Contractorôs responsibility will be to arrange for complete requirement of men and required tools and plants, consumables, scaffolding and approaches etc., till such time the commissioned unit is taken over.

17.17
Assistance for Conducting of performance guarantee test (PG test) is in the scope of work. Contractor shall install all necessary tapping points; instruments etc. and provide necessary assistance in this regard.

17.18

The Contractor shall carry out any other tests as desired by BHEL engineer on erected equipment covered under the scope of this contract during testing, pre-commissioning and commissioning, to demonstrate the completion of any part or whole of work performed by the Contractor.

18.1 PRESERVATION & PROTECTION OF COMPONENTS

At all stages of work, equipmentõs/materials in the custody of Contractor, including those erected, will have to be preserved as per the instructions of BHEL. Necessary preservation agents including the primer & paint, for the above work shall be provided by the Contractor.

18.2
The Contractor shall make suitable security arrangements including employment of security personnel and ensure protection of all materials/ equipment in their custody and installed equipmentõs from theft/fire/pilferage and any other damages and losses.

18.3
Contractor shall collect all scrap materials periodically from various area of work site, deposit the same at one place earmarked at site or shift the same to a place earmarked in BHEL/ clientõs stores. In case of failure of Contractor in compliance of this requirement, BHEL will make suitable arrangement at Contractorõs risk and cost.

18.4
The entire surplus, damaged, unused materials, packaging materials / containers, special transporting frames, gunny bags, etc. shall be returned to BHEL stores by the Contractor.

18.5
The Contractor shall not waste any materials issued to him. In case it is observed at any stage that the wastage/excess utilization of materials is not within the permissible limits, recovery for the excess quantity used or wasted will be effected with departmental charges from the Contractor. Decision of BHEL on this will be final and binding on the Contractor.

18.6
For any class of work for which no specifications have been laid down in these specifications, work shall be executed as per the instructions of BHEL.